

ACER

Transaction Reporting User Manual (TRUM) Annex II - Examples of transaction reporting

Version 5.0

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Version history

Version	Effective Date
Annex II Version 1.0	06 May 2015
Annex II Version 2.0	30 September 2015
Annex II Version 2.0*	16 November 2015
*(with comments on non-standard contract examples)	
Annex II Version 2.1	15 February 2016
(included additional non-standard contract examples and corrected a few typos in non-standard examples)	
Annex II Version 3.0	23 March 2016
(included Electricity and Gas transportation contract examples)	
Annex II Version 4.0	30 April 2021
(included additional standard and non-standard examples including	
market coupling, added the scenario description for each example, and	
corrected some examples in order to ensure consistency with TRUM 4.0)	
Annex II Version 4.1	31 March 2022
(included additional non-standard examples, as well as new gas	
transportation contract examples, and corrected few typos)	
Annex II Version 4.2	16 November 2022
(included additional standard examples and corrected few typos)	
Annex II Version 5.0	13 March 2024

1.Introduction

Annex II to the TRUM presents examples of transaction reporting for transactions, including orders to trade, related to contracts reportable to the Agency pursuant to Article 3(1) of the REMIT Implementing Acts. The examples in this Annex show what has to be included in the transaction reports of wholesale energy products traded either on organised market places or bilaterally.

Important: if reporting entities do not find relevant transaction reporting examples in this document, they are advised to submit a trading example to the Agency. The trading examples should describe the trading scenario and provide suggestions on what to report for each specific transaction. The template for the submission of additional trading examples is available on the REMIT Documents section at https://www.acer.europa.eu/sites/default/files/REMITTemplates-for-submitting-trading-examples.zip and should be sent to transaction.reporting@acer.europa.eu once completed.

If reporting entities are still unsure about what has to be included in the transaction reports even after consulting this document, they are advised to contact the Agency via the REMIT Query Form available on the ACER website at https://support.acer-remit.eu/forms/remit-query-form (the relevant question categories related to Transaction Reporting – TRUM Annex II should be selected).

2. The structure of Annex II

Annex II is composed of three sections: Section 1, Section 2 and Section 3:

- a) **Section 1:** reporting of orders and trades with Table 1 of the Annex to the REMIT Implementing Regulation:
 - I. Examples related to auction contracts
 - II. Examples related to continuously traded contracts on exchange OMPs
 - III. Examples related to continuously traded contracts on broker OMPs (including voice-brokered)
 - IV. Examples related to bilaterally traded contracts (off-organised market place)
- b) **Section 2:** reporting of non-standard contracts using Table 2 of the Annex to the REMIT Implementing Regulation:
- c) **Section 3:** reporting of transportation contracts using Table 3 and Table 4 of the Annex to the REMIT Implementing Regulation:
 - I. Examples related to electricity transportation contracts
 - II. Examples related to gas transportation contracts

3. The different parts of Table 1 and Table 2

Table 1 of the Annex to the REMIT Implementing Regulation is composed of seven sections:

- 1. Parties to the contract
- 2. Order details
- 3. Contract details
- 4. Transaction details
- 5. Option details
- 6. Delivery profile
- 7. Lifecycle information

Table 2 of the Annex to the REMIT Implementing Regulation is composed of six sections:

- 1. Parties to the contract
- 2. Contract details
- 3. Fixing index details
- 4. Option details
- 5. Delivery profile
- 6. Lifecycle information

4. Trading scenarios

The present Annex II shows what has to be reported according to Table 1, Table 2, Table 3 and Table 4 of the Annex to the REMIT Implementing Regulation.

Trading scenarios included in Annex II encompass transactions, including orders to trade, related to both standards and non-standards contracts. Annex II shows <u>what</u> shall be reported for a specific trading scenario, while the technical implementation is not covered in this Annex. The descriptions of relevant trading scenarios have been included for each example.

It is <u>mandatory</u> to provide input in all the fields that are populated in the examples for each type of transaction. Fields that are <u>blank are not required</u> to be reported for that type of transaction. If reporting entities find that the examples are insufficient to cover their trading scenario because some additional fields need to be populated in order to properly represent it, the reporting entities are invited to submit that trading example to the Agency using the template available on the ACER website (REMIT Document section).

It is the responsibility of the reporting parties to make sure their transaction reports comply with the reporting details set out in the REMIT Implementing Regulation, which are further defined in the TRUM, and the examples provided in Annex II. If reporting parties do not find trading examples that represent their scenarios in Annex II, they are advised to submit the missing trading scenarios to the Agency by completing the template available on the REMIT Documents section at Templates for submitting trading examples published on the ACER website and sending it to transaction.reporting@acer.europa.eu.

However, before reporting parties submit their additional trading examples, they should make sure that Annex II contains no relevant examples or any combination of examples which may already represent their scenario. The list of examples represented in Annex II will not be able to cover all possible trading scenarios, but combining the examples should make it possible to represent the majority of scenarios.

For example: if a 15-minute contract trading scenario is not represented in the examples of transactions relevant for continuous markets, this should not prevent the reporting party from using the 15-minute delivery profile details used in the examples of transactions relevant for auction markets.

In case reporting parties have any doubts as to what to include in their trading scenarios, it is their responsibility to contact the Agency via the REMIT Query Form available on the ACER website at https://support.acer-remit.eu/forms/remit-query-form, where they should select the relevant question categories related to Transaction Reporting – TRUM Annex II.

As regards the **technical implementation** of transaction reporting and the submission of the XML files, reporting parties should refer to the Manual of Procedures available on the REMIT Document section at the ACER website (https://www.acer.europa.eu/remit-documents/remit-reporting-guidance).

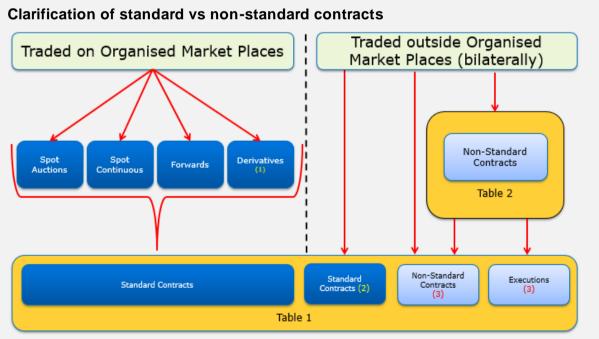
Please read carefully

The fields populated in the trading examples below are <u>mandatory</u> for each type of transaction. Blank fields in the examples are <u>not expected</u> to be <u>populated when</u> reported for that type of transaction. The mandatory nature of the fields in the examples below is in line with the latest version of the TRUM, which provides clarifications on the cardinality of fields from the data reporting point of view.

In some circumstances, reporting parties may provide additional information not required or described in the trading examples simply because it is easier to report what is in their system than it is to sift through the information. This may be the case for the field 'Total notional amount' in the order report, where reporting parties may decide to provide this value in the order to trade report even if this field is not required. Such additional information may be reported on the condition that it does not violate the validation rules set by the Agency. In general, the Agency will not reject files containing non-required additional information, unless this is incompatible with the data validation rules set out in the 'ACER REMIT Information System Data Validation Document' available on the ACER website.

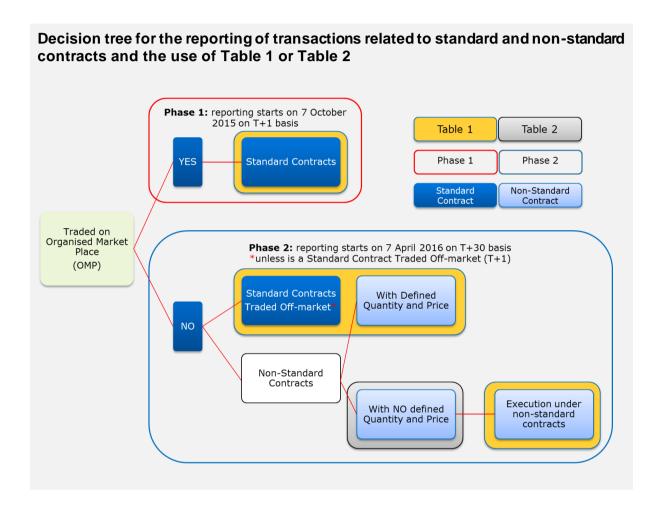
Please contact your RRM in case of any further questions about this topic.

For phase one of REMIT transaction reporting (started on 7 October 2015), as regards the technical implementation of transaction reporting and the submission of the XML files, market participants had to liaise with the RRMs that submitted the reports on their behalf. For phase two of REMIT transacting reporting (started on 7 April 2016), i.e. the submission of trades occurring outside organised markets, market participants were able to gain access to the technical standards if they decided to report their own transactions as an RRM.



- (1) Trades not reported under EU financial legislations
- (2) Contracts admitted to trade at organised market places and traded bilaterally

(3) Non-standard contracts with a defined price and quantity (indicated as 'BILCONTRACT' in the transaction report under Contract Name in Data Field (22)) and details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price (indicated as 'EXECUTION' in the transaction report under Contract Name in Data Field (22)) shall be reported using Table 1 of the Annex to REMIT Implementing Regulation.



1.1. Reporting bilateral contracts traded outside organised market places and executions under non-standard contracts: Table 1

In order to facilitate the reporting of bilateral contracts traded outside organised market places (standard and non-standard contracts with a defined price and quantity) and executions under non-standard contracts, some validation rules for these bilateral contracts are more relaxed than those for orders to trade and trades concluded on organised market places.

Reporting parties shall report bilateral contracts traded outside organised market places and executions under non-standard contracts with Table 1 of the Annex to the Implementing Regulation. Before the backloading exercise expired according to the deadlines specified in the Implementing Acts, Table 1

was also used for the reporting of the backloading of standard contracts. Reporting parties are expected to report the value of 'BILCONTRACT', or 'EXECUTION' under *Contract Name* in Data Field (22) according to the trading scenarios available in this Annex.

Please note that Article 5(1) of the Implementing Regulation states that 'Details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price shall be reported using Table 1 of the Annex'. This implies that even if a contract is considered a non-standard contract (reportable no later than within 30 days of its execution) but has an agreed price and quantity, the contract has to be reported using Table 1 of the Implementing Regulation. See point 3.2.5 of the TRUM.

'BILCONTRACT': should be reported under *Contract Name* in Data Field (22) of Table 1 to identify standard contracts and non-standard contracts (that have a defined price and quantity, irrespective of default clauses' application) that are traded outside organised market places.

'EXECUTION': should be reported under *Contract Name* in Data Field (22) of Table 1 to identify the reporting of the details of transactions executed within the framework of non-standard contracts specifying *at least an outright volume and price*. These executions under the framework of non-standard contracts are reportable no later than 30 days after the invoicing date.

'BACKLOADING' (no longer applicable): had to be reported under *Contract Name* in Data Field (22) of Table 1 to identify the reporting of details of wholesale energy contracts which were concluded before the date on which the reporting obligation became applicable and remained outstanding on that date. These contracts had to be reported to the Agency within 90 days of the reporting obligation becoming applicable.

Please see also 'Additional clarification on the back loading requirement' available in the TRUM (point 3.2.7).

Please be aware that the backloading exercise has expired according to the deadlines specified in the Implementing Regulation.

For the purpose of reporting the details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price, reportable with Table 1, the Agency understands that these transactions should be reported according to the billing cycle industry standards, as the invoicing date is the last point in time that the price and quantity can be discovered.

The Agency understands that the billing cycle industry standards refer to calendar months and therefore twelve transactions per year (if the executions take place every month of the year) are expected to be reported no later than 30 days after the discovery of price and quantity. However, nothing prevents market participant from reporting the details of transactions executed within the framework of non-standard contracts on a more frequent basis even if the Agency would not expect it.

1.2. Reporting of non-standard contracts: Table 2

In drafting the guidance on the reporting of non-standard contracts and executions under non-standard contracts, the Agency widely consulted its stakeholders to obtain their valuable input. The Agency and the industry have aligned their understanding of the reporting of non-standard contracts and executions under non-standard contracts and have created some basic reporting rules.

For the purpose of the reporting of non-standard contracts that do not have a defined price and quantity (at the time entering into the contract), non-standard contracts may have different characteristics based on:

- a) volume scenarios,
- b) price scenario, and
- c) delivery scenarios.

Each of the above scenarios has some variations; their descriptions can be found below. In the contract scenario descriptions below, each volume scenario is represented by scenarios (V1) to (V5), each price scenario by scenarios (P1) to (P5), and each delivery scenario by scenarios (D1) to (D4).

a) Volume scenarios

- 1. **Fixed flat volume scenario (V1)**: Supply to a customer in Europe for a term of one calendar year (e.g. 2016) with a fixed daily supply. No customer volume optionality.
- 2. **Simple nominated volume scenario (V2):** The customer must nominate changes in offtake within a defined period prior to delivery period. For example, the delivery is for the 2016 calendar year and the customer sends a monthly nomination three days before the start of the delivery month. The offtake nomination must be within a contract-defined MIN/MAX range.
- 3. Cascade nominated volume scenario (V3): The customer can choose to nominate changes in offtake using a time cascade of deadlines. The customer could nominate a next month delivery three days before the end of the month prior to delivery month, or choose to nominate volume a day ahead, or could use a combination of both, nominating 'certain' volume a month ahead and refining that offtake with day-ahead nominations. The offtake nomination must be within a contract-defined MIN/MAX range.
- 4. **Not nominated (full supply) volume scenario (V4):** The customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.
- 5. **Fixed shape volume scenario (V5):** The customer contract defines the daily volume that will be delivered during the summer and a separate (different) daily volume that will be delivered during the winter. The customer has no flexibility to change the defined seasonal deliveries daily delivered volume will be the same for every day of the season.

b) Price scenarios

- 1. **Fixed price scenario (P1)**: Supply to a customer for a term of one calendar year at a fixed price, e.g. 20 EUR/unit for the year.
- Trigger price scenario (P2): The customer can choose to fix the price of a future delivery
 period at the closing forward price (e.g. as published by an organized market place or a
 price intelligence service) for that forward period on the day the trigger is pulled. However,

if the price is not fixed, the contract price will default to a contract-specified index, e.g. dayahead.

- 3. Index basket scenario (P3) First, the contract price is determined by a basket of indexes calculated over a specified period (for the average of closing prices), then the contract is characterised by a specified period between the end of the calculation period and the beginning of the delivery period (the 'lag'), and finally the calculated price is applied to a specified delivery period (model X-Y-Z). For example, for a calendar year 2016 delivery with the calculation averaging over three months, delivery beginning immediately after the end of the averaging period and the calculated price applied to a three-month period, the model would be 3-0-3, with X=3 months, Y=0 (delivery starts immediately after the calculation period), and Z=3 months.
- 4. Index switch scenario (P4): The contract price is determined by one of two defined indexes, where three days prior to the pricing period the customer can nominate one index for the calculation. For the chosen index there is a specified period (for the calculation of the average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the 'lag') and a specified delivery period to which the calculated price applies (model X-Y-Z as described above). For example, for a calendar year 2016 delivery with the calculation averaging over three months, delivery beginning immediately after the end of the averaging period and the calculated price applied to a three-month period, the model would be 3-0-3, with X=3 months, Y=0 (delivery starts immediately after the calculation period), and Z=3 months.
- 5. Simple index scenario (P5): The contract price for the month of delivery for a calendar year 2016 delivery is calculated as the average of the closing price of the front-month futures contract for the last calendar month of trading days prior to the month of delivery. For example, the price for the delivery of the calendar year contract 'January 2016' is the average of the January 2016 futures closing prices during the month of December 2015.

c) Delivery scenarios1

- 1. **Fixed delivery scenario (D1):** Delivery to a single identified delivery point over a one year period with the same volume delivered every hour of every day.
- 2. **Delivery point switching scenario (D2):** The customer can choose to be 100% supplied at one of two different locations specified in the contract (with two separate EIC codes²) and must nominate their choice three days before the delivery for the next month starts. This choice will be valid until the end of the contract, or until a new nomination is done three days before a new delivery month starts.
- 3. **Multiple fixed point delivery scenario (D3):** Same as the Fixed delivery scenario, but the delivery is split using fixed percentages (that add up to 100%) between three different locations. The fixed percentages cannot change during the contract term.

¹ Delivery points or locations to be indicated in Data Field (48) in Table 1 and Data Field (41) in Table 2 have to be chosen among the EIC codes reported in the List of Accepted EIC codes published on the ACER website.

² Please see footnote 1.

4. Multiple variable point delivery scenario (D4): Same as the Multiple fixed point delivery scenario, but the customer can change the percentage split (possible for up to two percentages to be 0% but the total must add up to 100%) between three different locations. The customer must nominate their choice three days before the delivery for the next month starts. The choice will be valid until the end of the contract, or until a new nomination is done three days before a new delivery month starts.

a) Volume scenarios: table reporting volume scenarios described above with some example values for relevant fields referring to transaction reporting with Table 2 of REMIT Implementing Acts

		V1	V2	V3	V4	V5
Field #	Field name	Fixed Flat	Simple Nominations	Cascaded Nominations	No-nominations (Full Supply)	Fixed Shape
	Short definition:	If volume, shape and d	uration are known then po	pulate, otherwise blank		
18	Total notional contract quantity	volume x days	blank	blank	blank	(Winter daily vol. x days) + (Summer daily vol. x days)
	Short definition:	Indicate either agreed v	olume or maximum / mini	mum values, as stated in t	he contract, otherv	vise blank
19	Volume optionality capacity	100	0-2400	0-2400	blank	100,000 and 400,000
20	Notional quantity unit	MW	MW	MW	Therm	mcm
	Short definition:	Reflect type of volume optionality: V = Variable, F = Fix, M = Min/Max, C = Complex, O = Other (see accepted values in TRUM)				
21	Volume optionality	F	М	М	V	F
	Short definition:	How often can custome	er exercise optionality. If r	no optionality, left blank	l	

22	Volume optionality frequency	blank	М	D	blank	blank
	Short definition:	The earliest date on which a customer can exercise their optionality and also the last possible date in the contract term on which optionality can be exercised. If no optionality, left blank				
23	Volume optionality intervals	29-12-2015/29-12-2015	29-12-2015 / 28-11-2016	29-12-2015 / 30-12-2016	blank	29-12-2015/29-12-2015

Please note that 'blank' means empty field.

b) Price scenarios: table reporting price scenarios described above with some example values for relevant fields referring to transaction reporting with Table 2 of REMIT Implementing Acts

		P1	P2	Р3	P4	P5
Field #	Field name	Fixed	Trigger	Index Basket	Index Switch	Simple Index
15	Price or price formula	20	Simplified Formula	Simplified Formula	Simplified Formula	Simplified Formula

Short definition: If volume, shape, price and duration are known on the contract date then populate, otherwise blank

16	Estimated notional amount	Price x daily volume x days	Blank	Blank	Blank	(Price x Winter daily vol. x winter days) + (Price x summer daily vol. x summer days)
17	Notional currency	EUR	EUR	EUR	GBP	EUR

Short definition: Price classified as fixed, simple index (single underlying), complex price formula (multiple underlying), or other

24	Type of index price	F	0	С	С	I

Short definition: List all indexes used in the formula (if there is one), otherwise blank

25	Fixing index	Blank	Blank	GO FM mid, NG FM mid, CPI UK	GO FM mid, NG FM mid	FM Close	
	Short definition:	Futures, Forward or o	Futures, Forward or other. Completed in sequence (Data Fields (24) to (30)) for each index				
26	Fixing index types	Blank	DAH	FU, FW, OT	FU, FW	FU	
	Short definition:		<u> </u>	(Data Field (24) to (30)			
27	Fixing index sources	Blank	Heren	ICE, Heren, UK Stats	ICE, Heren	ICE	
	Short definition:	closing prices for last r	nonth before expiry) the	or the calculation of that i n January 2016 front mor cember 2015, so this fi	nth will be the average of	closing January futures	
28	First fixing date	Blank	2015-12-01	2015-12-01	2015-12-01	2015-12-01	
	Short definition:	•	, .	o if contract is calendar 2 ember 2016 futures contra			
29	Last fixing date	Blank	2016-12-30	2016-09-30	2016-09-30	2016-11-27	
	Short definition:	How long is the closing price averaging period					
30	Fixing frequency	Blank	0	Q	Q	М	

Please note that 'blank' means empty field

c) Delivery scenarios: table reporting delivery scenarios described above with some example values for relevant fields referring to transaction reporting with Table 2 of REMIT Implementing Acts

		D1	D2	D3	D4
Field #		Fixed	Delivery switch	Multiple points	Multiple points
	Field name			(Fix %)	(Variable %)
	Short definition:		enable you to distinguish be I at multiple points, so inclu ntract)	_	
41	Delivery point or zone	10YCB-EUROPEU- 8	10YCB-EUROPEU8 10YCB-EUROPEU9 10YCB-EUROPEU7	10YCB-EUROPEU8 10YCB-EUROPEU9 10YCB-EUROPEU7	10YCB-EUROPEU8 10YCB-EUROPEU9 10YCB-EUROPEU7
	Short definition:	First delivery date ad	ccording to contract		
42	Delivery start date	2016-01-01	2016-01-01	2016-01-01	2016-01-01
	Short definition:	Last possible date o	f delivery according to the	contract	

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43	Delivery end date	2016-12-31	2016-12-31	2016-12-31	2016-12-31
	Short definition:	ldentification of the delivery profile (base load, peak load, off-peak, block of hours or other an example on natural gas contract, the shape for natural gas is always GD			
44	Load type	GD	GD	GD	GD

Please note that 'blank' means empty field.

1.1.1. Combining the volume, price and delivery scenarios: examples

The combination of a volume scenario with a price scenario and a delivery scenario should be able to represent most of the non-standard contracts that have to be reported to the Agency. Based on the scenarios above, there are 100 (5 volume X 5 price X 4 delivery) possible scenarios that market participants and reporting parties should be able to represent.

Example 1: a market participant may want to report a contract with the following combination:

a) Volume scenario: (V4) - Not nominated (full supply)

b) Price scenario: (P5) - Simple index scenario

c) Delivery scenarios: (D1) - Fixed delivery scenario

Contract description:

- a) V4: The customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but, on any day, the offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.
- b) P5: Contract for a calendar year 2016 delivery. The contract price for the month of delivery is calculated as the average closing price of the front-month futures contract for the last calendar month (only trading days) prior to the month of delivery i.e. January 2016 delivery price is the average of the January 2016 futures closing prices during the month of December 2015.
- c) **D1**: Delivery to a single identified delivery point over a one-year period with the same volume delivered every hour of every day.

	Full Supply / Simple Index	Price / Fixed Delivery Point	:
N	Field Identifier	(buyer side)	(seller side)
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2015-07-18	2015-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg(FMC(month-1))	Avg(FMC(month-1))
21	Volume optionality	V	V
	Fixing index details		
24	Type of index price	I	1
25	Fixing index	Front Month Close	Front Month Close
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2015-12-01	2015-12-01
29	Last fixing date	2016-11-27	2016-11-27
30	Fixing frequency	M	M
31	Settlement method	Р	Р
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
42	Delivery start date	2016-01-01	2016-01-01

43	Delivery end date	2016-12-31	2016-12-31
44	Load type	GD	GD

Example 2: a market participant may want to report a contract with the following combinations:

a) Volume scenario: (V3) - Cascade nominated volume scenario

b) Price scenario: (P3) - Index basket scenario

c) Delivery scenarios: (D3) - Multiple fixed point delivery scenario

Contract description:

- a) V3: The customer can choose to nominate changes in offtake using a time cascade of deadlines. The customer could nominate next month delivery three days before the end of the month prior to delivery month, or choose to nominate volume a day ahead, or could use a combination of both, nominating 'certain' volume a month ahead and refining that offtake with day-ahead nominations. In this example, delivery is for the calendar year 2016.
- b) **P3**: First, the contract price is determined by a basket of indexes calculated over a specified period (for the average of closing prices), then the contract is characterised by a specified period between the end of the calculation period and the beginning of the delivery period (the 'lag'), and finally the calculated price is applied to a specified delivery period (model X-Y-Z). For example, for a 2016 calendar year delivery with calculation averaging over three months, delivery beginning immediately after the end of the averaging period and the calculated price applied to a three-month period, the model would be 3-0-3, with X=3 months, Y=0 (delivery starts immediately after the calculation period), and Z=3 months.
- c) D3: Same as Fixed delivery scenario, but the delivery is split using fixed percentages (that add up to 100%) between three different locations. The fixed percentages cannot change during the contract term.

	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Points		
N	Field Identifier	(buyer side)	(seller side)
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2015-07-18	2015-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg(GO FM mid,NG FM	Avg(GO FM mid,NG FM
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2015-12-29 / 2016-12-30	2015-12-29 / 2016-12-30
Fixing index details			
24	Type of index price	С	С
25	Fixing index	GO Front Month mid	GO Front Month mid

26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2015-12-01	2015-12-01
29	Last fixing date	2016-09-30	2016-09-30
30	Fixing frequency	Q	Q
24	Type of index price	С	С
25	Fixing index	NG Fronth Month mid	NG Fronth Month mid
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2015-12-01	2015-12-01
29	Last fixing date	2016-09-30	2016-09-30
30	Fixing frequency	Q	Q
31	Settlement method	Р	Р
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPEU8	10YCB-EUROPEU8
41	Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
41	Delivery point or zone	10YCB-EUROPEU7	10YCB-EUROPEU7

1.1.2. Reporting of executions under the framework of non-standard contracts

The executions under the framework of non-standard contracts shall be reported with Table 1 of the Annex to the Implementing Regulation. Please see examples in the dedicated section below.

Disclaimer on TRUM Annex II examples

The examples in the TRUM Annex II are intended to provide guidance to market participants and reporting parties on how standard, non-standard, and transportation contracts shall be reported to the Agency within the data reporting obligations.

All identification codes, including delivery point or zones or contract ID and contract names adopted in the examples in following sections, are fictitious and are not based on any real events or codes.

In particular, when dealing with Data Field (48) Delivery point or zone, typically the following codes have been adopted in the examples:

10YXX-EUROPOW--8 or 10YXX-EUROPOW—8 or 10YXX-EUROPOW--9 or 10YXX-EUROPOW-10 (electricity contracts)

10YXX-EUROGAS--8 or 10YEU-EUROGAS--8 (natural gas contracts)

Such codes are not intended to represent real delivery point or zone codes.

Data Field (48) Delivery point or zone should be populated according to Annex VI to the TRUM and the List of the Accepted EICs available on the ACER website.

5. Section 1: reporting of orders and trades with Table 1 of the Annex to the REMIT Implementing Regulation

Index and description of examples

1.3. Examples related to auction contracts

No.	Example Title	Description
1.01	Electricity hourly	A market participant joins an auction on the day-ahead electricity market that offers hourly delivery contracts. The market participant places an order on the buy side for a contract with delivery starting at 10 AM (local time) on 1 August 2018, which is accepted at the market clearing price of 40.45 EUR/MWh.
1.02	Electricity hourly block (consecutive hours)	A market participant joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places a sell order for a block of three consecutive hours (from 10:00 to 13:00) with the same price and quantity, and the all-or-none order condition (regular block). The block is accepted at the average market clearing price of 40.45 EUR/MWh (the average clearing price of the three specific hours).
1.03	Electricity hourly block (non- consecutive hours)	A market participant joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places a block order on the buy side, with delivery in three non-consecutive hours (delivery at 10:00, 14:00 and 19:00 on 1 August 2018) with the same price and quantity. The block is accepted at the average market clearing price of 40.45 EUR/MWh.
1.04	Electricity hourly block with different prices and volumes (With Order type: Variable)	A market participant joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places a buy order with delivery in three consecutive hours (from 10:00 to 13:00) with a different price and quantity for each interval (variable block). The order is fully accepted, while the price for each delivery interval corresponds to the relevant market clearing price.
1.05	Electricity hourly block with different prices and volumes (curtailable block). (With Order type: Variable)	A market participant joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places a variable block order on buy side, with delivery in three consecutive hours (from 10:00 to 13:00). The block is partially accepted, with the offers on the three intervals being accepted at 50%.
1.06	Electricity hourly linked block	A buyer joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places

(With Order type: Linked, Variable)

three linked block orders each with the condition of full execution (all-or-none), and delivery in three consecutive hours with the same price but different quantity for each delivery interval. The order with code 001 is the parent block, while the order with code 002 is the child of the parent block and the parent block of the grandchild block order identified with the code 003.

1.07 Electricity hourly exclusive group of blocks

A buyer joins an auction on the day-ahead electricity market that offers exclusive block hour group orders. An exclusive group is a cluster of sell and/or buy blocks, out of which only one block can be activated. In the example, the market participant places an exclusive group of blocks, identified with the code 11222. Each of the blocks (identified by codes 1001, 1002 and 1003, respectively) is composed of three orders with delivery in three consecutive hours (from 15:00 to 18:00) with the same price and quantity for each interval. The second block of orders is accepted, thus inducing the rejection of the other two blocks due to the exclusiveness condition.

1.08 Electricity base load day-ahead

A market participant joins an auction on the day-ahead electricity market that offers base load delivery contracts. The market participant places a sell order for a contract with delivery on 1 August 2018, which is accepted at the market clearing price of 40.45 EUR/MWh.

1.09 Electricity hourly step order

A market participant joins an auction on the day-ahead electricity market that offers hourly contracts. The market participant places a step order, indicating a different trading behaviour depending on the value of the marginal price for the same delivery interval (from 10:00 to 11:00).

The market participant's orders in the example: If $-3000 \le price < -5$ EUR/MWh, buys 50 MW If $-5 \le price < 10$ EUR/MWh, buys 30 MW If $10 \le price < 50$ EUR/MWh, buys 25 MW If $50 \le price < 3000$ EUR/MWh, buys 10 MW If price = 3000 EUR/MWh, sells 10 MW

Since the marginal price is equal to 30 EUR/MWh, the market participant buys 35 MW (10 MW + 25 MW).

1.10 Electricity hourly block (with 'step' order) [UPDATED]

A market participant joins an auction on the day-ahead electricity market that offers hourly contracts. The market participant places a block order for 20 different delivery intervals (from 00:00 to 17:00 and from 21:00 to 23:59). For 7 delivery intervals, the market participant inserts a step order, indicating different offered quantities depending on the marginal price.

Example of one delivery interval

Delivery interval: 00:00/01:00If $-20 \le price < 32.70$ EUR/MWh, sells 3.8 MW If $32.70 \le price$, sells 5.2 MWh (i.e. additional 1.4 MW to the previous offer) Since the marginal price for the delivery interval 00:00/01:00 is 31.19 EUR/MWh (i.e. lower than 32.70 EUR/MWh), the order is accepted with the offered quantity on the sell side equal to 3.8 MW. In case the market cleared at 33.20 EUR/MWh, the market participant would sell a total of 5.2 MW in the particular 00:00/01:00 interval).

In the example, 9 of the placed orders are accepted.

Update: The signs of the quantity values in Data field (55) Delivery capacity and Data field (57) Price/time interval quantity have been corrected in the order report for the correct representation of when the Buy/sell indicator in Data field (11) is 'C' (standing for both buy and sell).

1.11 Electricity hourly block same volume (with 'market' order)

A buyer joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places a market order (unpriced order that executes against the best priced order) for a block of 24 consecutive hours with the same volume, and delivery on 4 March 2018. The order is accepted with a different market clearing price in each interval. Populate Data Field (54) with one unique load delivery interval of 24 hours, expressing volume and its unit in Data Fields (55) and (56), respectively. As 24 trades are generated, they will be reported separately for each delivery interval with the relevant market clearing price.

1.12 Electricity hourly intraday

A seller joins an auction on the intraday electricity market that offers hourly contracts. The seller places an order for a contract with delivery starting at 15:00 in the afternoon on 2 August 2018, which is accepted at the marginal price of 40.45 EUR/MWh. The auction opens at 17:30 on the day before the delivery and closes at 03:45 on the day of the delivery (auction results published at 04:00). The auction allows the trading of hourly products with delivery in the last 12 hours of the day.

1.13 Natural gas day-after contract

A buyer joins an auction on the natural gas market that offers the possibility to trade contracts referring to the natural gas day before the auction takes place (day-after market). The buyer places an order for a contract with delivery on 31 July 2018, which is accepted at the marginal price of 22.45 EUR/MWh. The auction opens at 09:00 four days before the delivery and closes at 10:00 on the day after the delivery (auction results published at 11:00).

1.14 Electricity cross-border single day-ahead market coupling

A market participant joins the single day-ahead market coupling market, placing an order on the buy side for the hourly product with delivery at 14:00. The order is accepted at the marginal price equal to 41 EUR/MWh. The transaction timestamp for the trade refers to the disclosure of the preliminary results carried out by the relevant NEMOs with their market participants. In case the global (final) result does not differ from the preliminary result, no lifecycle event of the trade has to be reported.

1.4. Examples related to continuously traded contracts on exchange OMPs

No.	Example Title	Description
2.01	Electricity hourly	A buyer and a seller place their orders on the intraday electricity continuous market that offers to trade hourly delivery contracts. The market session opens on the day before the delivery and closes in the early morning on the day of the delivery. The orders are placed for a contract with delivery at 10:00 and match at 41 EUR/MWh.
2.02	Electricity half hourly	A buyer and a seller place their orders on the electricity intraday continuous market that offers to trade half-hourly delivery contracts. The market session opens on the day before the delivery and closes in the early morning on the day of the delivery. The orders are placed for a contract with delivery at 10:00 and match at 41 EUR/MWh.
2.03	Electricity hourly block	A buyer and a seller place orders on the intraday electricity continuous market that offers to trade block hour contracts. The market session opens on the day before the delivery and closes in the early morning on the day of the delivery. The orders are placed for a block of three consecutive hours (from 10:00 to 13:00) and match at 41 EUR/MWh.
2.04	Electricity day-ahead base load	A buyer and a seller place orders on the day-ahead electricity continuous market that offers to trade base load delivery contracts. The market session opens two days before the delivery and closes in the late afternoon of the day before the delivery. The orders match in a trade at 41 EUR/MWh.
2.05	Gas intraday	A buyer and a seller place orders on the intraday gas continuous market that offers to trade gas day delivery contracts. The market session opens at 06:00 on the day of the delivery (beginning of the gas day G) and closes half an hour before the end of the gas-day of delivery (i.e. 05:30 local time on G+1). The orders match at 21 EUR/MWh.
2.06	Gas day-ahead	A buyer and a seller place orders on the day-ahead gas continuous market that offers to trade gas day delivery contracts. The market session opens at 06:00 on the gas day before the delivery (beginning of the gas day G-1) and closes half an hour before the end of the gas day before the delivery (i.e. 05:30 local time on G). The orders match at 21 EUR/MWh.
2.07	Electricity monthly base load physical futures	A buyer and a seller place orders on the electricity continuous market that offers to trade monthly base load physical futures contracts (24-hour delivery every day of the week). The market session runs on a daily basis on the month before the delivery starts from 09:00 till 17:00 local time. The orders match in a trade at 51 EUR/MWh.

2.08 Electricity monthly peak load physical forward

A buyer and a seller place orders on the electricity continuous market that offers to trade monthly peak load forward contracts (12 hours of delivery per day, only weekdays). The market session runs on a daily basis in the month before the delivery starts from 09:00 till 17:00 local time. The peak load load type implies a delivery from 07:00 till 19:00 local time. The orders match in a trade at 51 EUR/MWh.

2.09 Electricity monthly off-peak load physical forward

A buyer and a seller place orders on the electricity continuous market that offers to trade monthly off-peak forward contracts (12 hours of delivery per weekday, 24-hour delivery on the weekends). The market session runs on a daily basis in the month before the delivery starts from 09:00 till 17:00 local time. The orders match in a trade at 51 EUR/MWh.

2.10 Electricity yearly base load physical futures

A buyer and a seller place orders on the electricity continuous market that offers to trade yearly base load physical futures contracts (24-hour delivery every day of the week for the entire year). The market session runs on a daily basis in the year before the delivery starts from 09:00 till 17:00 local time. The orders match in a trade at 51 EUR/MWh.

2.11 Option on a monthly physical future

A buyer places an order on the gas continuous market that offers to trade options on monthly gas day physical futures contracts. The market session runs on a daily basis on the month before the delivery starts from 09:00 till 17:00 local time. The orders match in a trade at 51 EUR/MWh.

2.12 Gas monthly physical forward

A buyer places an order on the gas continuous market that offers to trade monthly gas day forward contracts. The market session runs on a daily basis in the month before the delivery starts from 09:00 till 17:00 local time. The order matches in a trade at 51 EUR/MWh.

2.13 Gas monthly future swap (float-to-float index)

A buyer and a seller place orders on the gas continuous market that offers to trade gas day delivery future swap contracts. In the case of a floating-to-floating derivative, if party X buys a swap, party X pays the floating price of the first leg (or index) and party Y pays the floating price of the second leg (or second index). In this case, legs (indexes) should be sorted alphabetically. X is identified as a buyer (B) and Y is identified as a seller (S). In the example, market participant X who is a buyer of the swap, pays the floating price of index 'ABC_Index' and market participant Y pays the floating price of index 'XYZ Index'.

2.14 Order on an exchange traded derivative placed on a regulated market [UPDATED]

A buyer places an order for an ETD on a regulated market. The derivative is related to monthly base load futures contracts. As ETDs are subject to financial regulations, the resulted trade is reported under EMIR. As the trade is already reported under EMIR, the market participant has to submit order details only.

Update: the population of Data field (26) Settlement method has been corrected to 'C' for 'Cash'.

2.15 Electricity monthly base load future (with click&trade order)

A seller places an order on the electricity continuous market that offers to trade monthly base load delivery future contracts. The order is then aggressed by a buyer, via the Click&Trade. The aggressor order, not visible on the screen, is not reported, and the tag *clickAndTradeDetails* in the schema is flagged (see FAQ on transaction reporting 2.2.1).

2.16 Electricity hourly cleared on exchange (without order on screen)

A buyer and a seller conclude an electricity hourly contract (that is admitted to trading at the organised market place and therefore considered a standard contract) bilaterally or through a broker OMP, and then clear it on the exchange. Only the trade is reported, indicating the value 'NA' in Data Field (33), as the order was not visible on the exchange orderbook. The cleared trade is flagged by populating the Extra field of the electronic format with 'CLR'. Data Field (30) Transaction timestamp shall indicate the timestamp of the clearing.

2.17 Electricity hourly basket coming from a linked block and an hourly order

A buyer places a basket of orders on the electricity intraday continuous market that offers hour contracts. The basket is composed of a block (identified with code 8789879) of three linked orders with delivery in three consecutive hours (from 10 to 13) and an hourly delivery order of 20 MW with delivery at 12. The basket of the block and the hourly order is identified with the code 12345. All orders have the 'Fill or Kill' condition.

2.18 Electricity monthly base load physical future (BACKLOADING)

The backloading exercise has expired according to the deadlines specified in the Implementing Acts.

2.19 Gas monthly futures swap (fix-to-float index)

A buyer and a seller place orders on the gas continuous market that offers gas day delivery futures swap contracts. In the case of a fix-to-floating derivative, if party X buys a swap, then party X pays a fixed price and party Y pays a floating price. This means that party X receives the floating leg and party Y receives the fixed leg. X will be identified as a buyer (B) and Y will be identified as a seller (S). In the example, market participant X, who is a buyer of the swap, pays the floating price of index 'Fixed_price_Index' and market

participant Y pays the floating price of index 'Floating price Index'.

2.20 Gas within-day

A buyer places an order on the natural gas continuous market that offers within-day hourly delivery contracts. The order gets matched at 16:30 local time at 21 EUR/MWh. The delivery related to the trade starts at 22:00 local time until the end of the gas day (i.e. 8 hours of delivery). When reporting the trade, the delivery profile in the trade details should be populated with the hours of delivery.

2.21 Iceberg orders

A seller places an iceberg order on the electricity continuous day-ahead market that offers hourly contracts. The visible quantity is 10 MW, the hidden is 50 MW, with slices equal to 5 MW. The order gets partially matched, generating a trade for 5 MW, and after some time additional 5 MW gets matched. Since the visible quantity is completely matched, an automatic refill of 10 MW occurs.

2.22 Order with Fill and Kill condition

A buyer places an order on the day-ahead electricity continuous market that offers hourly delivery contracts. The order has a fill-and-kill condition and gets partially matched immediately after insertion in the order book.

2.23 Order with Fill or Kill condition

A buyer places an order on the day-ahead electricity continuous market that offers hourly delivery contracts. The order has a fill-or-kill condition and gets matched immediately after insertion in the order book.

2.24 Orders on balance of month

A buyer places an order on the gas continuous market that offers balance of month delivery contracts. The order matches in a contract with delivery starting two gas days after the trading day until the end of the contract month. In this case, it is a trade concluded on 10 July at 41 EUR/MWh, with delivery starting on 12 July and ending on 31 July.

2.25 Orders on balance of week

A buyer places an order on the gas continuous market that offers balance of the week delivery contracts. The trade resulting from the order matching implies delivery starting one business day after the trading day, excluding the weekend. In the example, the trade is concluded on Tuesday 14 July, resulting in delivery between 15 and 17 July.

2.26 Order on an index value contract

A seller places an order on the electricity continuous spot market that offers to trade indexed value contracts. The price difference is related to a fixing index (as indicated in Data Field (25)), specifically the electricity DA auction market, and refers to the product with delivery two days after the trading session. In the example, the seller offers a price difference of 2 EUR/MWh to the DA auction market clearing price to be published the next day.

2.27 Single side trade on Single intraday coupling

A seller places an order on the single intraday coupled market with a negative price. Due to the specific and exceptional circumstances of the market, the coupling trading system activates a lossy loop to execute the order. For such a specific type of trades, being single side, the flag 'SST' should be used in the *additionalUTIInfo* field.

2.28 Electricity 15-minute contract on Single intraday coupling

A seller places an order on the single intraday coupled market related to a 15-minute delivery. The order gets matched leading to a trade.

2.29 Quarterly to monthly vertically implied orders

A market participant places an order on the buy side related to a contract on natural gas forward market with delivery in the second quarter of 2022.

The order gets matched with three orders on the sell side offered for April, May and June 2022, respectively, via the vertically implied order mechanisms.

All trades should be reported as linked to each other via the Linked Transaction ID field.

2.30 Gas 'Trade at settlement' contract

A market participant places an order on a continuously traded 'Trade at settlement' futures gas contracts. The price of the order is related to a fixing index (as indicated in Data Field (25)), represented by the settlement price, or to a differential price fluctuating above or below the fixing index. Such a differential from the settlement price is reported in Data Field (36). After the order is matched, the settlement price is calculated.

2.51 Lifecycle events for an order that is modified and cancelled

A buyer places an order on the electricity continuous market that offers monthly base load delivery contracts. The market participant subsequently modifies the order quantity and later decides to cancel (i.e. remove permanently) the order from the order book. The modifications represent lifecycle events to be reported with action types 'M' and 'C', respectively.

2.52 Lifecycle events for two orders that match

A buyer and a seller place orders on the gas continuous market that offers monthly delivery contracts. The two orders match and result in a trade. The orders matching is a lifecycle event to be reported with action type 'M'.

2.53 Lifecycle event for order modification and cross-border trade on Single-Intraday Coupling

A buyer and a seller place their orders in the order books offered by their respective NEMOs within the electricity single intraday coupling. The orders refer to the contract with hourly delivery on 8 July. Due to the coupling and the presence of sufficient available connection capacity between the two different bidding zones where the orders were placed, the two orders match. In the example, the transaction timestamp field refers to the one registered by the shared order book.

2.54 Lifecycle events for orders with hidden quantity and partially matched, with refill

A buyer places an order on the electricity continuous market that offers monthly base load delivery contracts. The market participant subsequently modifies the order by adding a hidden quantity of 15 MW. The order is partially matched: a new trade is reported with the matched quantity, while the partial match is reported as a lifecycle event of the order,

indicating in the quantity field the unmatched quantity (2 MW). Subsequently, the order is modified again to refill the quantity with the undisclosed volume, leading to the quantity field being populated with 17 MW (2 MW + 15 MW).

2.55 Lifecycle events for orders suspended and then withdrawn

A buyer places an order on the electricity continuous market that offers monthly base load delivery contracts. The order is suspended by the trading system and activated again the next day in the new trading session. The suspension and reactivation of the order by the trading system are reported as two order lifecycle events with action type 'M'. Subsequently the market participant decides to withdraw (i.e. remove temporarily) the order from the order book, reactivating it after some minutes. The withdrawal and reactivation of the order by the market participant are reported as two order lifecycle events with action type 'M'.

1.5. Examples related to continuously traded contracts on broker OMPs (including voice-brokered)

No.	Example Title	Description
3.01	Electricity hourly (traded on screen)	A buyer places an order on a broker platform that offers to trade electricity day-ahead hourly delivery contracts. In the example, the contract refers to a delivery at 10:00 in the morning. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.02	Electricity hourly block (traded on screen)	A buyer places an order on a broker platform that offers to trade day-ahead electricity block hour contracts. In the example, the contract refers to a block with delivery in three consecutive hours (from 10 to 13). A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.03	Electricity base load Day-ahead (traded on screen)	A buyer places an order on a broker platform that offers to trade day-ahead electricity base load contracts. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.04	Electricity base load monthly forward (traded on screen)	A buyer places an order on a broker platform that offers to trade electricity monthly contracts. In the example, the contract refers to delivery in the month following the one of trading (i.e. trading session in July, delivery in August). A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.05	Gas day-ahead (traded on screen)	A buyer places an order on a broker platform that offers to trade natural gas day-ahead contracts with delivery in the gas day following the one of trading. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.06	Gas monthly forward (traded on screen)	A buyer places an order on a broker platform that offers to trade natural gas monthly contracts. In the example, the contract refers to delivery in the month following the one of trading (i.e. trading session in July, delivery in August). A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.07	Gas index monthly forward (traded on screen)	A buyer places an order on a broker platform that offers to trade natural gas indexed monthly contracts. In the example, the fixing index for the trading is the quotation XYZ of natural gas at the EU HUB referred to the month of delivery (here August 2018), with the trading occurring in July. The index will be published at a later stage compared to the trading session. The buyer places an order with a price equal to a spread of +2% from the reference index. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.

3.08 Gas monthly forward, simple sleeve trade (voice-brokered)

A trade on a gas monthly forward contract is executed on a broker platform via voice-brokered sleeve trades. In the example, the market participant acting as a sleeve and identified with the ACER code Z1234567Y.EU, sells the gas monthly contract with delivery in August to the market participant N4831358Q.EU (buyer), while buying the same contract from the market participant S4769188K.EU (seller).

3.09 Option on a gas monthly forward (voice-brokered)

Two market participants execute a voice-brokered trade on a broker platform. The trade refers to an option to buy the gas contract with monthly delivery in September at 50 EUR/MWh (strike price). The expiring date for the exercise of the option is the last day of August. The premium, i.e. the price of the call option, is 5 EUR/MWh.

3.10 Dirty Spark Spread (with Market Participant order on screen)

An order is placed on a broker platform that refers to two different monthly contracts, taking long and short positions to electricity and natural gas, respectively. The order is intended to trade the two contracts when their prices have a spread equal to 2 EUR/MWh (indicated in the Price field for the leg to which the spread applies with positive sign). The spread order gets matched, leading to two trades.

3.11 Electricity multi-hour shaped profile (voice-brokered)

Two market participants execute a voice-brokered trade on a broker platform. The shaped profile of the contract is admitted to trading on the screen of the broker, and therefore has to be reported to the Agency as a standard contract. The trade refers to a five-hour delivery profile, with a different price and quantity per hour.

3.12 Electricity monthly shaped profile (voice-brokered)

Two market participants execute a voice-brokered trade on a broker platform. The shaped profile of the contract is admitted to trading on the screen of the broker, and therefore has to be reported to the Agency as a standard contract. The trade refers to a contract with three hours of delivery on a daily basis for the entire month of August 2018. The delivery profile is shaped as the price and quantity of the same hours of delivery in the first half of the month are different from the ones in the second half.

3.13 Electricity multi-day shaped profile (weekend and weekdays), (voice-brokered)

Two market participants execute a voice-brokered trade on a broker platform. The shaped profile of the contract is admitted to trading on the screen of the broker, and therefore has to be reported to the Agency as a standard contract. The trade refers to a contract with one hour of delivery per day for the entire month of August 2018. The delivery profile is shaped as the delivery time, price and quantity of each hour of delivery differ based on the day (weekdays versus the weekend). Additionally, the price and quantity indicated for

the same hours of delivery are different in the first half of the month from the ones in the second half.

3.14 Balance of the week contract (traded on screen)

A buyer and a seller place orders on a broker platform to trade a balance of the week delivery contract. The trade resulting from the order matching implies a delivery starting one business day after the trading day and does not include the weekend. In the example, the trade is concluded on Wednesday 8 August, resulting in delivery on 9 and 10 August.

3.15 Balance of the month contract (traded on screen)

A buyer and a seller place orders on a broker platform to trade a balance of the month delivery contract. The delivery starts two gas days after the trading day and lasts until the end of the contract month. In the example, the trade resulting from the orders matching is concluded on 9 August at 21 EUR/MWh, with delivery starting on 12 August and ending on 1 September (end of gas day 31 August).

3.16 Gas monthly forward placed on broker and executed on exchange

A seller places an order (in this example a smart order) on a broker platform to trade a gas monthly forward contract. When the order matches, the trade is executed on an exchange and is therefore reported by the exchange. The matched order, to be reported as a lifecycle event with action type 'M', specifies the ID of the exchange in Data Field (4). There is no expectation that the order report and the trade report are linked together as they were placed first and executed after on two different organised market places.

3.17 Physical single gas spread contract with order on screen

An order is placed on a broker platform that refers to two different monthly contracts, taking long and short positions to natural gas delivered in different delivery point or zones. The order is intended to trade the two contracts when their prices have a spread equal to 2 EUR/MWh (indicated in the Price field for the leg in the money). When the orders are executed, the two trade reports have to indicate price and quantity for each trade.

3.18 Gas monthly forward in therms (traded on screen)

Market participants place orders on a broker platform to trade gas monthly forward contracts. The example scenario is the same as example 3.06, however in this example the price and quantity are expressed in GBP/Therm and Therm, respectively.

3.19 Gas monthly forward, sleeve trade (with order on screen) [UPDATED]

A buyer places an order on a broker platform for a gas monthly forward contract. The order gets matched with a seller via a voice-brokered sleeve trade. In the example, the market participant acting as a sleeve and identified with the ACER code Z1234567Y.EU, sells the gas monthly contract with delivery in August to market participant N4831358Q.EU

(buyer), while buying the same quantity at the same price from market participant S4769188K.EU (seller). As the seller's request to match the buyer's order occurs via voice-brokering, the seller's order is not reported.

Update: The Contract ID reported in Data field (21) in the trade report has been aligned with the Contract ID reported in the order report.

3.20 Gas spread monthly forward, sleeve trade (voice-brokered)

A trade on a spread gas monthly forward contract is executed on a broker platform via voice-brokered sleeve trades. In the example, the spread contract refers to two gas monthly contracts with delivery in two different months (August and September 2018). Being a spread contract, the execution leads to two trades, identified with UTIs J6Q2L9X8E0U4 and C5G3N0H8F1K6, linked via the Linked Transaction ID field. The market participant acting as a sleeve (ACER code Z1234567Y.EU) sells the gas monthly contract with delivery in August to market participant Cust 1 (ACER code N4831358Q.EU), while buying the same contract from market participant Cust 2 (ACER code S3275737A EU). The same sleeve also buys the gas monthly contract with delivery in September to market participant Cust 1 (ACER code N4831358Q.EU), while selling the same contract from market participant Cust 2 (ACER code S3275737A.EU). With the two trades, Cust 1 gets a long position on August 2018 and a short one on September 2018.

3.21 Order on Gas monthly futures (placed on broker's screen and executed on Exchange)

A market participant places an Indication of Interest expression on a broker platform for selling a gas monthly futures contract traded on a specific exchange. When orders on futures traded on exchanges are placed on the broker platforms, the Indication of Interest (IOI), Data Field (4) should include the ID of the Exchange. According to the TRUM, when only the Exchange's MIC code is available, this can be reported (as a last resort) in the format 'XMIC0000.EU', where the first four digits represent the Exchange's MIC code, followed by five zeros and '.EU' to replicate an ACER code. The Indication of Interest then leads to a trade executed on the exchange and is therefore reported by the latter.

3.22 Indexed natural gas Swing Contract

A trade on an Indexed Swing contract is executed on a broker platform. In exchange for the premium (in the example equal to 0,26 EUR), the buyer gets the right to purchase gas in accordance with the swing contract. The contract obliges the owner, during the delivery period (which is the year 2021 in this example), to purchase a minimum volume of the underlying natural gas per day, at some variable index-linked price, which will depend on one or more publicly available indexes (in the example, TTF-HerenMA_1-0-1 plus EUR 1.50). The contract also provides the right (but not the

obligation) to purchase more of the commodity, on the same day at the same price, up to the maximum daily volume.

3.23 Electricity time-spread contract

An order to trade is placed on a broker OMP for a spread on electricity that refers to two different delivery profiles (time-spread), taking long and short positions, respectively. The order is intended to trade the two contracts when their prices have a spread equal to 0.2 EUR/MWh (indicated in the Price field for the leg to which the spread applies with positive sign). The spread order gets matched, leading to two trades.

3.24 Natural gas-coal spread contract (with Market Participant order on screen)

An order is placed on a broker OMP platform that refers to two different monthly contracts, taking long and short positions to natural gas and coal, respectively. The order is intended to trade the two contracts when their prices have a spread equal to 0.2 EUR/MWh (indicated in the Price field for the leg to which the spread applies with positive sign). The spread order gets matched, leading to two trades. However, since coal falls outside the REMIT scope, both the order and trade legs related to such a commodity are not reportable to ACER.

3.51 Modification of a trade (through third parties)

A market participant concludes a trade on a broker platform. Subsequently the volume of the trade is modified. The modification of the volume (reported also in the Total Notional Contract Quantity and in the Notional Amount fields) is reported to the Agency via a third party, different from the reporting party that initially reported the trade. Since the modification occurred before the start of the delivery period, it is to be reported as modification with Action type 'M'.

3.52 Cancellation of a trade (through venue)

A market participant concludes a trade on a broker platform. Subsequently, the market participant decides to cancel the trade. Such an event represents a lifecycle event to be reported with action type 'C'. In the example, such an event is reported to the Agency via the same reporting party that initially reported the trade.

3.53 Termination of a trade (through third parties)

A buyer and a seller trade on a broker platform. Subsequently the market participants decide to terminate the trade via a third party. The modification represents lifecycle events to be reported in both trade reports with action type 'C'.

3.54 Cancellation of Orders on Gas monthly forward (traded on screen) due to the non-conclusion of the trade

A buyer places an order on a broker platform to trade gas monthly forward contracts. Afterwards, due to the missed matching and the subsequent non-conclusion of the trade, the order is permanently withdrawn from the order book. This represents a lifecycle event to be reported with action type 'C'.

1.6. Examples related to bilaterally traded contracts (off-organised market place)

No.	Example Title	Description
4.01	Electricity base load monthly forward	Two market participants conclude a standard bilateral electricity monthly base load forward contract. According to the TRUM, Contract ID in Data Field (21) is populated with 'NA' and the Contract Name in Data Field (22) with 'BILCONTRACT'.
4.02	Gas monthly forward	Two market participants conclude a standard bilateral gas monthly forward contract. According to the TRUM, Contract ID in Data Field (21) is populated with 'NA' and the Contract Name in Data Field (22) with 'BILCONTRACT'.
4.03	Gas monthly forward with Beneficiary ID	Two market participants conclude a standard bilateral contract for the forward monthly supply of natural gas. The market participant entering into the transaction is acting on behalf of another market participant (the beneficiary of the contract). Therefore, the reporting party shall indicate the identity of the beneficiary in Data Field (8) Beneficiary ID.
4.04	Cleared Gas monthly forward (cleared through a central counterparty)	Two market participants conclude a standard gas monthly forward contract bilaterally, and then clear it on the exchange. The trade has also to be reported by the exchange where the trade is cleared or a third party on its behalf. Please refer to example 2.16 (Examples on continuous on exchange).
4.05	Electricity base load monthly forward (BACK LOADING)	The backloading exercise has expired according to the deadlines specified in the Implementing Acts.
4.06	Non-standard contract with defined price and quantity	Two market participants conclude a bilateral electricity forward contract with 20 minutes of delivery on a daily basis for an overall 10-day delivery period. As the contract is not offered to trade on organised market places, the contract is considered a non-standard one. Since the transaction specifies at least an outright volume and price, it shall be reported using Table 1 pursuant to Article 5(1) of the Implementing Acts.
4.51	Modification of a trade report: quantity	A market participant concludes a standard bilateral gas monthly forward contract. Afterwards, during the delivery period, the counterparties to the contract agree to change the contracted quantity. The modification of the contracted quantity induces the early termination of the existing contract (action type 'C'), and the creation of a new transaction with a

different unique transaction identifier, new Contract ID, new price and quantity, as well as a relevant delivery period.

4.52 Modification of a trade report: addition of beneficiary ID

A market participant concludes a standard bilateral gas monthly forward contract. The market participant entering into the transaction is not the beneficiary of the contract, however when the contract is initially reported to the Agency, the identification code of the beneficiary is not known and is therefore not reported in Data Field (8) beneficiary ID. As soon as the identification code of the beneficiary is available, it is reported to the Agency as a lifecycle event with action type 'M'. The transaction timestamp reported in the lifecycle event must indicate the time when the identification code of the beneficiary is known.

4.53 Termination of a contract: early termination event

A market participant concludes a standard bilateral gas monthly forward contract. Subsequently, due to a business event, the counterparties decide to terminate the contract early. In the example, in the middle of the month of delivery (August 2018) the counterparties decide to terminate the contract on gas day 21 August. The early termination of a contract represents a lifecycle event to be reported with action type 'C'. In addition, Data Field (30) Transaction timestamp shall indicate the day of the communication of the business event, while Data Field (43) Termination date shall refer to the effective date of the termination of the contract. This process applies to both sides of the trade.

4.54 Cancellation of a trade report: error

A market participant concludes a standard bilateral gas monthly forward contract. Subsequently, for reasons different from a business decision, the market participant realises that one or more pieces of information were wrongly reported (e.g. price, quantity, notional amount) and need to be corrected. In such a case, the initial report should be cancelled with action type 'E', and the Transaction timestamp in Data Field (30) should be exactly the same as that of the trade that is meant to be cancelled.

4.55 Novation of a contract

A market participant concludes a standard bilateral gas monthly forward contract. Subsequently, due to a modification of the company structure (e.g. merging of two companies), the identification of the counterparty to the contract needs to be amended. The same approach would apply in case of a contractual change of the beneficiary. This represents a novation that should be reported by first cancelling the contract with the initial counterparty using action type 'C', where Data Field (30) Transaction timestamp should indicate the day of the communication of the change of the legal entity, while Data Field (43) Termination date should refer to the effective date of the change. Secondly, the novated contract referring to the new legal entity should be reported with a new Unique transaction identifier using action type 'N'. This process applies to both sides of the trade.

4.56 Novation of a contract after the delivery start date

A market participant concludes a standard bilateral gas monthly forward contract. Subsequently, due to a modification of the company structure (e.g. merging of two companies) during the delivery period, the identification of the counterparty to the contract needs to be amended. This represents a novation that should be reported by first cancelling the contract with the initial counterparty using action type 'C', where Data Field (30) Transaction timestamp should indicate the day of the communication of the change of the legal entity, while Data Field (43) Termination date should refer to the effective date of the change. Secondly, the novated contract referring to the new legal entity should be reported with a new Unique transaction identifier, new price and quantity as well as a relevant delivery period. This process applies to both sides of the trade.

4.07 LNG Spot-type contract with fixed price and quantity **[NEW]**

Two market participants conclude a forward bilateral LNG spot-type contract on a DES basis on 04.10.2023 for the delivery of one LNG cargo on 07.11.2023 into an EU LNG terminal with a volume of 3,225,000 MMBtu. The price of the cargo is fixed to the TTF November Month Ahead reference price. Since the contract is not offered to trade on an organised market place, and it is traded bilaterally with a fixed quantity and a price (fixed by an index), the contract is considered a non-standard contract to be reported in Table 1. Data field (23) Contract type shall be populated with 'FW DES' while Data field (24) Energy commodity shall indicate 'LG'. Regarding Data field (38) Notional amount, as indicated by the TRUM reporting parties may be able to calculate the notional amount of the trade and populate field (38) by the time the REMIT reporting of the trade is due. Such information always provides an added value to the transaction record.

Note: Values 'FW_DES' as contract type and 'LG' as energy commodity, applicable for LNG transactions, are not yet available in the respective fields of the REMITTable1_V3 schema as accepted values. The technical implementation of the consulted and newly introduced values for reporting LNG transactions and LNG supply contracts is ongoing. For more information, please refer to the TRUM v6.0.

6. Section 2: reporting of non-standard contracts using Table 2 of the Annex to the REMIT Implementing Regulation

No. Example Title

Description

1.01 Gas Production delivered at a terminal

A buyer and a seller sign a forward contract where the buyer takes the physical delivery of natural gas at a specified location (terminal). The delivery period can be for any term (not specified), e.g. it could be evergreen or last for the lifetime of the gas producing field (according to the TRUM, the default value 2100-12-31 is reported as the delivery end date). The volume of gas may be known only after the delivery, although an estimation is provided for the overall quantity included in the contract. The price of the gas is set by a day-ahead index published on a daily basis (in the example, Heren_NBP_Day-ahead_Midpoint).

1.02 Gas Production delivered at a terminal (Execution)

The execution report of the non-standard contract described in example 1.01 represents deliveries over a month, which will be reported to the Agency the following month via Table 1. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

2.01 Renewables Non-Fossil Fuel Obligation (NFFO) On-Sale Agreement

A buyer and a seller sign a forward contract where the buyer agrees to take the delivery of electricity generated by a relevant facility (non-fossil fuel – i.e. landfill gas). The delivery period can be for any term (according to the TRUM, the default value 2100-12-31 is reported as the delivery end date) and will be for a contracted capacity that is capped on a half-hourly basis but will be settled against the metered output. The price is agreed via an auction process and is measured in pence/kWh. There is an additional option of taking the delivery of volume over and above the contracted capacity and this is priced according to previous auctions but fixed by the seller. The seller acts as an agent for the generation plant, with the supplier having the responsibility to register the meter point, although it has no direct relationship with the generation plant.

2.02 Renewables NFFO On-Sale Agreement (Execution)

The execution report of the non-standard contract described in example 2.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

3.01 Power Purchase Agreement (PPA) with lifecycle event [UPDATED]

A buyer and a seller sign a PPA (forward contract) for the production of a generation asset for a defined period (e.g. ten years) where the unit is capable of producing MWs. The buyer has agreed to take the full production of the generation asset (in this example a windfarm). The capacity of the windfarm is 30 MW and the price paid for the electricity produced is dependent on the commissioning date.

Considering the commissioning date, the price will be fixed at 80% of the System Sell Price as defined under the BSC for each half-hour period for the balance of the month. For the following full calendar month, it will be 80% of the average of the monthly or seasonal UK Power Baseload bid/offer spreads as reported in the 'European Daily Electricity Markets' published by ICIS.

Data field (13) Contract type shall be populated with 'FW_PPA'. Since at the time when the contract is signed the counterparties do not know when the delivery will start (as it depends on the commissioning), 1900-01-01 should be reported by default.

Note: The value 'FW_PPA' as contract type for reporting PPAs is not yet available in the respective fields of the REMITTable2 and REMITTable1 (for executions) schemas as an accepted value. The technical implementation of the consulted and newly introduced values for the reporting of PPAs is ongoing. For more information, please refer to TRUM v6.0.

At the time when the generation asset is commissioned, a lifecycle event of the non-standard contract shall be reported with action type 'M'.

3.02 Power Purchase Agreement (Execution) [UPDATED]

The execution report of the non-standard contract described in example 3.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

4.01 Power Purchase Agreement (PPA) Price Hedging [UPDATED]

A buyer and a seller sign a PPA (forward contract) for the production of a commissioned generation asset for a defined period (e.g. three years), where the unit is capable of producing MWs. The buyer has agreed to take the full production of the generation asset (in this example landfill gas), which has a capacity of 5 MW.

The price rate is 95% of the average of the day-ahead or weekend (as applicable) UK OTC Power Baseload bid/offer spreads as reported in the 'Heren European Daily Electricity Markets' published by ICIS. The generator has the option to 'lock-in' prices for 2MW of production for seasons based on market prices and have these 'trades' be taken into account when settling the relevant delivered month.

Data field (13) Contract type shall be populated with 'FW PPA'.

Note: The value 'FW_PPA' as contract type for reporting PPAs is not yet available in the respective fields of the REMITTable2 and REMITTable1 (for executions) schemas as an accepted value. The technical implementation of the consulted and newly introduced values for the reporting of PPAs is ongoing. For more information, please refer to TRUM v6.0.

4.02 Power Purchase
Agreement - Price
Hedging (Execution)
[UPDATED]

The execution report of the non-standard contract described in example 4.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

5.01 Power Purchase Agreement (PPA) – Small Scale (<10MW) [UPDATED] A buyer and a seller (buyer) sign a PPA (forward contract) for the production of a generation asset that is below the 10 MW threshold as stated in Article 4(1)(b) of the Commission Implementing Regulation (EU) No 1348/201, therefore the contract is reportable only at the request of the Agency. The contract is signed for a period of one year with a capacity of 2 MW. The pricing of the energy delivered is structured according to the time of day and the time of year.

Data field (13) Contract type shall be populated with 'FW PPA'.

Note: The value 'FW_PPA' as contract type for reporting PPAs is not yet available in the respective fields of the REMITTable2 and REMITTable1 (for executions) schemas as an accepted value. The technical implementation of the consulted and newly introduced values for the reporting of PPAs is ongoing. For more information, please refer to TRUM v6.0.

5.02 Power Purchase Agreement – Small Scale (<10MW) (Execution) [UPDATED] The execution report of the non-standard contract described in example 5.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

6.01 Long-term gas contract

A buyer and a seller sign a long-term forward contract for the supply of gas for a ten-year period. The volume of energy delivered may be fixed for each delivery date and the price is set by a market price index published daily and based on Heren_NBP_Day-ahead_Midpoint.

6.02 Long-term gas contract (Execution)

The execution report of the non-standard contract described in example 6.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

7.01 Physical Gas Swap Agreement [UPDATED]

A buyer and a seller sign a contract to swap gas from one location to another. The swap may happen between two system entry/exit points or an entry point and a national delivery point. The term of the contract could be fixed or evergreen. The volume of energy to delivery can be fixed or variable, and in order to agree on the details of the transaction the counterparties contact each other on a daily basis. The total price paid by the counterparties will differ depending on from/to where they are taking the gas. As an example, for a contract where the gas is swapped between an entry point and a national delivery point, one counterparty will pay the EU national delivery point for the within-day delivery by reference to the ICE-Endex OCM Within-day Title market, whilst the other will pay the same price minus a discount representing any transportation savings.

Update: Alignment with the REMITTable2 schema has been provided in the example for the reporting of Data Field (19) Volume optionality capacity and Data Field (23) Volume optionality intervals.

7.02 Physical Gas Swap Agreement (Execution)

The execution report of the non-standard contract described in example 7.01 represents deliveries over a month. Two execution reports should be sent to the Agency to represent the two transactions under the swap. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

8.01 Shrinkage Gas

A buyer and a seller sign a forward contract to replace lost gas, as required by network operators. The term of the contract is determined for a fixed period with a fixed volume of gas to deliver during the term of the contract. The price will be set by a day-ahead index and settled on a monthly basis.

8.02 Shrinkage Gas (Execution)

The execution report of the non-standard contract described in example 8.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

9.01 Oil Index Gas Physical Formula Deal

A buyer and a seller sign a forward contract which represents an Oil Index Gas Physical Formula Deal. The delivery period of the contract is for 15 years, and the delivery is in the EU.

- The seller sells natural gas to the buyer as part of an agreement that includes the obligation for the buyer to withdraw a minimum daily volume (*take or pay clause*) and optional volumes at the hand of the buyer.
- The flexibility frequency at the hand of the buyer is daily, it depends on several factors like seasons, monthly volumes, cumulated volumes, etc., and this flexibility can be regarded as an annual swing option.

The flexibility for the volume optionality is allowed for a fiveyear period. • The price formula is based on four public indexes: 1. Brent prices, 2. fuel oil prices, 3. gas oil prices, and 4. natural gas prices.

9.02 Oil Index Gas Physical Formula Deal (Execution)

The execution report of the non-standard contract described in example 9.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

10.01 Beach Point Deal

Example 10.01 represents how to report a typical deal at a Beach point. The buyer and the sellers sign a forward contract indicating a monthly delivery period and a delivery point at a beach point in EU.

- The seller sells natural gas to the buyer at a beach point.
- There is no flexibility in the deal to fix the volume of gas to deliver.
- The price formula is based on a public index, settled on a daily basis.

10.02 Beach Point Deal (Execution)

The execution report of the non-standard contract described in example 10.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

11.01 Fixed Flat Volume / Trigger Price / Fixed Delivery Point

Example 11.01 reports a non-standard contract defined by Fixed flat volume scenario (V1), Trigger price scenario (P2) and Fixed delivery scenario (D1), as defined in the introduction of this document. Based on such features:

- The buyer and the seller sign a forward contract to supply to a customer in Europe for a period of one calendar year with a fixed daily delivery. There is no volume optionality embedded in the contract for the customer.
- Trigger price scenario: The customer can choose to fix the price of a future delivery period at the closing forward price (as published by Heren) for that forward period on the day the trigger is pulled. However, if the price is not fixed, the contract price will default to a contract specified index, say day-ahead.
- Fixed delivery scenario: Delivery to a single identified delivery point, over a one-year period with the same volume delivered every hour of every day.

11.02 Fixed Flat Volume / Trigger Price / Fixed Delivery Point (Execution)

The execution report of the non-standard contract described in example 11.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

12.01 Full Supply / Simple Index Price / Fixed Delivery Point

Example 12.01 reports a non-standard contract defined by Not nominated volume scenario (V4), Simple index scenario (P5) and Fixed delivery scenario (D1), as defined in the introduction of this document. Based on such features:

- Not nominated volume scenario: Customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day the offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.
- Simple index scenario: Contract for a calendar year 2019 delivery. The contract price for the month of delivery is calculated as the average closing price of the front-month futures contract for the last calendar month of trading days prior to the month of delivery, i.e. the January 2019 delivery price is the average of the January 2019 futures closing prices during the month of December 2018.
- Fixed delivery scenario: Delivery to a single identified delivery point.
- 12.02 Full Supply / Simple Index Price / Fixed Delivery Point (Execution)

The execution report of the non-standard contract described in example 12.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

13.01 Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts Example 13.01 reports a non-standard contract defined by a Cascade nominated volume scenario (V3), Index basket scenario (P3) and Multiple fixed point delivery scenario (D3), as defined in the introduction of this document. Based on such features:

- Cascade nominated volume scenario: The customer can choose to nominate changes in offtake using a time cascade of deadlines. The customer can (1) nominate delivery for the next month three days before the end of the month prior to the delivery month, (2) choose to nominate <u>volume</u> day ahead, (3) or use a combination of both: nominating 'certain' volume a month ahead and refining that offtake with day-ahead nominations. In this example, the delivery is for the calendar year 2019.
- Index basket scenario: The contract <u>price</u> is determined by a basket of index. This example represents delivery for the calendar year 2019 with a price calculation averaging over three months, delivery beginning immediately after the end of the averaging period, and the calculated price applied to a three-month period (3-0-3).
- Multiple fixed point delivery scenario: Same as Fixed delivery scenario but the <u>delivery</u> is split using fixed percentages (that add up to 100%) among three different locations. The fixed percentages cannot change during the term of the contract. Such a percentage cannot be reported in the non-standard contract but will be deducted from the execution report.

The execution report of the non-standard contract described in example 13.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z0.

14.01 Simple Nom / Index
Basket Price / Delivery
Point Switching

Example 14.01 reports a non-standard contract defined by a Simple nominated volume scenario (V2), Index basket scenario (P3) and Delivery point switching scenario (D2), as defined in the introduction of this document. Based on such features:

- Simple nominated volume scenario: The customer must nominate changes in offtake within a defined period prior to the delivery period. In this example, the delivery is for the calendar year 2019. The customer sends a monthly nomination three days before the start of the delivery month. The offtake nomination must be within a contract-defined MIN/MAX range.
- Index basket scenario: The contract price is determined by a basket of indexes where for the index basket there is a specified period (for the calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the 'lag'), and a specified delivery period to which the calculated price applies. This example refers to a calendar year 2019 delivery, with the calculation averaging over three months, delivery beginning immediately after end of averaging period, and the calculated price applied to a three-month period (3-0-3).
- Delivery point switching scenario: The customer can choose to be 100% supplied at one of two delivery points or zones specified in the contract (with two separate EIC codes) and must choose the location three days before the delivery starts for the next month. Such a choice remains valid until either the contract ends, or a new nomination occurs three days before the new month of delivery.
- 14.02 Simple Nom / Index
 Basket Price / Delivery
 Point Switching
 (Execution)

The execution report of the non-standard contract described in example 14.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

15.01 Purchase obligation / feed-in contracts

Two market participants conclude a purchase obligation/feed-in tariffs contract with a capacity above 10 MW, i.e. regulated contracts for the physical delivery of electricity by a single production unit with a capacity greater than 10 MW or by production units with a combined capacity greater than 10 MW. In the example, the price is fixed by the provision of the relevant national regularity authority related to the contract date.

15.02 Purchase obligation / feed-in contracts (Execution)

The execution report of the non-standard contract described in example 15.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

16.01 Supply contract to final customers

This example shows how to report a supply contract to final customers, i.e. contracts of 600 GWh/year of capacity or more for the supply of electricity for the use of final customers.

- The seller sells electricity to the buyer. The load profile depends on the buyer's industrial process, which has a maximum consumption capacity of 200 MW.
 Upfront payments made before the first delivery and monthly fixed payments for administrative or other expenses (which are not part of the commodities' price positions) or repayments are not directly linked to physical deliveries and are therefore excluded from REMIT reporting.
- The price will be set by a day-ahead index and settled on a monthly basis.
- The contract is supposed to be endless: the initial duration is one year, with a yearly renewal by tacit agreement (according to the TRUM, the default value 2100-12-31 is reported as the delivery end date).

16.02 Supply contract to final customers (Execution)

The execution report of the non-standard contract described in example 16.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z0.

17.01 Asset based long term contract

Two market participants conclude a long-term asset-based contract. The buyer shares the costs of a power plant owned by the seller in a European country. The contract gives the buyer physical withdrawal rights on the energy produced by the plant for base load deliveries.

Since several costs are not directly linked to physical deliveries, they are excluded from REMIT reporting, e.g. upfront payments before the beginning of the first delivery and monthly fixed costs for administrative or other expenses (which are not part of the commodities' price positions). The buyer has a daily drawing right from 0 to 200 MW, while the optionality on volumes can be exercised by either the buyer (call) and/or the seller (put) on a daily basis, within specific limits, depending on the contract. The commodity price is a variable cost proportional to the seller's production costs of each MWh (mainly fuel costs). The delivery start date is the commissioning date of the power plant, while the delivery end date is the decommissioning date of the power plants. Both dates are unknown at the time of the contract. Therefore, both starting and end date fields should be populated with default values equal to 1900-01-01 and 2100-12-31, respectively, as per the TRUM.

17.02 Asset based long term contract (Execution)

The execution report of the non-standard contract described in example 17.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

18.01 'ARENH' contracts [UPDATED]

'ARENH' contract is a contract for regulated access to base load nuclear electricity at a regulated price based in France. According to the French law, new entrants may have access to base load nuclear electricity at a regulated price based on the current full costs of existing nuclear plants. The rights of new entrants to get energy on this regulated basis are defined based on the final customers' portfolio, with a possible ex-post adjustment. In the example, the contract does not have a defined end date.

Only one of the two counterparties is able to report the full details of the contract and its execution. For competition legal purposes, the central counterparty to all contracts is not allowed to have a complete knowledge of the detailed deliveries: the only available data is the total monthly volume that will be nominated on the French network by all the ARENH counterparties, sent by the TSO.

Update: Alignment with the REMITTable2 schema has been provided in the example for the reporting of Data Field (19) Volume optionality capacity and Data Field (23) Volume optionality intervals.

18.02 'ARENH' contracts (Execution)

The execution report of the non-standard contract described in example 18.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

19.01 Flexible Power Purchase Agreement [UPDATED]

The buyer and the seller sign a Master General Agreement (MGA) for the delivery of electricity produced by a group of power plants owned in joint venture by both of them, and physically managed only by the seller. Each time the production plan is updated, the seller sends to the buyer the updated list of the products that the buyer can withdraw (base load, peak load, quarterly and yearly standard products that approximate the production plan profile). For such reason, the non-standard contract report indicates 'OT' as Load type.

The buyer has the right to withdraw these products only during specific periods established in the MGA. During these periods, the buyer decides the quantity to withdraw. The price reference is the bid market price at the moment the transaction is concluded between the parties. The buyer can ask for the electricity to be delivered to another intragroup company. However, since the contractual agreement is between the buyer and seller only, and the third company only acts as a physical intermediate, the latter is not reported. One month before the delivery starts, the buyer can decide to increase or decrease 10% of the quantity to be delivered next month, rounded to the nearest integer MW. This decision is made separately for each product profile (base and peak) and maturity (quarter and calendar). Each month, the seller invoices the buyer for the effective delivered quantity at a price that is the weighted average price of each transaction closed as stated before.

Data field (13) Contract type shall be populated with 'FW PPA'.

Note: The value 'FW_PPA' as contract type for reporting PPAs is not yet available in the respective fields of the REMITTable2 and REMITTable1 (for executions) schemas as an accepted value. The technical implementation of the consulted and newly introduced values for the reporting of PPAs is ongoing. For more information, please refer to TRUM v6.0.

19.02 Flexible Power
Purchase Agreement
(Execution)
[UPDATED]

The execution report of the non-standard contract described in example 19.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

20.01 Dispatching service contract

Two market participants (a producer and a retailer) sign a Dispatching Agreement where the seller delegates the buyer to dispatch the electricity consumed by its final customers.

Due to such an agreement, the buyer first withdraws the energy from the seller, then sells the energy on the day-ahead market (in the example, the selling occurs on the Italian market indexed at PUN). The selling on the power exchange is not reported in the

The buyer sells to the seller the difference, if positive, between the energy consumed and the energy produced. The buyer buys from the seller the difference, if positive, between the energy produced and the energy consumed.

20.02 Dispatching service contract (Execution)

The execution report of the non-standard contract described in example 20.01 represents deliveries over a month, considering the case where the energy produced is higher that the energy consumed (positive difference). According to the TRUM, the timestamp field reports the default time 00:01:00Z.

21.01 Interconnector - delegated subject

A TSO runs an auction for the allocation of base load capacity on a new interconnector between delivery point or zone 10YEU-EUROPOW—8 and 10YEU-EUROPOW—10. As a result of the auction, a consumer is assigned a fixed quantity of base load capacity. The consumer then delegates another market participant to manage the capacity, in exchange for a service fee.

Such a market participant then:

a) sells to this consumer electricity in the 10YEU-EUROPOW-8 delivery zone at Phelix + 0.2 EUR/MWh; b) buys from the same consumer the same profile of electricity in the 10YEU-EUROPOW--10delivery zone at PUN - 0.2 EUR/MWh (to be reported in another non-standard report).

21.02 Interconnector - delegated subject (Execution)

The execution report of the non-standard contract described in example 21.01 represents deliveries over a month. The execution only refers to case a). According to the TRUM, the timestamp field reports the default time 00:01:00Z.

22.01 Natural gas delivery - indexed

A seller delivers natural gas to a buyer at a gas hub located in 10YEU-EUROGAS--8. This forward contract is subject to a general master agreement and the product is characterised by a flat profile to be delivered on a daily basis, 100% take or pay. The two market participants know the total contract quantity at the date when they close the trade bilaterally, but the price is indexed, and its value is established after the physical delivery starts. Hence the two market participants agree on a preliminary price to be invoiced and settled on a monthly basis at the end of each delivery month before the observation period of the fixing index value ends. The index price is the arithmetic average of all the front delivery period bid and offer prices for natural das at TTF, as published for each day during the observation period by an official source. The final settlement is invoiced and credited/debited after the conclusion of the observation period in order to adjust previous invoicing based on the preliminary price. The final value of TTFQ120 is known after the conclusion of the observation period. The observation period ends on 30 November 2019, hence, the seller can issue the invoice (based on the final settlement: difference between the final index price and the preliminary price already invoiced) starting from 1 December.

22.02 Natural gas delivery - indexed (Execution)

The execution report of the non-standard contract described in example 22.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

23.01 Natural gas delivery at a physical delivery point (REMI)
[UPDATED]

A shipper delivers on a daily basis natural gas to a reseller, at a physical delivery point.

The two market participants sign a bilateral agreement for natural gas delivery during a specific period and agree on the 'potential' total contract quantity. The effective allocated natural gas volume is known when the Italian TSO communicates to the shipper the exact natural gas quantity used by the reseller's final customers, as measured at the Regulation and Measuring plants (REMI plants in the Italian regulation).

The price can be fixed or an indexed one (the example refers to a combination of indexes provided by the Italian Regulator and ICIS_Heren).

Some other costs are involved in this contract: the cost of the capacity requested (the capacity amount is agreed between the shipper and the retailer on the day the contract is closed) by the shipper to the TSO and potential penalties in case the retailer

exceeds the capacity at its disposal (the shipper turns over such costs to the retailer).

Update: Alignment with the REMITTable2 schema has been provided in the example for the reporting of Data Field (19) Volume optionality capacity and Data Field (23) Volume optionality intervals.

23.02 Natural gas delivery at a physical delivery point (REMI) (Execution)

The execution report of the non-standard contract described in example 23.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

24.01 Spark Spread European Call Option

Two market participants conclude a contract for the purchase of a European Call option on a Dirty Spark Spread on Dutch Power/Gas (no emission allowance) with the following features:

Option style: Strip of monthly spark spread options with physical delivery of gas and power according to a monthly exercise.

Delivery period: Cal-20

Commodity: Dutch Baseload Power **Premium**: 2 EUR/MWh (representing the positive difference between the power leg price and the natural gas one).

Power leg volume optionality: 0 or 200MW. Partial exercise is not allowed.

Efficiency: 2 MWhg/Mwhe (i.e. 50% efficiency) **Gas leg volume optionality:** 0 or 400MW. Partial exercise is not allowed.

Exercise: Monthly and on the 4th business day preceding start of month

Exercise terms: Upon exercise, the parties shall enter into both the following Power Transaction and the corresponding gas transaction.

The holder may exercise only in full for both transactions and may not enter into only one of the transactions.

24.02 Spark Spread European Call Option (Execution)

The execution report of the non-standard contract described in example 24.01 represents deliveries over a month.

The spread option leads to two forward trades (power and gas, respectively). According to the TRUM, the timestamp field reports the default time 00:01:00Z.

Power trade

Contract price: Gas Price/0.50 + 3

Commodity: Dutch Baseload Power - Physical Delivery

Delivery profile: Flat

Gas trade

Contract price: EUR 20

Commodity: Dutch TTF Gas - Physical Delivery

Delivery profile: Flat

25.01 Natural Gas Delivery - Indexed

Two market participants conclude a forward contract for the purchase of a fixed flat profile physical gas on an indexed price formula (indexed to a basket of Oil & FX) with the following features:

Supply period: Cal-20 Hourly quantity: 60 MW Delivery profile: Flat

Contract formula = P0 + Factor_DI * DI + Factor_FO *

FΟ

Contract price = 0.70 + 0.04*DI(6-0-3) + 0.01*FO(6-3-3)

DI = Mid-point quotation for 'Diesel 100ppm' as published by Platts

For each month, the price will be averaged on a (6-0-3) basis. The monthly value in USD/MT will be multiplied by the average of the FX rate USD to EUR also on a (6-0-3) basis as published by ECB (ECB37).

FO = Mid-point quotation for 'Fuel Oil 1.0%' as published by Platts

For each month, the price will be averaged on a (6-3-3) basis. The monthly value in USD/MT will be multiplied by the average of the FX rate USD to EUR also on a (6-3-3) basis as published by ECB (ECB37).

25.02 Natural Gas Delivery - Indexed (Execution)

The execution report of the non-standard contract described in example 25.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

26.01 Simple Index Gas Physical Annual Swing Deal

Two market participants conclude a contract for the purchase of an annual gas swing contract with the purchase price linked to a simple index formula. The contract has the following features:

Supply period: Cal-20 **Swing constraints**:

Minimum Annual Quantity: 1,100,000 MWh Maximum Annual Quantity: 1,100,000 MWh Minimum Quarterly Quantity: 275,000 MWh Maximum Quarterly Quantity: 275,000 MWh

Minimum Hourly Quantity: 0 MW Maximum Hourly Quantity: 275 MW

Delivery Profile: Daily flat delivery (24 equal hourly volumes on

each delivery day)

Nomination Procedure: Daily and on the 1st business day

preceding the delivery day

First Daily Nomination = 31-Dec-19 Last Daily Nomination = 30-Dec-20

Settlement UoM & Currency: EUR per MWh **Contract Price** = NCG(3-0-3) + 0.45

NCG = Mid-point quotation for the corresponding delivery quarter for 'VTP NCG' as published by Heren. For each month the price will be averaged on a 3-0-3 basis.

26.02 Simple Index Gas
Physical Annual Swing
Deal (Execution)

The execution report of the non-standard contract described in example 26.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

27.01 Put Linked Option

Two market participants conclude a contract on an option for the same capacity (50% - 50% in volume) on the same underlying product (traded at 48 EUR/MWh => the only price displayed is the forward price minus the premium, for a strike price of 47 EUR/MWh) with a clause for partial delivery – the buyer has the right to take delivery for all or part of the volume. The hourly volume is requested at least two days before delivery. The charge due by the buyer is reduced by 98% of the amount of the valuation by time period of energy not supplied on the actual day (D-Day) at the price of the EPEX Spot hourly fixing of D-Day in case of positive prices. In case of negative prices, the charge due by the buyer is reduced by 102% of the amount of the valuation by time period of energy not supplied on the actual day (D-Day) at the price of the EPEX Spot hourly fixing of D-Day.

27.02 Put Linked Option (Execution - Baseload)

The execution report of the non-standard contract described in example 27.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

27.03 Put Linked Option (Execution - Option)

The execution report of the non-standard contract described in example 27.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

28.01 Demand Side Response

Two market participants (an aggregator and a contractor, i.e. a costumer which provides demand side response services) sign a yearly contract that obliges the contractor to make a specific number of reductions in electricity consumption, under the conditions specified in the contract, at hours indicated by the aggregator, and in accordance with the length of the reduction block provided in the contract. The contract provides that the contractor is remunerated for the two services they offer:

- readiness to reduce electricity consumption (the contract specifies the price for readiness to provide the reduction service);
- actual reduction of electricity consumption in accordance with the product specification in contract (guaranteed reduction load, length of the reduction block, maximum price for reduction, initial reduction start time).

In the example, the contract is valid for the year 2020, with a demand side capacity of 1 MW.

28.02 Demand Side Response (Execution)

The execution report of the non-standard contract described in example 28.01 represents reductions over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

29.01 LNG Long term Sales contract with variable dimension and number of cargos [UPDATED]

Two market participants (Party A and Party B) agree on a LNG Long Term Sales contract in which Party A will deliver to Party B a minimum of one and a maximum of 3 LNG cargos with an average volume of 4.000.000 MMBtu per cargo to a specified list of LNG terminals in Europe. Contractual minimum volume per cargo is 3.500.000 MMBtu and contractual maximum volume per cargo is 4.500.000 MMBtu. The delivery period is the full calendar year 2022 and delivery time can be any timeperiod pre-confirmed with the LNG terminal. A price formula with an index reference price of 'Natural Gas Month Ahead TTF Average Price' is agreed.

Data field (13) Contract type shall be populated with 'FW_DES' while Data field (14) Energy commodity shall indicate 'LG'.

Note: Values 'FW_DES' as contract type and 'LG' as energy commodity, applicable for LNG transactions, are not yet available in the respective fields of the REMITTable2 and REMITTable1_V3 schemas as accepted values. The technical implementation of the consulted newly introduced values for reporting LNG transactions and LNG supply contracts is ongoing. For more information, please refer to the TRUM v6.0.

29.02 LNG Long term Sales contract with variable dimension and number of cargos (Execution) [UPDATED]

The execution report of the non-standard contract described in example 29.01 represents the arrival of one cargo (total volume equal to 3.980.000 MMBtu) on 15 October 2022. Data Field (48) Delivery point or zone is populated with the EIC of the LNG terminal where the cargo has eventually docked among those listed in the non-standard contract.

30.01 LNG Long term Sales contract with variable number of cargos and delivery
[UPDATED]

Two market participants (Party A and Party B) agree on 31.07.2022 an LNG Term Sales contract in which Party A will deliver to Party B within Q4 2022 a minimum of one and a maximum of 3 LNG cargos with a volume of 10.000 MWh per cargo (+/- 2% operational tolerance) to an LNG terminal in Europe. In such a case the EIC to be used in Data Field (41) Delivery point or zone is 10Y1001C—00037Z, which represents the European Single Market Area (EEA plus Switzerland). The specific LNG terminal in Europe to which the cargo shall arrive will be agreed between the parties up to end of Q3 2022. The pre-aligned delivery period shall be any day during last quarter of 2022 and delivery time can be any time-period pre-confirmed with the LNG terminal. The agreed price is fixed.

Data field (13) Contract type shall be populated with 'FW_DES' while Data field (14) Energy commodity shall indicate 'LG'.

Note: Values 'FW_DES' as contract type and 'LG' as energy commodity, applicable for LNG transactions, are not yet available in the respective fields of the REMITTable2 and REMITTable1_V3 schemas as accepted values. The technical implementation of the consulted newly introduced values for reporting LNG transactions and LNG supply contracts is ongoing. For more information, please refer to the TRUM v6.

30.02 LNG Long term Sales contract with variable number of cargos and delivery (Execution)
[UPDATED]

The execution report of the non-standard contract described in example 30.01 represents the delivery of one cargo (total volume equal to 10.000 MWh) on 15 October 2022. Data Field (48) Delivery point or zone is populated with the EIC of the LNG terminal where the cargo has eventually docked.

31.01 Reliability option contract [NEW]

As a result of the auction run in the framework of a capacity mechanism based on Reliability Options (RO) the TSO concludes a long-term RO contract with a market participant, i.e. capacity provider. The auctions are run by the TSO on a periodic basis, years ahead of the delivery date. Based on the RO contract between the TSO (buyer) and the capacity provider (seller) the latter is required to make an offer of supply of electricity in the day-ahead market with the underlying obligation of a physical delivery in the Union. The RO contract is to be reported as a non-standard contract in Table 2. The RO contract is considered a Call option as the TSO acquires the "right" that capacity is to be made available at a certain price or less. The execution of the RO contract is provided by the reporting of the offer made by the capacity provider on the day-ahead market as its obligation resulting from the RO contract.

7. Section 3: reporting of transportation contracts using Table 3 and Table 4 of the Annex to the REMIT Implementing Regulation

7.1. Examples related to electricity transportation contracts

No.	Example Title	Description
1.01	Total Allocation Results	A TSO reports the explicit allocation of monthly <i>cross-border</i> transmission capacity to a market participant via primary allocation. The allocated capacity is base load with variable sized blocks.
1.02	Total Allocation Annual 1	A TSO reports the explicit allocation of yearly <i>cross-border</i> transmission capacity to a market participant via primary allocation. The allocated capacity is base load with variable sized blocks.
1.03	Total Allocation Intraday	A TSO reports the explicit allocation of intraday <i>cross-border</i> transmission capacity to a market participant via primary allocation. The allocated capacity is in sequential fixed size blocks.
1.04	Total Allocation Annual 2	A TSO reports the explicit allocation of yearly <i>cross-border</i> transmission capacity to a market participant via primary allocation. The contract resulted from an annual auction without any bids.
2.01	Rights Resale 1	A market participant concludes a yearly contract on the secondary market for the resale of transmission capacity rights at the Italy-France border.
2.02	Rights Transfer 1	Two market participants conclude a yearly contract for the transfer of rights on the electricity secondary market without any direct payment.
3.01	Bids 1	A market participant joins a capacity auction placing a divisible non-block bid. A divisible non-block bid as part of an auction round for a capacity auction.

7.2. Examples related to gas transportation contracts

No.	Example Title	Description
1.01	Primary Bundled Auction with floating price	A market participant places a bid for 70 kWh/h at 0.05 EUR/kWh/h into an auction for firm, bundled, day-ahead capacity. The auction is organised on the PRISMA platform as a uniform price auction with a floating price (tariff).
		The market participant bid is accepted and is allocated 70 kWh/h of capacity for transportation from the system operated by the TSO 21X-Z1-A-A0A0A-A and into the system operated by TSO 21X-Z2-A-A0A0A-B.
1.02	Primary Unbundled Auction	A market participant places a bid for 70 kWh/h at 0.05 EUR/kWh/h into an auction for firm, unbundled, day-ahead capacity. The auction is organised on the PRISMA platform as a uniform price auction with the reserve price set at 0.0005 EUR/kWh/h.
		The market participant bid is accepted and is allocated 60 kWh/h of capacity for transportation from the system operated by the TSO 21X-Z1-A-A0A0A-A.
1.03	Uniform Price Auction	A market participant places a bid for 25 kWh/h at 3.2 EUR/kWh/h into an auction for bundled day-ahead gas transportation capacity. The auction is organised on the PRISMA platform as a uniform price auction. d) The market participant's bid is accepted and is allocated the capacity for transportation from the system operated by the TSO 10X1001A1001A450.
1.04	Ascending Clock Auction	A TSO reports the allocation of bundled gas transportation capacity to a market participant via primary allocation. The capacity is allocated via the ascending clock auction and is referred to transportation from the system operated by the TSO 10X1001A1001A450.
1.05	Delivery profile modification (option 1)	A TSO has to modify the delivery profile for one of the transactions (identified as 1001) due to a business decision referred to a quarterly product concluded in the primary allocation occurred via the auction with ID 111111 and already reported to ACER. In particular, the delivery profile is modified in order to deliver 800 kWh/d of natural gas during the first two months of delivery and reduce to 600 kWh/d in the last month. The modification is reported by populating Data Field (14) Action type with '66G' and indicating a new Creation date and time reflecting the moment of the creation of the new report. With reference to the Edig@s schema, attribute <i>Type</i> of <gascapacityallocation_document> remain unchanged and <i>Version</i> of <gascapacityallocation_document> remain is increased. This option of reporting is the preferred one by ACER.</gascapacityallocation_document></gascapacityallocation_document>

1.06 Delivery profile modification (option 2)

Same scenario described for the example 1.06, where in this case the TSO automatically generates a new identification for the process.

The modification is reported by populating Data Field (14) Action type with '62G' as a new document identification code in the schema (field *Identification*) has been created. Data Field (6) Creation date and time is updated reflecting the moment of the creation of the new report. Data Field (5) Transportation transaction identification is populated reports the same value indicated in the original report, as this identifier should be used to link all reported details via different report files referred to a specific contract. With reference to the schema, attributes *Version* and *Type* of <GasCapacityAllocation_Document> remain unchanged.

2.01 Secondary CFO [UPDATED]

A shipper (i.e. the transferor) offers bundled capacity via the call for orders for assignment (CFO) procedure, resulting in a bilateral trade with a market participant. Both counterparties have to report the trade concluded in the secondary allocation, where the market participant on whose behalf the report is sent shall be indicated in Data Field (27).

Update: the example has been updated by leaving Data field (13) Capacity category empty as the field is mandatory only for primary allocations.

2.02 Secondary bilateral allocation [UPDATED]

Two market participants conclude a bilateral contract for the allocation of unbundled gas transportation capacity on the secondary market. Both counterparties have to report the trade concluded in the secondary allocation, where the market participant on whose behalf the report is sent shall be indicated in Data Field (27).

Update: the example has been updated by leaving Data field (13) Capacity category empty as the field is mandatory only for primary allocations

The following pages contain examples whose trading scenarios are described in sections 5, 6, 7, and 8.



Auction markets (organised market places)



N.	Electricity hourly Field Identifier	(buyer order)	(buyer trade)
IN	Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
•	the organised market place	11446112646	11440112010
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
	· ·	T40440470 FU	T40440470 FU
6	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	T1241247G.EU ACE
7	**	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	D	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	K7W7F9S2B4B4W0R8L5U3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_day ahead	Electricity_hourly_day ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
		EL .	EL
25	Fixing Index or reference price	D	D.
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		B1Q3Y0R5K4U7
32	Linked Transaction ID		
33	Linked Order ID		K7W7F9S2B4B4W0R8L5U3
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		202.25
39	Notional Currency		EUR
39 40	•	5	5
	Quantity / Volume	J	5
41	Total Notional Contract Quantity	I ANA/	
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	Н	Н
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
	·	10.00.00/11.00.00	10.00.00/11.00.00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



N	Electricity hourly block (consecutive hours)	(aallan ander)	(caller too do)
N	Field Identifier Parties to the contract	(seller order)	(seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
	Type of code used in field 1	ACE	ACE
	Type of code death minds in the market participant or counterparty as identified by the organised market place		MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	P2H6J6D2E0Z1D7N5M6J5	
14	Order type	BLO	
15	Order Condition	AON	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		U5O5G0W6R3F5
32	Linked Transaction ID		
33	Linked Order ID		P2H6J6D2E0Z1D7N5M6J5
34	Voice-brokered		
35	Price	40.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1213.5
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		30
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
	Delivery Start Date	2018-08-01	2018-08-01
	Delivery End Date	2018-08-01	2018-08-01
	Duration	Н	Н
	Load type	BH	BH
53	Days of the week		
	Load Delivery Intervals	10:00:00/13:00:00	10:00:00/13:00:00
	Delivery capacity		
	Quantity Unit for 55		
56			
	Price/time interval quantity		
	Price/time interval quantity Lifecycle information		



N	Electricity hourly block (non-consecutive hours) Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	(Sayor order)	(Sayor trade)
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	D5G7I8F6R7W9Z8R0R4Z4	
14	Order type	BLO	
15	Order Condition	AON	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		X5H4Q8R8F7K0
32	Linked Transaction ID		
33	Linked Order ID		D5G7l8F6R7W9Z8R0R4Z4
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		606.75
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		15
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46 47	Option Exercise date Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	Н	Н
52	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
	Load Delivery Intervals	14:00:00/15:00:00	14:00:00/15:00:00
	Load Delivery Intervals	19:00:00/20:00:00	19:00:00/20:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
57 58	Lifecycle information Action type	N	N



N	Electricity hourly block with different prices and volumes Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	(augus esaes)	(22,22 222)
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor Order details		
13	Order ID	Y2M3G2C8I5S2B5P8N6A3	
14	Order type	VBL	
15	Order Condition	AON	
16	Order Status	ACT	
	Minimum Execution Volume	ACT	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
-		undu	andan_j_stook_day arroad
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		K7B3D3G5S8F9
32	Linked Transaction ID		
33	Linked Order ID		Y2M3G2C8I5S2B5P8N6A3
34	Voice-brokered		
35	Price		
	Index Value		
37	Price currency	EUR	EUR
	Notional amount		1862.50
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		45
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
1.4	Option details		
44 45	Option style		
45 46	Option type		
46 47	Option Exercise date Option Strike price		
+/	Delivery profile		
18	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
+0 19	Delivery Start Date	2018-08-01	2018-08-01
1 3	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.50	40.00
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.00	41.50
54	Load Delivery Intervals	12:00:00/13:00:00	12:00:00/13:00:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.50	42.00
	Lifecycle information		
	Action type	N	N



.05 N	Electricity hourly block with different prices and volumes (curtailable block Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	(buyer order)	(buyer traue)
1	ID of the market participant or counterparty	S2176946T.EU	S2176946T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		
1	ID of the other market participant or counterparty		
5	Type of code used in 4		
3	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8 9	Beneficiary ID		
0	Type of code used in field 8 Trading conscitu of the market participant or counterparty in field 1	P	P
1	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	В	В
2	Initiator/Aggressor		
_	Order details		
3	Order ID	W6V4F1E5O7M8N2R8W4Y7	
4	Order type	VBL	
5	Order Condition	MEV	
6	Order Status	ACT	
7	Minimum Execution Volume	20	
8	Price Limit		
9	Undisclosed Volume		
0	Order Duration	SES	
	Contract details	LOVELLEL OF THE STATE OF THE ST	Layeu et assa se se se
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
22	Contract tune	ALL	ALL
23	Contract type	AU EL	AU EL
24 25	Energy Commodity Fixing Index or reference price	EL .	EL
25 26	Settlement method	P	P
20 27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		K2E5H7A5A7T8
32	Linked Transaction ID		
33	Linked Order ID		W6V4F1E5O7M8N2R8W4Y7
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		825.00
39	Notional Currency		EUR
40 41	Quantity / Volume		20
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41		MW / MWh
	Termination date		IVIVV / IVIVVII
+3	Option details		
14	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
18	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	Н	Н
52	Load type	ВН	ВН
53	Days of the week	10.00.00/11.00.00	10.00.00/14.00.00
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	10	5
56 57	Quantity Unit for 55	MW 40.00	MW 40.00
57 54	Price/time interval quantity Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	15	5
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.00	41
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	20	10
56	Quantity Unit for 55	MW	MW
	Price/time interval quantity	42.00	42.00
٦/			
57	Lifecycle information		



	Electricity hourly linked block	Parent block	Child block	Grandchild block
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
	Parties to the contract		1	
2	ID of the market participant or counterparty	O6338913B.EU ACE	O6338913B.EU	O6338913B.EU
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by		ACE Trader12345	ACE Trader12345
3	the organised market place	11adel 12343	11adel 12343	11auei 12343
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6		T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	3 - 1 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	P	P	P
11	1 - 2	В	В	В
12	Initiator/Aggressor			
13	Order details Order ID	001	002	003
14	Order type	VBL	VBL	VBL
5	Order Condition	VDL	VBL	VBL
6		ACT	ACT	ACT
7	Minimum Execution Volume	7.61	7.6.	7.01
8	Price Limit			
9	Undisclosed Volume			
0	Order Duration	SES	SES	SES
	Contract details			
21	Contract ID	10YEU_EL_2018-03-04T10:00	10YEU_EL_2018-03-04T10:00	10YEU_EL_2018-03-04T10:00
2	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26		Р	P	P
27	5	XMIC	XMIC	XMIC
28		00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29		2018-03-04T10:00+02:00	2018-03-04T10:00+02:00	2018-03-04T10:00+02:00
30	Transaction Details Transaction timestamp	2018-03-04T09:15:26.631+02:00	2018-03-04T09:15:26.631+02:00	2018-03-04T09:50:45.475+02:00
31	Unique Transaction ID	2010-03-04109.13.20.031+02.00	2010-03-04109.13.20.031+02.00	2010-03-04109.30.43.473+02.00
32	Linked Transaction ID			
33	Linked Order ID		001	002
34	Voice-brokered			
35	Price	55.56	42.80	43.81
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
11	Total Notional Contract Quantity			
12	Quantity unit for field 40 and 41			
43	Termination date			
44	Option details			
14 15	Option style Option type			
16 16	Option Exercise date			
+0 47	Option Strike price			+
	Delivery profile			
18		10YXX-EUROPOW8	10YXX-EUROPOW8	10YXX-EUROPOW8
19		2018-08-01	2018-08-01	2018-08-01
0		2018-08-01	2018-08-01	2018-08-01
1		Н	Н	Н
2	Load type	ВН	ВН	ВН
3	Days of the week			
54		12:00:00/13:00:00	06:00:00/07:00:00	21:00:00/22:00:00
5		13	13	13
6		MW	MW	MW
54		13:00:00/14:00:00	07:00:00/08:00:00	22:00:00/23:00:00
55		19	19	19
56		MW	MW	MW
54 55	Load Delivery Intervals	14:00:00/15:00:00	08:00:00/09:00:00	23:00:00/23:59:59
56		35 MW	35 MW	35 MW
57	Price/time interval quantity	INIAA	IMITY	INTER
	Lifecycle information			
58	Action type	N	N	N



1.07 N	Electricity hourly exclusive group of blocks Field Identifier	Parent block (buyer order)	Child block (buyer order)	(buyer trade)
N	Parties to the contract	(buyer order)	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	S2176946T.EU	S2176946T.EU	S2176946T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	В	В	В
12	Initiator/Aggressor			
	Order details			
13	Order ID	001	002	
14	Order type	EXC	EXC	
15	Order Condition	AON	AON	
16	Order Status	ACT	ACT	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	SES	SES	
	Contract details			
21	Contract ID	10YEU_EL_2018-03-04T10:00	10YEU_EL_2018-03-04T10:00	10YEU_EL_2018-03-04T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-03-04T10:00+02:00	2018-03-04T10:00+02:00	2018-03-04T10:00+02:00
	Transaction Details	2010 00 01110:00102:00	2010 00 01110.00102.00	2010 00 01110:00102:00
30	Transaction betails Transaction timestamp	2018-03-04T09:15:26.631+02:00	2018-03-04T09:15:26.631+02:00	2018-03-04T10:50:00.000+02:00
31	Unique Transaction ID	2010-03-04109.13.20.031+02.00	2010-03-04103.13.20.031+02.00	M5Q0Y1A6Y1Y6
32	Linked Transaction ID			WISQUITAGITIG
33	Linked Transaction ID Linked Order ID		001	000
34	Voice-brokered		001	002
35	Price	53.76	51.56	
36		33.76	51.50	
	Index Value	FUD	FUD	FUD
37	Price currency	EUR	EUR	EUR
38	Notional amount			11968
39	Notional Currency	400	00	EUR
40	Quantity / Volume	100	80	0.10
41	Total Notional Contract Quantity	 		240
42	Quantity unit for field 40 and 41	MW	MW	MW / MWh
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01	2018-08-01
51	Duration	Н	Н	Н
52	Load type	BH	BH	ВН
53	Days of the week			
54	Load Delivery Intervals	15:00:00/16:00:00	15:00:00/16:00:00	15:00:00/16:00:00
55	Delivery capacity			80
56	Quantity Unit for 55			MW
57	Price/time interval quantity			51.00
54	Load Delivery Intervals	16:00:00/17:00:00	16:00:00/17:00:00	16:00:00/17:00:00
55	Delivery capacity	1.0.00.00/17.00.00	15.50.00/11.00.00	80
56	Quantity Unit for 55			MW
57	Price/time interval quantity	47.00.0040.00.00	17 00 00/10 00 00	50.60
54	Load Delivery Intervals	17:00:00/18:00:00	17:00:00/18:00:00	17:00:00/18:00:00
55	Delivery capacity			80
56	Quantity Unit for 55			MW
57	Price/time interval quantity			48.00
	Lifecycle information			
58	Action type	N	N	N
	21			



N	Electricity base load day-ahead Field Identifier	(seller order)	(seller trade)
N	Parties to the contract	(Seller Order)	(Seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7		ACE	ACE
8	Type of code used in 6 Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	3	3
12	Order details		
12	Order ID	V4O4O6A7C2B0H2H4 I4C0	
13		Y1Q1Q6A7G2B9H3U1J4G9	
14	Order Condition	LIM	
15	Order Condition	ACT	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
29	, , , , , , , , , , , , , , , , , , , ,	2010-07-31110.00+02.00	2018-07-31110.00+02.00
00	Transaction Details	0040 07 04700 45 00 004 00 00	0040 07 04740 50 00 000 00 00
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		O7S4O7Q3V2U5
32	Linked Transaction ID		V404004700D0U0U44400
33	Linked Order ID		Y1Q1Q6A7G2B9H3U1J4G9
34	Voice-brokered		
35	Price	40.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		4854
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		120
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
45 46	Option Exercise date		
46 47	<u>'</u>		
+/	Option Strike price		
40	Delivery profile	40VVV EUDODOW 2	40VVV FUDODOW C
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	D	D
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
JU	riodon type	111	1.4



N	Electricity hourly step order Field Identifier	(buyer/seller order)	(buyer trade)
	Parties to the contract	(,	(, ,
1	ID of the market participant or counterparty	S2176946T.EU	S2176946T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market paticipant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10 11	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	P C	P B
12	Initiator/Aggressor	C	В
_	Order details		
13		L4P4L1U9Q1F0I4I0H9D6	
14	Order type	STP	
15	Order Condition		
16	Order Status	ACT	
17 18	Minimum Execution Volume Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU
24 25	Energy Commodity Fixing Index or reference price	EL	EL
25 26	Settlement method	P	P
20 27		XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID Linked Transaction ID		Y2U9B6X0R0M9
32 33	Linked Order ID		L4P4L1U9Q1F0I4I0H9D6
34	Voice-brokered		E41 4E109Q11 01410119D0
35	Price		30.00
36	Index Value		
37	Price currency	EUR	EUR
	Notional amount		1050.00
39	Notional Currency		EUR
40 41	Quantity / Volume		35 35
42	Total Notional Contract Quantity Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price Delivery profile		
48	Delivery profile Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51		Н	Н
52	Load type	ВН	BH
53	Days of the week	10.00.00(44.00.00	10.00.00/4/ 22.22
54 55	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55 56	Delivery capacity Quantity Unit for 55	MW	
57	Price/time interval quantity	-3000.00	
54	Load Delivery Intervals	10:00:00/11:00:00	
55	Delivery capacity	30	
56		MW	
57	Price/time interval quantity	-5.00	
54 ==	Load Delivery Intervals	10:00:00/11:00:00	
55 56	Delivery capacity Quantity Unit for 55	25 MW	
57	Price/time interval quantity	10.00	
54	Load Delivery Intervals	10:00:00/11:00:00	
55	Delivery capacity	10	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	50.00	
54	Load Delivery Intervals	10:00:00/11:00:00	
	Delivery capacity	-10 MW	
55	Quantity Unit for 55	LIVIVV	Ī
55 56	,		
55	Quantity Unit for 55 Price/time interval quantity Lifecycle information	3000.00	



1.10 N	Electricity hourly block (with "step" order) [UPDATED] Field Identifier	(seller order)	(seller trade)
	Parties to the contract	(Seliei Oldei)	(Seliei traue)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	A1234	A1234
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9 10	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	C	S
11 12	Initiator/Aggressor	C	3
12	Order details		
13	Order ID	R2M8G0S1U5	
14	Order type	STP	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details	D145.400000	DME40000
21	Contract ID	DME180228	DME180228
22	Contract Name	Day-Ahead Market - Hours	Day-Ahead Market - Hours
23	Contract type	AU	AU
24 25	Energy Commodity	EL	EL
25 26	Fixing Index or reference price Settlement method	P	P
26 27	Organised market place ID/OTC	XMIC	XMIC
21 28	Contract Trading Hours	00:00/24:00	00:00/24:00
29	Last trading date and time	2018-02-27T11:00+01:00	2018-02-27T11:00+01:00
	Transaction Details	20.0 02 27 111.00101.00	2310 02 27 111.00101.00
30	Transaction timestamp	2018-02-27T10:45:24.573+01:00	2018-02-27T11:50:00.000+01:00
31	Unique Transaction ID	12.12.2	H3E7B2N1U3
32	Linked Transaction ID		
33	Linked Order ID		R2M8G0S1U5
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1179.09
39	Notional Currency		EUR
40	Quantity / Volume		44.4
41	Total Notional Contract Quantity		41.4
42	Quantity unit for field 40 and 41		MWh
43	Termination date Option details		
44			
44 45	Option style Option type		
45 46	Option Exercise date		
40 47	Option Strike price		
**	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-02-28	2018-02-28
50	Delivery End Date	2018-02-28	2018-02-28
51	Duration	D	D
52	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	00:00:00/01:00:00	00:00:00/01:00:00
55	Delivery capacity	-3.8	3.8
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	20.00	31.19
54	Load Delivery Intervals	00:00:00/01:00:00	01:00:00/02:00:00
55	Delivery capacity	1.4	6.3
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.70	29.30
54	Load Delivery Intervals	01:00:00/02:00:00	02:00:00/03:00:00
55	Delivery capacity	-6.3	7.4
	Quantity Unit for 55	MW	MW
	Price/time interval quantity	20.00	32.85
57	II and Delivery Intervals	01:00:00/02:00:00 1.4	03:00:00/04:00:00 5.9
57 54	Load Delivery Intervals		J. J
57 54 55	Delivery capacity		MM
57 54 55 56	Delivery capacity Quantity Unit for 55	MW	MW 28.00
57 54 55 56 57	Delivery capacity Quantity Unit for 55 Price/time interval quantity	MW 32.72	28.00
57 54 55 56 57	Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals	MW 32.72 02:00:00/03:00:00	28.00 04:00:00/05:00:00
56 57 54 55 56 57 54 55 56	Delivery capacity Quantity Unit for 55 Price/time interval quantity	MW 32.72	28.00



f Energy	Regulators		
54	Load Delivery Intervals	02:00:00/03:00:00	05:00:00/06:00:00
55	Delivery capacity	1.4	7.8
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.72	29.22
54	Load Delivery Intervals	03:00:00/04:00:00	08:00:00/09:00:00
55	Delivery capacity	-5.9	1.4
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	20.00	34.50
54	Load Delivery Intervals	03:00:00/04:00:00	09:00:00/10:00:00
55	Delivery capacity	1.4	1.4
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.72	35.25
54	Load Delivery Intervals	04:00:00/05:00:00	23:00:00/23:59:59
55	Delivery capacity	-2.8	2.8
56	Quantity Unit for 55	MW	MW
57 54	Price/time interval quantity Load Delivery Intervals	20.00	17.64
55	Delivery capacity	04:00:00/05:00:00 1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	05:00:00/06:00:00	
55	Delivery capacity	-7.8	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	20.00	
54	Load Delivery Intervals	05:00:00/06:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	06:00:00/07:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	07:00:00/08:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57 54	Price/time interval quantity Load Delivery Intervals	32.72 08:00:00/09:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	09:00:00/10:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	10:00:00/11:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	11:00:00/12:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	12:00:00/13:00:00	
55 56	Delivery capacity Quantity Unit for 55	1.4 MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	13:00:00/14:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	14:00:00/15:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	15:00:00/16:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	16:00:00/17:00:00	
55	Delivery capacity	1.4	
55 56 57	Delivery capacity Quantity Unit for 55 Price/time interval quantity	1.4 MW 32.72	





58	Action type	N	N
	Lifecycle information		
57	Price/time interval quantity	32.72	
56	Quantity Unit for 55	MW	
55	Delivery capacity	1.4	
54	Load Delivery Intervals	23:00:00/23:59:59	
57	Price/time interval quantity	20.00	
56	Quantity Unit for 55	MW	
55	Delivery capacity	-2.8	
54	Load Delivery Intervals	23:00:00/23:59:59	
57	Price/time interval quantity	32.72	
56	Quantity Unit for 55	MW	
55	Delivery capacity	1.4	
54	Load Delivery Intervals	22:00:00/23:00:00	
57	Price/time interval quantity	32.72	
56	Quantity Unit for 55	MW	
55	Delivery capacity	0.4	
54	Load Delivery Intervals	21:00:00/22:00:00	



N	Electricity hourly block same volume (with "market" order) Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	i i	
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	A1234	A1234
4			
5	ID of the other market participant or counterparty Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	Z1E3H9R0P5	
14	Order type	MAR	
15	Order Condition	ACT	
16	Order Status	ACT	
17 18	Minimum Execution Volume Price Limit		
18 19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	DME180304	DME180304
22	Contract Name	Day-Ahead Market - Hours	Day-Ahead Market - Hours
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00/24:00	00:00/24:00
29	Last trading date and time	2018-03-03T11:00+01:00	2018-03-03T11:00+01:00
	Transaction Details		
30	Transaction timestamp	2018-03-03T09:15:24.649+01:00	2018-03-03T11:50:00.000+01:00
31	Unique Transaction ID		W9G0Y3D2S8V7
32	Linked Transaction ID		
33	Linked Order ID		Z1E3H9R0P5
34	Voice-brokered		
35	Price		
36	Index Value		ELID
37	Price currency		EUR
38	Notional amount		117935.83
39 40	Notional Currency	472	EUR
40	Quantity / Volume	173	4152
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41	MW	4152 MW / MWh
42 43	Termination date	INIAA	IVIVV / IVIVVII
43	Option details		
44	Option style		
44 45	Option type		
45 46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-03-04	2018-03-04
50	Delivery End Date	2018-03-04	2018-03-04
51	Duration	D	D
52	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/01:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		16.3
54	Load Delivery Intervals		01:00:00/02:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		14.29
54	Load Delivery Intervals		02:00:00/03:00:00
55 56	Delivery capacity		173
56 57	Quantity Unit for 55		MW
57 54	Price/time interval quantity		12.22
54 55	Load Delivery Intervals		03:00:00/04:00:00
55 56	Delivery capacity Ougantity Unit for 55		173 MW
56 57	Quantity Unit for 55		
57 54	Price/time interval quantity		12.61 04:00:00/05:00:00
54 55	Load Delivery Intervals Delivery capacity		173
	Quantity Unit for 55		MW
56	•		15.63
57	Price/time interval quantity		



nergy	Regulators	
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	17.8
54	Load Delivery Intervals	06:00:00/07:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	30.7
54	Load Delivery Intervals	07:00:00/08:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	34.35
54	Load Delivery Intervals	08:00:00/09:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	34.04
54	Load Delivery Intervals	09:00:00/10:00:00
55 56	Delivery capacity Quantity Unit for 55	173 MW
57	Price/time interval quantity	29
54	Load Delivery Intervals	10:00:00/11:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	24.05
54	Load Delivery Intervals	11:00:00/12:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	23.95
54	Load Delivery Intervals	12:00:00/13:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	22.7
54	Load Delivery Intervals	13:00:00/14:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	26.4
54	Load Delivery Intervals	14:00:00/15:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	28.58
54	Load Delivery Intervals	15:00:00/16:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	32.13
54	Load Delivery Intervals	16:00:00/17:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	33.76
54	Load Delivery Intervals	17:00:00/18:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	40.55
54	Load Delivery Intervals	18:00:00/19:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	53
54	Load Delivery Intervals	19:00:00/20:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	52.25
54	Load Delivery Intervals	20:00:00/21:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
57 54	Price/time interval quantity Load Delivery Intervals	39.28 21:00:00/22:00:00
55 55	·	173
	Delivery capacity Quantity Unit for 55	173 MW
56 57	Price/time interval quantity	32.69
54	Load Delivery Intervals	22:00:00/23:00:00
55	Delivery capacity	173
56	Quantity Unit for 55	MW
56 57	Price/time interval quantity	30.43
5 <i>1</i> 54	Load Delivery Intervals	00:00:00/23:59:59
54 55	Delivery capacity	173
56	Quantity Unit for 55	MW
57	Price/time interval quantity	25
-	Lifecycle information	
58	Action type	N N
	riodoli typo	IV IV



N	Electricity hourly intraday Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	(Super Gruer)	(Sayer trade)
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	**	ACE	AGE
	Beneficiary ID		
9	Type of code used in field 8	P	P
10	Trading capacity of the market participant or counterparty in field 1		
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	K7W7F9S2B4B4W0R8L5U3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_ID_20180802_15	10YEU_EL_ID_20180802_15
22	Contract Name	Electricity_hourly_intraday	Electricity_hourly_intraday
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	LL	LL
		P	P
26	Settlement method		
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	13:30Z/01:45Z	13:30Z/01:45Z
29	Last trading date and time	2018-08-02T03:45+02:00	2018-08-02T03:45+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-02T00:52:32.539+02:00	2018-08-02T04:15:00.000+02:00
31	Unique Transaction ID		B1Q3Y0R5K4U7
32	Linked Transaction ID		
33	Linked Order ID		K7W7F9S2B4B4W0R8L5U3
34	Voice-brokered		
35	Price	39.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	Loix	202.25
	Notional Currency		
39 40	•	5	EUR 5
	Quantity / Volume	V	
41	Total Notional Contract Quantity	N 41 A /	5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-02	2018-08-02
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	Н	Н
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	15:00:00/16:00:00	15:00:00/16:00:00
	Delivery capacity	10.00.00/10.00.00	13.00.00/10.00.00
55 56	Quantity Unit for 55		
56	•		
57	Price/time interval quantity		
	Lifecycle information	N	N
58	Action type		



1.13 N	Natural gas day-after contract Field Identifier	(buyer order)	(huyar trada)
IN	Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	K7W7F9S2B4B4W0R8L5U3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_NG_2018-07-31	10YEU_NG_2018-07-31
22	Contract Name	NG_day-after	NG_day-after
23	Contract type	AU	AU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T10:00+02:00	2018-08-01T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-01T09:59:32.539+02:00	2018-08-01T10:50:00.000+02:00
31	Unique Transaction ID		B1Q3Y0R5K4U7
32	Linked Transaction ID		
33	Linked Order ID		K7W7F9S2B4B4W0R8L5U3
34	Voice-brokered		
35	Price	23.00	22.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2694
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		120
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	ANYVY ELIBODAD	40VVV FUDOCAC C
48	Delivery Point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-07-31	2018-07-31
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week	06:00:00/06:00:00	06:00:00/00:00:00
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



	Electricity cross-border single day-ahead market coupling	(h.m., 1)	(h
N	Field Identifier	(buyer order)	(buyer trade)
1	Parties to the contract ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
	Initiator/Aggressor	В	В
12	Order details		
13	Order ID	K7W7F9S2B4B4W0R8L5U3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	SDAC_EL_BH_23_Jul_20	SDAC_EL_BH_23_Jul_20
	Contract Name	SDAC_hourly_23_Jul_20	SDAC_hourly_23_Jul_20
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-22T12:00+01:00	2020-07-22T12:00+01:00
	Transaction Details		
30	Transaction timestamp	2020-07-22T10:30:47.251+01:00	2020-07-22T12:42:00.000+01:00
31	Unique Transaction ID		B1Q3Y0R5K4U7
32	Linked Transaction ID		
33	Linked Order ID		K7W7F9S2B4B4W0R8L5U3
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		202.25
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUPOWER8	10YXX-EUPOWER8
49	Delivery Start Date	2020-07-23	2020-07-23
50	Delivery End Date	2020-07-23	2020-07-23
51	Duration	H	H
	Load type	ВН	ВН
53	Days of the week		
	Load Delivery Intervals	14:00:00/15:00:00	14:00:00/15:00:00
55	Delivery capacity		
	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information Action type		
58		N	N



Continuous markets (Exchanges)



N	Electricity hourly Field Identifier	(buyer order)	(buyer trade)
•	Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
-	the organised market place		1.0001.000
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
	**	P	P
10	Trading capacity of the market participant or counterparty in field 1	В	
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	E9H8G7V0B6D1I7A6N7A9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly_intraday	Electricity_hourly_intraday
23	Contract type	СО	СО
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T04:00+02:00	2018-08-01T04:00+02:00
29	Transaction Details	2016-08-01104.00+02.00	2016-06-01104.00+02.00
20		2040 07 24740-07-40 567 02-00	2040 07 24740:45:22 450:00:00
30	Transaction timestamp	2018-07-31T10:27:12.567+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		Y9V2O2F0A0I9
32	Linked Transaction ID		
33	Linked Order ID		E9H8G7V0B6D1I7A6N7A9
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option type Option Exercise date		
	Option Strike price		
47	· · · · · · · · · · · · · · · · · · ·		
40	Delivery profile	10VVV FURODOW 2	10VVV EUROPOW 0
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	Н	Н
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	, , , , , , , , , , , , , , , , , , , ,	1	··



	Electricity hourly	(H	(H
N	Field Identifier	(seller order)	(seller trade)
4	Parties to the contract	74004F67V ELL	74004567V EU
2	ID of the market participant or counterparty	Z1234567Y.EU ACE	Z1234567Y.EU ACE
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
3	the organised market place	INF 12345abcu	IVIF 12343abCu
4	ID of the other market participant or counterparty		
5			
	Type of code used in 4	T1041047C ELL	T1241247C ELL
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	_	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	A9W9J2A1R2H5R5R1I0F1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly_intraday	Electricity_hourly_intraday
23	Contract type	co	co
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T09:00+02:00
23	Transaction Details	2010-00-01109.00+02.00	2010-06-01109.00+02.00
20		2019 07 21 12:15:22 456:02:00	2019 07 21712:15:22 456:02:00
30	Transaction timestamp	2018-07-31T12:15:33.456+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		Y9V2O2F0A0I9
32	Linked Transaction ID		4 0 14 0 10 4 4 D 0 1 15 D 5 D 4 10 E 4
33	Linked Order ID		A9W9J2A1R2H5R5R1I0F1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration Date	H	H
IJΙ		BH	BH
52	Load type Days of the week	DIT	DU
52	Days of the week	10:00:00/11:00:00	10:00:00/11:00:00
53	Land Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
53 54	Load Delivery Intervals		
53 54 55	Delivery capacity		
53 54 55 56	Delivery capacity Quantity Unit for 55		
53 54 55	Delivery capacity Quantity Unit for 55 Price/time interval quantity		
53 54 55 56	Delivery capacity Quantity Unit for 55	N	N



N	Electricity half hourly Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	(Suyer Order)	(buyer trade)
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
-	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACL	ACL
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	В	В
12	Order details		
12	Order ID	LOCOCECSWOWSNIZIENISDS	
13		L000C5G8W9W8N7I5N8P2	
14	Order type	LIM	
15	Order Condition	AOT	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_HH10	10YEU_EL_01-08-2018_HH10
22	Contract Name	Electricity_half_hourly_intraday	Electricity_half_hourly_intraday
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:12.567+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		L1A9J8U3O5C4
32	Linked Transaction ID		
33	Linked Order ID		L0O0C5G8W9W8N7I5N8P2
34	Voice-brokered		20000000WWWWW
35	Price	41.00	41.00
36	Index Value	41.00	41.00
		FUD	FUD
37	Price currency	EUR	EUR
38	Notional amount		205.00
39	Notional Currency	10	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	N AVA	5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	N	N
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	10:00:00/10:30:00	10:00:00/10:30:00
55	Delivery capacity		.5.00.00/10.00.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
J1			
58	Lifecycle information Action type	N	N
	Action type	IN	IN .



N	Electricity half hourly Field Identifier	(seller order)	(seller trade)
14	Parties to the contract	(sener order)	(seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
-	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACE	AGE
9	·		
	Type of code used in field 8	P	P
10	Trading capacity of the market participant or counterparty in field 1	S	S
11	Buy/sell indicator	3	3
12	Initiator/Aggressor		
40	Order details	70001405404001/5001010	
13	Order ID	Z0S3W2F4R1S3V5R0N9I2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_HH10	10YEU_EL_01-08-2018_HH10
22	Contract Name	Electricity_half_hourly_intraday	Electricity_half_hourly_intraday
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T04:00+02:00	2018-08-01T04:00+02:00
	Transaction Details	2010 00 0110 1100 102100	2010 00 0110 1100102100
30	Transaction timestamp	2018-07-31T11:35:17.742+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID	2010 07 31111.33.17.742102.00	L1A9J8U3O5C4
32	Linked Transaction ID		E17300030304
33	Linked Order ID		Z0S3W2F4R1S3V5R0N9I2
			2033W2F4K133V3K0N9I2
34	Voice-brokered	44.00	44.00
35	Price	41.00	41.00
36	Index Value	EUD	EUD
37	Price currency	EUR	EUR
38	Notional amount		205.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	N	N
52	Load type	OT	ОТ
53	Days of the week	<u>. </u>	
53 54	Load Delivery Intervals	10:00:00/10:30:00	10:00:00/10:30:00
	Delivery capacity	10.00.00/10.30.00	10.00.00/10.30.00
55 56	Quantity Unit for 55		
56	·		
57	Price/time interval quantity		
	Lifecycle information Action type	M	N
58		N	N



N	Electricity hourly block Field Identifier	(buyer order)	(buyer trade)
14	Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
-	the organised market place		1.0000.000
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	L7L5A5K6A7U4E6S3Y0Q1	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10-13	10YEU_EL_01-08-2018_H10-13
22	Contract Name	Electricity_hourly_block_intraday	Electricity_hourly_block_intraday
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		_
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T09:00+02:00
	Transaction Details	0040 07 04740 07 40 507 00 00	0040 07 04740 45 00 450 00 00
30	Transaction timestamp	2018-07-31T10:27:12.567+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		O7C5L6N2A3Y6
32	Linked Transaction ID		1715051/00711450001/004
33	Linked Order ID		L7L5A5K6A7U4E6S3Y0Q1
34 35	Voice-brokered Price	41.00	41.00
	Index Value	41.00	41.00
36 37		EUR	EUR
38	Price currency Notional amount	EUK	1230.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
40	Total Notional Contract Quantity	10	30
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
TU	Option details		
44	Option details Option style		
45	Option type		
46	Option Type Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		=
54	Load Delivery Intervals	10:00:00/13:00:00	10:00:00/13:00:00
55	Delivery capacity	12.30.00, 10.30.00	
56	Quantity Unit for 55		
57	Price/time interval quantity		
51	Lifecycle information		
58	Action type	N	N
		1	1



	Electricity hourly block		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract	740045077/511	740045077/ 511
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by	ACE MP1334Fahad	ACE MP12345abcd
3	the organised market place	IMP 12345abcu	IVIP 12345abcu
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACL	AGE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	W6L0L2B3L1F9Q8Z5C7W5	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10-13	10YEU_EL_01-08-2018_H10-13
22	Contract Name	Electricity_hourly_block_intraday	Electricity_hourly_block_intraday
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T09:00+02:00
30	Transaction Details Transaction timestamp	2018-07-31T10:27:22.953+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID	2016-07-31110.27.22.953+02.00	O7C5L6N2A3Y6
32	Linked Transaction ID		O7 C3E0NZA310
33	Linked Order ID		W6L0L2B3L1F9Q8Z5C7W5
34	Voice-brokered		WOLGEZ BOETH G Q G Z G G T W G
35	Price	41.00	41.00
36	Index Value	11100	11100
37	Price currency	EUR	EUR
38	Notional amount		1230.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		30
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
	Load type	BH	ВН
52	Llove at the week		10.00.00/10.05
53	Days of the week		10:00:00/13:00:00
53 54	Load Delivery Intervals	10:00:00/13:00:00	10.00.00/13.00.00
53 54 55	Load Delivery Intervals Delivery capacity	10:00:00/13:00:00	10.00.00/13.00.00
53 54 55 56	Load Delivery Intervals Delivery capacity Quantity Unit for 55	10:00:00/13:00:00	10.00.00/13.00.00
53 54 55	Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	10:00:00/13:00:00	10.00.00/15.00.00
53 54 55 56	Load Delivery Intervals Delivery capacity Quantity Unit for 55	10:00:00/13:00:00	N



	Electricity day-ahead base load	4	
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	1 70000700 EU	1 70000700 FU
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader 12345	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	P3O6B2N3J8D5P3E1L8O4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Ĺ	Contract details	·	
21	Contract ID	10YEU_EL_BL_01-08-2018	10YEU_EL_BL_01-08-2018
22	Contract Name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	LL	LL
26	Settlement method	P	P
		XMIC	XMIC
27	Organised market place ID/OTC	00:00Z/24:00Z	00:00Z/24:00Z
28	Contract Trading Hours		
29	Last trading date and time	2018-07-31T17:00+02:00	2018-07-31T17:00+02:00
	Transaction Details	0040 07 04740 07 50 000 00 00	0040 07 04740 45 00 450 00 00
30	Transaction timestamp	2018-07-31T10:27:53.692+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		T6Z9E0E6F1M8
32	Linked Transaction ID		
33	Linked Order ID		P3O6B2N3J8D5P3E1L8O4
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		9840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
71	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
			2018-08-01
49	Delivery Start Date	2018-08-01	
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	D	D
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



N	Electricity day-ahead base load Field Identifier	(seller order)	(seller trade)
	Parties to the contract	(5551 61 461)	(Sonor trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	C9K6U4J3J9N5M7X6X7Y1	
14	Order type	LIM	
15	Order Condition	I A O T	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	OTC.	
20	Order Duration	GTC	
24	Contract details	40VELLEL DI 04 00 0040	40VELLEL DI 04 00 0040
21	Contract ID	10YEU_EL_BL_01-08-2018	10YEU_EL_BL_01-08-2018
22	Contract Name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	D	2
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T17:00+02:00	2018-07-31T17:00+02:00
00	Transaction Details	0040 07 04740 07 40 005 00 00	0040 07 04740 45 00 450, 00 00
30	Transaction timestamp	2018-07-31T10:27:42.835+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		T6Z9E0E6F1M8
32	Linked Transaction ID		COLCULA IO IONIEMZVOVZVA
33 34	Linked Order ID		C9K6U4J3J9N5M7X6X7Y1
34 35	Voice-brokered Price	41.00	41.00
36		41.00	41.00
	Index Value	ELID	EUR
37	Price currency	EUR	9840.00
38	Notional amount		
39 40	Notional Currency	10	EUR 10
40 41	Quantity / Volume	10	240
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41	MW	MW / MWh
42 43	Termination date	INIAA	IVIVY / IVIVVII
+ა			
44	Option details Option style		
44 45	Option type		
45 46	Option type Option Exercise date		
46 47	Option Strike price		
+/	Delivery profile		
48	Delivery profile Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
40 49	Delivery Start Date	2018-08-01	2018-08-01
49 50	Delivery End Date	2018-08-01	2018-08-01
50 51	Duration	D	D
51 52	Load type	BL	BL
52 53	Days of the week	DL .	DE .
	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
54 55	Delivery capacity	00.00.00/23.39.39	JU.UU.UU/Z3.38.38
	Quantity Unit for 55		
56 57	·		
57	Price/time interval quantity		
58	Lifecycle information	N	N
	Action type	IN	IN



N	Gas intraday Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
-	Order details		
13	Order ID	F3G6F4N8J0V7l3Y8C7X0	
14	Order type	LIM	
15	Order Condition	LIW	
16	Order Status	ACT	
17	Minimum Execution Volume	AO I	
17 18	Price Limit		
	Undisclosed Volume		
19 20	Order Duration	GTC	
20		GIC	
0.4	Contract details	40/511 0 1-1	10)/511 0 1-1 1
21	Contract ID	10YEU_Gas_intra-day	10YEU_Gas_intra-day
22	Contract Name	Gas_intra-day	Gas_intra-day
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-02T03:30+02:00	2018-08-02T03:30+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-01T15:43:21.683+02:00	2018-08-01T16:30:12.567+02:00
31	Unique Transaction ID		E7N0J0J6W6F9
32	Linked Transaction ID		
33	Linked Order ID		F3G6F4N8J0V7l3Y8C7X0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
+9 50	Delivery End Date	2018-08-01	2018-08-02
50 51	Duration	D	D
		GD	GD
52	Load type	GD	GD
53	Days of the week	06:00:00/06:00:00	06:00:00/06:00:00
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information	1	
58	Action type	N	N



N	Gas intraday Field Identifier	(seller order)	(seller trade)
. 4	Parties to the contract	(sener order)	(seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
•	the organised market place	120 100000	120 10aboa
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACE	ACE
9	·		
	Type of code used in field 8	P	P
10	Trading capacity of the market participant or counterparty in field 1	S	S
11	Buy/sell indicator	5	5
12	Initiator/Aggressor		
	Order details	1	
13	Order ID	J6J9Z1X3K4Y7K8W7P3Z5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_intra-day	10YEU_Gas_intra-day
22	Contract Name	Gas_intra-day	Gas_intra-day
23	Contract type	co	co
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-02T03:30+02:00	2018-08-02T03:30+02:00
23	Transaction Details	2010-00-02103.30+02.00	2010-00-02103.30+02.00
20		2040 00 04T40:07:04 050:00:00	2040 00 04T40:20:40 507:00:00
30	Transaction timestamp	2018-08-01T16:27:24.858+02:00	2018-08-01T16:30:12.567+02:00
31	Unique Transaction ID		E7N0J0J6W6F9
32	Linked Transaction ID		10 10 7 () (0) (1) (7) (7) (7)
33	Linked Order ID		J6J9Z1X3K4Y7K8W7P3Z5
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-02
	Duration	D	D
	Load type	GD	GD
51 52		00.00.00/00.00.00	00.00.00/00.05
52 53	Days of the week	TOWN DO DO DO DO DO	06:00:00/06:00:00
52 53 54	Load Delivery Intervals	06:00:00/06:00:00	
52 53 54 55	Load Delivery Intervals Delivery capacity	06.00.00/06.00.00	
52 53 54 55 56	Load Delivery Intervals Delivery capacity Quantity Unit for 55	06.00.00/06.00.00	
52 53 54 55	Load Delivery Intervals Delivery capacity	06.00.00/06.00.00	
52 53 54 55 56	Load Delivery Intervals Delivery capacity Quantity Unit for 55	08.00.00/08.00.00	



N.	Gas day-ahead	(hansa a a tan)	(h, (m. 1a)
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	1 7000700 511	1.70000700 FU
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	P4I0O0T9X7A0J5L5X4D0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas day-ahead	Gas_day-ahead
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	NG	NO
25 26	Settlement method	P	P
	Organised market place ID/OTC	XMIC	XMIC
27 28	•	00:00Z/24:00Z	00:00Z/24:00Z
	Contract Trading Hours		
29	Last trading date and time	2018-08-01T03:30+02:00	2018-08-01T03:30+02:00
	Transaction Details	0040 07 04740 07 00 050 00 00	2010 27 21712 15 10 507 20 20
30	Transaction timestamp	2018-07-31T10:27:22.856+02:00	2018-07-31T12:15:12.567+02:00
31	Unique Transaction ID		K9M6D6V5E1M2
32	Linked Transaction ID		
33	Linked Order ID		P4I0O0T9X7A0J5L5X4D0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Delan automateur		
	Price currency	EUR	EUR
38	Notional amount	EUR	EUR 5040.00
	·	EUR	
39	Notional amount	EUR 10	5040.00
39 40	Notional amount Notional Currency		5040.00 EUR
39 40 41	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity		5040.00 EUR 10
39 40 41 42	Notional amount Notional Currency Quantity / Volume	10	5040.00 EUR 10 240
39 40 41 42	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	10	5040.00 EUR 10 240
39 40 41 42 43	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	10	5040.00 EUR 10 240
39 40 41 42 43	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	10	5040.00 EUR 10 240
39 40 41 42 43 44	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	10	5040.00 EUR 10 240
39 40 41 42 43 44 45 46	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	10	5040.00 EUR 10 240
39 40 41 42 43 44 45 46	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price	10	5040.00 EUR 10 240
39 40 41 42 43 44 45 46 47	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	10 MW	5040.00 EUR 10 240 MW / MWh
39 40 41 42 43 44 45 46 47	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	10 MW	5040.00 EUR 10 240 MW / MWh
39 40 41 41 42 43 44 45 46 47	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	10 MW 10YXX-EUROGAS8 2018-08-01	5040.00 EUR 10 240 MW / MWh
39 40 41 41 42 43 44 45 46 47 48 49	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	10 MW 10YXX-EUROGAS8 2018-08-01 2018-08-02	5040.00 EUR 10 240 MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-08-02
39 40 41 42 43 44 45 46 47 48 49 50	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	10 MW 10YXX-EUROGAS8 2018-08-01 2018-08-02 D	5040.00 EUR 10 240 MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-08-02 D
39 40 41 42 43 44 45 46 47 48 49 50 51	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type	10 MW 10YXX-EUROGAS8 2018-08-01 2018-08-02	5040.00 EUR 10 240 MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-08-02
39 40 41 42 43 44 45 46 47 48 49 50 51 52	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type Days of the week	10 MW 10YXX-EUROGAS8 2018-08-01 2018-08-02 D GD	5040.00 EUR 10 240 MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-08-02 D GD
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals	10 MW 10YXX-EUROGAS8 2018-08-01 2018-08-02 D	5040.00 EUR 10 240 MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-08-02 D
39 40 41 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	10 MW 10YXX-EUROGAS8 2018-08-01 2018-08-02 D GD	5040.00 EUR 10 240 MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-08-02 D GD
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	10 MW 10YXX-EUROGAS8 2018-08-01 2018-08-02 D GD	5040.00 EUR 10 240 MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-08-02 D GD
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	10 MW 10YXX-EUROGAS8 2018-08-01 2018-08-02 D GD	5040.00 EUR 10 240 MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-08-02 D GD
38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	10 MW 10YXX-EUROGAS8 2018-08-01 2018-08-02 D GD	5040.00 EUR 10 240 MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-08-02 D GD



	Gas day-ahead	,	, , , , , ,
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract	74004507\/511	74004507\/ 511
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE MD40245abad
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd
_	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	T6X0I0Y2E9W3T8V2E0I8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas day-ahead
23	Contract type	co	co
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T03:30+02:00	2018-08-01T03:30+02:00
	Transaction Details	20.0 00 01.00.00 02.00	2010 00 01100.00102.00
30	Transaction timestamp	2018-07-31T11:27:44.874+02:00	2018-07-31T12:15:12.567+02:00
31	Unique Transaction ID	2010 07 31111.27.44.074102.00	K9M6D6V5E1M2
32	Linked Transaction ID		R9W0D0V3E1W2
33	Linked Order ID		T6X0I0Y2E9W3T8V2E0I8
34	Voice-brokered		10/01012E9W310V2E010
35	Price	21.00	31.00
		21.00	21.00
36	Index Value	FUE	FUD
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
		N	N
58	Action type		



	Electricity monthly base load physical futures	(h.n)	(ban top da)
N	Field Identifier	(buyer order)	(buyer trade)
1	Parties to the contract	L7232372S.EU	L7232372S.EU
2	ID of the market participant or counterparty Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
3	the organised market place	11auei 12343	11auei 12343
4	ID of the other market practicipant or counterparty		
5			
	Type of code used in 4	T1241247G.EU	T1241247G.EU
6	Reporting entity ID		
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	D	0
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	U6W0N4P5Q3X9Z3I7E0Z4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_Aug_18	10YEU_EL_BL_Aug_18
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details	2010 07 20110.00102.00	2010 07 20110:00102:00
30	Transaction timestamp	2018-07-28T10:27:12.387+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID	2010 07 20110.27.12.307102.00	G3I9U1Z5R2Y3
32	Linked Transaction ID		001301231213
33	Linked Order ID		U6W0N4P5Q3X9Z3I7E0Z4
			0000004F3Q3A9Z3I7E0Z4
34	Voice-brokered	51.00	51.00
35	Price	51.00	51.00
36	Index Value	FUE	FIID
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency	10	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		-
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity	55.50.00/20.00.00	30.00.00/20.00.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information	N	N
58	Action type		



	Electricity monthly base load physical futures		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract	7400450574514	74004505\454
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	L6K6N1L4B5V1T1K5O7X5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_Aug_18	10YEU_EL_BL_Aug_18
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:57.345+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		
33	Linked Order ID		L6K6N1L4B5V1T1K5O7X5
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	-	7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		,
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
i	Delivery profile		
	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
48		2018-08-01	2018-08-01
	Delivery Start Date	2018-08-01	2018-08-01
49	Delivery End Date		M
49 50	Delivery End Date	M	
48 49 50 51	Delivery End Date Duration	M BI	
49 50 51 52	Delivery End Date Duration Load type	M BL	BL
49 50 51 52 53	Delivery End Date Duration Load type Days of the week	BL	BL
49 50 51 52 53	Delivery End Date Duration Load type Days of the week Load Delivery Intervals		
49 50 51 52 53 54 55	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	BL	BL
49 50 51 52 53 54 55 56	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	BL	BL
49 50 51 52 53 54 55	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	BL	BL
49 50 51 52 53 54 55 56	Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	BL	BL



	8 Electricity monthly peak load physical forward			
N	Field Identifier	(buyer order)	(buyer trade)	
1	Parties to the contract ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU	
2	Type of code used in field 1	ACE	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345	
Ü	the organised market place	11000112010	11446112616	
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	
7	Type of code used in 6	ACE	ACE	
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	Р	
11	Buy/sell indicator	В	В	
12	Initiator/Aggressor			
	Order details			
13	Order ID	B3P1Y3S0E1I8T7E5X1L0		
14	Order type	LIM		
15	Order Condition			
16	Order Status	ACT		
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume	OTO		
20	Order Duration	GTC		
24	Contract ID	10VELLEL DI Ave 10	10VELLEL DL A 10	
21	Contract ID	10YEU_EL_PL_Aug_18	10YEU_EL_PL_Aug_18	
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future	
23	Contract type	FU	FU	
24	Energy Commodity	EL	EL	
25 26	Fixing Index or reference price Settlement method	P	P	
27	Organised market place ID/OTC	XMIC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z	
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00	
	Transaction Details	2010 07 20110.00102.00	2010 01 20110.00102.00	
30	Transaction timestamp	2018-07-28T10:27:56.789+02:00	2018-07-28T12:15:12.567+02:00	
31	Unique Transaction ID	2010 01 20110011001100102100	B8T8H3I2B0C7	
32	Linked Transaction ID			
33	Linked Order ID		B3P1Y3S0E1I8T7E5X1L0	
34	Voice-brokered			
35	Price	51.00	51.00	
36	Index Value			
37	Price currency	EUR	EUR	
38	Notional amount		128520.00	
39	Notional Currency		EUR	
40	Quantity / Volume	10	10	
41	Total Notional Contract Quantity		2520.00	
42	Quantity unit for field 40 and 41	MW	MW / MWh	
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile	1	1,500,500	
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8	
49	Delivery Start Date	2018-08-01	2018-08-01	
50	Delivery End Date	2018-08-31	2018-08-31	
51	Duration	M	M	
52	Load type	PL	PL	
53	Days of the week	WD	WD	
54	Load Delivery Intervals	07:00:00/19:00:00	07:00:00/19:00:00	
55	Delivery capacity			
56	Quantity Unit for 55			
	Price/time interval quantity			
57				
57 58	Lifecycle information Action type	N	N	



N.	Electricity monthly peak load physical forward Field Identifier	(seller order)	(seller trade)
.,	Parties to the contract	(Seliei Oi dei)	(Seliel trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	L4X5P7S6J2F1J2J6T2C2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_PL_Aug_18	10YEU_EL_PL_Aug_18
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T11:15:00.234+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		B8T8H3I2B0C7
32	Linked Transaction ID		
33	Linked Order ID		L4X5P7S6J2F1J2J6T2C2
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		128520.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		2520.00
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile	LONGOVELIDODOV	10000 FUDOES::: -
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	PL	PL
53	Days of the week	WD	WD
54	Load Delivery Intervals	07:00:00/19:00:00	07:00:00/19:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
57 58	Lifecycle information Action type	N	N



2.09 N		(buyer order)	(huyar trada)
N	Field Identifier Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	Z7G5B1A0B8X4D9I2T0L3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_OP_Aug_18	10YEU_EL_OP_Aug_18
22	Contract Name	Electricity_monthly_forward	Electricity monthly forward
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details	20.00.000.000.000	20.00.000.000.02.00
30	Transaction timestamp	2018-07-28T10:27:10.640+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID	2010 01 20110121110101010102100	B9U3I8Z3Z8P7
32	Linked Transaction ID		
33	Linked Order ID		Z7G5B1A0B8X4D9I2T0L3
34	Voice-brokered		27 002 77 0207 12 012 1 020
35	Price	51.00	51.00
36	Index Value	01.00	01.00
37	Price currency	EUR	EUR
38	Notional amount		250920.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		4920
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-31
51	Duration	M	M
52	Load type	OP	OP
53	Days of the week	WD	WD
54	Load Delivery Intervals	00:00:00/07:00:00	00:00:00/07:00:00
54	Load Delivery Intervals	19:00:00/00:00:00	19:00:00/07:00:00
53	Days of the week	WN	WN
	,		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity Ougstity Unit for 55		
56	Quantity Unit for 55		
57	Price/time interval quantity		
58	Lifecycle information	1	1
	Action type	N	N



N	Electricity monthly off-peak load physical forward Field Identifier	(seller order)	(seller trade)
	Parties to the contract	(Schel Older)	(Seliei traue)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
-	the organised market place	120100000	120-100000
4	ID of the other market participant or counterparty		
5			
	Type of code used in 4	T40440470 FU	T40440470 FU
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	E9H2U7J7W9B8V0U1Y0P6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
		GTC	
20	Order Duration	GIC	
04	Contract ID	40VELLEL OD A = 40	40VELLEL OF A 12
21	Contract ID	10YEU_EL_OP_Aug_18	10YEU_EL_OP_Aug_18
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T12:10:05.378+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID	1 11 21 21 21 2	B9U3I8Z3Z8P7
32	Linked Transaction ID		
33	Linked Order ID		E9H2U7J7W9B8V0U1Y0P6
34	Voice-brokered		25112575777525070571010
34 35	Price	51.00	51.00
		31.00	51.00
36	Index Value	ELID	FUD
37	Price currency	EUR	EUR
38	Notional amount		250920.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		4920
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
i	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
40 49	Delivery Start Date	2018-08-01	2018-08-01
	Delivery End Date	2018-08-01	
50			2018-08-31
51	Duration	M	M
52	Load type	OP	OP
53	Days of the week	WD	WD
54	Load Delivery Intervals	00:00:00/07:00:00	00:00:00/07:00:00
54	Load Delivery Intervals	19:00:00/00:00	19:00:00/00:00:00
53	Days of the week	WN	WN
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N
58			



	Electricity yearly base load physical futures Field Identifier	(h.u.c= ==d==)	(ba. taa da)
N	Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
Ü	the organised market place	11000112010	11000112010
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	• • •	ACE	ACE
9	Beneficiary ID		
	Type of code used in field 8	P	P
10	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	В	
11	,	В	В
12	Initiator/Aggressor		
40	Order details	1/000771 100 450750017) /4	
13	Order ID	K2G3Z7U9O4F9Z5C8I7V1	
14	Order type	LIM	
15	Order Condition	A O.T.	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_2019	10YEU_EL_BL_2019
22	Contract Name	Electricity_yearly_future	Electricity_yearly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:09.535+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		
33	Linked Order ID		K2G3Z7U9O4F9Z5C8I7V1
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value	0.100	0.100
37	Price currency	EUR	EUR
38	Notional amount	LOIX	2233800.00
39	Notional Currency		EUR
40	Quantity / Volume	E	5
	·	5	
41	Total Notional Contract Quantity	MW	43800 MM/ / MM// b
42	Quantity unit for field 40 and 41	IVIVV	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-12-31	2019-12-31
51	Duration	Υ	Υ
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N
58			



	Electricity yearly base load physical futures	(aplier exited)	(collective de)
N	Field Identifier Parties to the contract	(seller order)	(seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
•	the organised market place	120100000	1711 120 10ab0a
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	• • •	ACE	ACE
9	Beneficiary ID		
	Type of code used in field 8	P	P
10	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	S	S
11	,	5	5
12	Initiator/Aggressor		
40	Order details	IOOFDOOTNOZZI ONEOOTT	
13	Order ID	I3Q5R9C1N6Z7L0N5C0T1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_2019	10YEU_EL_BL_2019
22	Contract Name	Electricity_yearly_future	Electricity_yearly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:30.560+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		
33	Linked Order ID		I3Q5R9C1N6Z7L0N5C0T1
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2233800.00
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		43800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date	14144	14144 / 1414411
73			
11	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	40VVV FUROROW 2	ANNOV FUDODOW O
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-12-31	2019-12-31
51	Duration	Y	Y
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	· · · · · · · · · · · · · · · · · · ·		



	Option on a monthly physical futures		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	P5M4S5O4H9G0R1C0I6U2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume	-	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
20		GIC	
21	Contract details Contract ID	10YEU_OP_FW_NG_Aug_18	10YEU_OP_FW_NG_Aug_18
22	Contract Name		
		Option_on_gas_monthly_future	Option_on_gas_monthly_future OP FU
23	Contract type	OP_FU	
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	_	
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:43.708+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		J0Q7G1Y5P0M4
32	Linked Transaction ID		
33	Linked Order ID		P5M4S5O4H9G0R1C0I6U2
34	Voice-brokered		
35	Price	1.00	1.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	-	372000.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	10	7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
73			
11	Option details	E	E
44 45	Option style	P	P
	Option type		
46	Option Exercise date	2018-07-31	2018-07-31
47	Option Strike price	50	50
46	Delivery profile	1000V FURGOAS	ANALY FURGOSES
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	the state of the s	1	



rield Identifier Parties to the contract Do of the market participant or counterparty Type of code used in field 1 Do of the trader and / or of the market participant or counterparty as identified by the organised market place Do of the other market participant or counterparty Type of code used in 4 Type of code used in 4 Type of code used in 6 Type of code used in 6 Type of code used in field 8 Type of code used in fi	(buyer order) L7232372S.EU ACE Trader12345 T1241247G.EU ACE P B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward FW	(buyer trade) L7232372S.EU ACE Trader12345 T1241247G.EU ACE P B 10YEU_FW_NG_Aug_18
Or of the market participant or counterparty Type of code used in field 1 Dof the trader and / or of the market participant or counterparty as identified by the organised market place Dof the other market participant or counterparty Type of code used in 4 Type of code used in 4 Type of code used in 6 Type of code used in 6 Type of code used in field 8 Type of code used in 6 Type of code used in 6 Type of code used in 6 Type of code used in 4 Type of code used i	ACE Trader12345 T1241247G.EU ACE P B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	ACE Trader12345 T1241247G.EU ACE P B 10YEU_FW_NG_Aug_18
Type of code used in field 1 D of the trader and / or of the market participant or counterparty as identified by ne organised market place D of the other market participant or counterparty Type of code used in 4 Reporting entity ID Type of code used in 6 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in field 8 Reneficiary ID Type of code used in 4 Reneficiant ID Type of code used in 4 Reneficial ID	ACE Trader12345 T1241247G.EU ACE P B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	ACE Trader12345 T1241247G.EU ACE P B 10YEU_FW_NG_Aug_18
Or of the trader and / or of the market participant or counterparty as identified by ne organised market place Or of the other market participant or counterparty (ype of code used in 4 (teporting entity ID (ype of code used in 6 (teneficiary ID (ype of code used in field 8 (rading capacity of the market participant or counterparty in field 1 (tay/sell indicator (nitiator/Aggressor (order details (order ID (order type (order Condition (order Status (dinimum Execution Volume (order Duration (order Duration (order Aggressor (order Duration (order Aggressor (order Duration (order Status (dinimum Execution Volume (order Duration (order Aggressor (order Duration (order Aggressor (order Duration (order Status (order Duration (order Aggressor (order Duration (order Aggressor (order Duration (order Status (order Duration (order Aggressor (order Duration (order Status (order Duration (order Aggressor (order Duration (order Condition (order Order Order (order Order (order Order (order Order (order Order (order (o	Trader12345 T1241247G.EU ACE P B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	Trader12345 T1241247G.EU ACE P B 10YEU_FW_NG_Aug_18
ne organised market place D of the other market participant or counterparty Type of code used in 4 Reporting entity ID Type of code used in 6 Reineficiary ID Type of code used in 6 Reineficiary ID Type of code used in field 8 Rading capacity of the market participant or counterparty in field 1 Ruy/sell indicator Reinitator/Aggressor Rorder details Rorder ID Rorder type Rorder Condition Rorder Status Reinimum Execution Volume Rorce Limit Reinimum Execution Volume Rorce Touration Rontract details Rontract ID Rontract Name Rontract Name Rontract Commodity Rixing Index or reference price	T1241247G.EU ACE P B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	T1241247G.EU ACE P B 10YEU_FW_NG_Aug_18
Do of the other market participant or counterparty Type of code used in 4 Reporting entity ID Type of code used in 6 Reneficiary ID Type of code used in 6 Reneficiary ID Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1 Relation of the market participant or cou	P B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	ACE P B 10YEU_FW_NG_Aug_18
Type of code used in 4 Reporting entity ID Reporting entity ID Reporting entity ID Reporting of code used in 6 Reperticiary ID Reporting capacity of the market participant or counterparty in field 1 Reporting capacity of the market participant or counterparty in field 1 Report of the market participant or	P B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	ACE P B 10YEU_FW_NG_Aug_18
Reporting entity ID Type of code used in 6 Repericiary ID Type of code used in field 8 Type of code used in 6 Type of code used in 6 Type of code used in field 8 Type of code used in field 8 Type of code used in 6 Type of code used in 6 Type of code used in 6 Type of code used in field 8 Type of code used in field a type of code used in field a type of code used in field used in field used in field a type of code used in field used in field used in field used in field a type of code used in field used in	P B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	ACE P B 10YEU_FW_NG_Aug_18
Type of code used in 6 Jeneficiary ID John of code used in field 8 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell indicator John of the market participant or counterparty in field 1 Buy/sell	P B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	ACE P B 10YEU_FW_NG_Aug_18
Jeneficiary ID Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1 Jeu/sell indicator Initiator/Aggressor Torder details Torder ID Torder type Torder Status Inimum Execution Volume Trice Limit Indisclosed Volume Torder Duration Contract details Contract ID Contract Name Contract Name Contract type Inergy Commodity Tixing Index or reference price	P B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	P B B 10YEU_FW_NG_Aug_18
Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1 Stuy/sell indicator Tradition (Aggressor) Torder details Torder ID Torder type Torder Condition Torder Status Trading Execution Volume Trice Limit Tordisclosed Volume Torder Duration Torder details Torder Limit Tordisclosed Volume Torder Duration Torder Status Torder	B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	B 10YEU_FW_NG_Aug_18
rading capacity of the market participant or counterparty in field 1 Buy/sell indicator initiator/Aggressor Order details Order ID Order type Order Condition Order Status dinimum Execution Volume Order Duration Contract details Contract ID Contract Name Contract Name Contract type Contract type Contract type Contract type Contract type Contract Name Contract type Contract Commodity Contract Contract Commodity Contract Contract Commodity Contract Contr	B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	B 10YEU_FW_NG_Aug_18
Buy/sell indicator initiator/Aggressor Order details Order ID Order type Order Condition Order Status Minimum Execution Volume Order Duration Contract details Contract ID Contract Name Contract type Genergy Commodity Energy Commodity Exercise Order Ex	B O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	B 10YEU_FW_NG_Aug_18
Drief details Drief ID Drief type Drief Status Drinimum Execution Volume Drief Duration Drief Duration Drief Status Drief Limit Drief Limit Drief Status Drief Limit Drief Status Drief Limit Drief Status Drief Limit Drief Status Drief Duration Drief Duration Drief Duration Drief Duration Drief Duration Drief Drief Status	O2R7V3Y6H2D0Y9T6K4F0 LIM ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	10YEU_FW_NG_Aug_18
Order details Order ID Order type Order Condition Order Status Order Status Order Limit Order Duration Order Juration Order Order Uppe Order Order Order Uppe Order Order Order Order Uppe Order	ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	
Order ID Order type Order Condition Order Status Order Status Order Status Order Status Order Status Order David Status Order David Status Order Duration Order Duration Order Duration Order Duration Order Duration Order Duration Order Alba Order Duration Order Ord	ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	
Order type Order Condition Order Status Inimum Execution Volume Price Limit Indisclosed Volume Order Duration Contract details Contract ID Contract Name Contract type Energy Commodity Exercise Status Exerci	ACT GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	
Order Condition Order Status Inimum Execution Volume Indisclosed Volume Order Duration Contract details Contract Name Contract type Energy Commodity Exercise Status Exercis	GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	
Order Status #inimum Execution Volume Price Limit Indisclosed Volume Order Duration Contract details Contract ID Contract Name Contract type Energy Commodity ixing Index or reference price	GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	
finimum Execution Volume Price Limit Undisclosed Volume Price Duration Contract details Contract Name Contract type Energy Commodity Existing Index or reference price	GTC 10YEU_FW_NG_Aug_18 Gas_monthly_forward	
Price Limit Undisclosed Volume Drder Duration Contract details Contract Name Contract type Energy Commodity ixing Index or reference price	10YEU_FW_NG_Aug_18 Gas_monthly_forward	
Indisclosed Volume Order Duration Contract details Contract Name Contract type Energy Commodity Existing Index or reference price	10YEU_FW_NG_Aug_18 Gas_monthly_forward	
Order Duration Contract details Contract ID Contract Name Contract type Energy Commodity ixing Index or reference price	10YEU_FW_NG_Aug_18 Gas_monthly_forward	
Contract details Contract ID Contract Name Contract type Energy Commodity ixing Index or reference price	10YEU_FW_NG_Aug_18 Gas_monthly_forward	
Contract ID Contract Name Contract type Energy Commodity Tixing Index or reference price	Gas_monthly_forward	
Contract ID Contract Name Contract type Energy Commodity Tixing Index or reference price	Gas_monthly_forward	
Contract type inergy Commodity ixing Index or reference price		
nergy Commodity ixing Index or reference price		Gas_monthly_forward
nergy Commodity ixing Index or reference price		FW
ixing Index or reference price	NG	NG
-		
bettiement method	Р	Р
Organised market place ID/OTC	XMIC	XMIC
Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
ast trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
ransaction Details		
ransaction timestamp	2018-07-28T10:27:44.823+02:00	2018-07-28T12:15:12.567+02:00
Inique Transaction ID		S1B7A1J4A7U0
inked Transaction ID		
inked Order ID		O2R7V3Y6H2D0Y9T6K4F0
/oice-brokered		
rice	51.00	51.00
ndex Value		0.100
Price currency	EUR	EUR
lotional amount	LOIX	379440.00
		EUR
·	10	
•	10	10 7440
	NAVA/	MW / MWh
•	IVIVV	IVIVV / IVIVVII
' ''		
•		
	Language Fulbooks	10000 FURDOS : 5 -
		10YXX-EUROGAS8
•		2018-08-01
•		2018-09-01
Duration		M
	GD	GD
oad type		
Days of the week	06:00:00/06:00:00	06:00:00/06:00:00
Days of the week		
Days of the week oad Delivery Intervals		
Days of the week oad Delivery Intervals Delivery capacity		
Days of the week Load Delivery Intervals Delivery capacity Duantity Unit for 55		
) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	autity / Volume autity / Volume autity unit for field 40 and 41 autity unit for field 40 and 41	betional Currency usuantity / Volume 10 stal Notional Contract Quantity usuantity unit for field 40 and 41 wantity unit for field 40 wantity unit for field



	Gas monthly future swap (float-to-float index)	(burger treads)	(c.ll., tu.d.)
N	Field Identifier	(buyer trade)	(seller trade)
1	Parties to the contract	L7232372S.EU	Z1234567Y.EU
2	ID of the market participant or counterparty Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
3	the organised market place	Trader 12343	WF 12343abcu
4			
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T40440470 FIL	T40440470 EU
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	_	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_SW_NG_Aug_18	10YEU_SW_NG_Aug_18
22	Contract Name	Gas_monthly_swap	Gas_monthly_swap
23	Contract type	SW	SW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	ABC_Index	ABC_Index
25	Fixing Index or reference price	XYZ_Index	XYZ_Index
26	Settlement method	С	С
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T12:15:12.567+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID	K1B8I4C0T4T6	K1B8I4C0T4T6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency		
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
	•	IVIVV / IVIVVII	IVIVV / IVIVVII
40	Termination date		
11	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	1000V FURGOAC 3	ANNOV FURGOS S
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N
58	Action type		



	Order on a exchange traded derivative placed in an regulated market [UPDATED]			
N	Field Identifier	(buyer order)	(buyer trade)	
	Parties to the contract			
1	ID of the market participant or counterparty	Y1H1H6X1O5M1B9D3Q8Q1		
2	Type of code used in field 1	LEI	D	
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	R	
4	the organised market place			
4	ID of the other market participant or counterparty			
5	Type of code used in 4	T40440470 FIL	ее	
6	Reporting entity ID	T1241247G.EU		
7	Type of code used in 6	ACE		
8	Beneficiary ID Type of code used in field 8		p	
10	Trading capacity of the market participant or counterparty in field 1	P		
11	Buy/sell indicator	В		
12	Initiator/Aggressor	В	0	
12	Order details			
13	Order ID	Z2I0Q1G8V4N3F7Q0J0D8		
14	Order type	LIM	Υ	
15	Order Condition			
16	Order Status	ACT		
17	Minimum Execution Volume		t	
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	е	
	Contract details	·		
21	Contract ID	10YEU_EL_BL_Aug_18		
22	Contract Name	Electricity_monthly_future	0	
23	Contract type	FU	<u> </u>	
24	Energy Commodity	EL		
25	Fixing Index or reference price			
26	Settlement method	С		
27	Organised market place ID/OTC	XMIC		
28	Contract Trading Hours	09:00Z/17:00Z	- 11	
29	Last trading date and time	2018-07-28T19:00+02:00	U	
	Transaction Details			
30	Transaction timestamp	2018-07-28T10:27:50.435+02:00	n	
31	Unique Transaction ID		n	
32	Linked Transaction ID			
33	Linked Order ID		۵	
34	Voice-brokered		u	
35	Price	51.00		
36	Index Value			
37	Price currency	EUR	е	
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume	10	Γ	
41	Total Notional Contract Quantity		<u>-</u>	
42	Quantity unit for field 40 and 41	MW		
43	Termination date			
	Option details			
44	Option style			
45	Option type		F	
46	Option Exercise date			
47	Option Strike price		_	
	Delivery profile	LANDON FURDEROW -	M	
48	Delivery point or zone	10YXX-EUROPOW8	1 V I	
49	Delivery Start Date	2018-08-01		
50	Delivery End Date	2018-08-31		
51	Duration	M	<u> </u>	
52	Load type	BL		
53	Days of the week	00 00 00/00 50 50	R	
54	Load Delivery Intervals	00:00:00/23:59:59	Λ	
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N		



2.15 N	Electricity monthly base load future (with click& trade order)		(huyar trada)
N	Field Identifier Parties to the contract		(buyer trade)
1	ID of the market participant or counterparty		L7232372S.EU
2	Type of code used in field 1		ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	N	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty	0	
5	Type of code used in 4		T10110170 F11
6 7	Reporting entity ID		T1241247G.EU ACE
8	Type of code used in 6 Beneficiary ID		ACE
9	Type of code used in field 8	0	
10	Trading capacity of the market participant or counterparty in field 1	00	P
11	Buy/sell indicator	10	В
12	Initiator/Aggressor		A
	Order details	-1	
13	Order ID	d	
14	Order type		
15	Order Condition	e	To floor
16	Order Status		To flag
17	Minimum Execution Volume	r	'clickAndTradeDetails'
18	Price Limit Undisclosed Volume	*	in the schema
19 20	Order Duration		
20	Contract details		
21	Contract details Contract ID	-	10YEU_EL_BL_Aug_18
22	Contract Name	00	Electricity_monthly_future
23	Contract type	*-	FU
24	Energy Commodity	n	EL
25	Fixing Index or reference price		
26	Settlement method		P
27	Organised market place ID/OTC		XMIC
28	Contract Trading Hours	t	09:00Z/17:00Z
29	Last trading date and time		2018-07-28T19:00+02:00
	Transaction Details	h	
30	Transaction timestamp	- 11	2018-07-28T10:27:12.567+02:00
31	Unique Transaction ID		G3I9U1Z5R2Y3
32 33	Linked Transaction ID Linked Order ID	ее	NA
34	Voice-brokered		IVA
35	Price		51.00
36	Index Value		0.1.00
37	Price currency	S	EUR
38	Notional amount		379440.00
39	Notional Currency	C	EUR
40	Quantity / Volume		10
41	Total Notional Contract Quantity	r	7440
42	Quantity unit for field 40 and 41	1	MW / MWh
43	Termination date		
	Option details	е	
44	Option style		
45 46	Option type Option Exercise date	е —	
46 47	Option Exercise date Option Strike price		
71	Delivery profile	n	
48	Delivery point or zone		10YXX-EUROPOW8
49	Delivery Start Date		2018-08-01
50	Delivery End Date		2018-08-31
51	Duration		M
52	Load type		BL
53	Days of the week		
54	Load Delivery Intervals		00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
EC	Lifecycle information		N
58	Action type		N



	Electricity monthly base load forward (with click& trade order)	(aallan andan)	(a allan tua da)
N	Field Identifier	(seller order)	(seller trade)
1	Parties to the contract ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	AOL	AGE
5	the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
	- 11	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	D	D
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		I
	Order details		
13	Order ID	B3R1E8K8X8V3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_Aug_18	10YEU_EL_BL_Aug_18
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29		2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
29	Last trading date and time	2016-07-26119.00+02.00	2016-07-26119.00+02.00
00	Transaction Details	0040 07 00700 40 40 500 00 00	0040 07 00740 07 40 507, 00 00
30	Transaction timestamp	2018-07-28T09:18:40.593+02:00	2018-07-28T10:27:12.567+02:00
31	Unique Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		
33	Linked Order ID		B3R1E8K8X8V3
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
71			
10	Delivery point or zone	10VXY-ELIPODOM 9	10VXX-ELIDODOW 9
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	The state of the s		



N	Electricity hourly cleared on exchange (without order on screen) Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	(buyer trade)	(seller trade)
1		L7232372S.EU	K3939176C.EU
2	ID of the market participant or counterparty	ACE	ACE
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by		Traderabcdef
3	the organised market place	11auei 12345	Traderaboder
_	,		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_2018-08-01_H10	10YEU_EL_2018-08-01_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29		2018-08-01T09:00+02:00	2018-08-01T09:00+02:00
29	Last trading date and time	2016-06-01109.00+02.00	2016-06-01109.00+02.00
00	Transaction Details	0040 07 04740 45 40 507, 00 00	0040 07 04740 45 40 507, 00 00
30	Transaction timestamp	2018-07-31T12:15:12.567+02:00	2018-07-31T12:15:12.567+02:00
31	Unique Transaction ID	Y9V2O2F0A0I9	Y9V2O2F0A0I9
32	Linked Transaction ID		
33	Linked Order ID	NA	NA
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	2050	2050
39	Notional Currency	EUR	EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity	50	50
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration Date	H	H
	Load type	BH	BH
52		ОП	ПО
53	Days of the week	10:00:00/11:00:00	10:00:00/44:00:00
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	Extra	CLR	CLR



2.17	Electricity hourly basket coming from a linked block and an hourly order	Basket of Orders		
		Block Order		
N	Field Identifier	(buyer order)	(buyer order)	
	Parties to the contract	1 70202700 FU	1 7000070C FU	
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU	
2	Type of code used in field 1	ACE	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345	
	the organised market place			
4	ID of the other market participant or counterparty			
5	Type of code used in 4	T10110170 FU	T104104=0 EU	
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	
7	Type of code used in 6	ACE	ACE	
8	Beneficiary ID			
9	Type of code used in field 8	P	D	
10	Trading capacity of the market participant or counterparty in field 1	В	P B	
11	Buy/sell indicator	В	В	
12	Initiator/Aggressor			
40	Order details	FOURCE VORCENTIA CNEAR HAA	EOHOCZVORCDAIZACNIZAO HAQ	
13	Order ID	E9H8G7V0B6D1I7A6N7A9_H11	E9H8G7V0B6D1I7A6N7A9_H12	
14	Order type	LIN	LIN FOK	
15	Order Condition	FOK		
16	Order Status	ACT	ACT	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume	CTC	CTC	
20	Order Duration	GTC	GTC	
24	Contract details	10/511 51 0010 00 01 1111	10/511 51 0010 00 01 1110	
21	Contract ID	10YEU_EL_2018-08-01_H11	10YEU_EL_2018-08-01_H12	
22	Contract Name	Electricity_intraday_hourly	Electricity_intraday_hourly	
23	Contract type	CO	CO	
24	Energy Commodity	EL	EL	
25	Fixing Index or reference price			
26	Settlement method	P	P	
27	Organised market place ID/OTC	XMIC	XMIC	
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T10:00+02:00	
	Transaction Details	0040 07 04740 07 40 507 00 00	0040 07 04740 07 40 507, 00 00	
30	Transaction timestamp	2018-07-31T10:27:12.567+02:00	2018-07-31T10:27:12.567+02:00	
31	Unique Transaction ID			
32	Linked Transaction ID	0700070	070070	
33	Linked Order ID (Holds the Block ID)	8789879	8789879	
33	Linked Order ID (Holds the Basket ID)	12345	12345	
34	Voice-brokered	44.00	44.00	
35	Price	41.00	41.00	
36	Index Value	ELID	ELID	
37	Price currency	EUR	EUR	
38	Notional amount			
39	Notional Currency	50	50	
40	Quantity / Volume	50	50	
41	Total Notional Contract Quantity	I A A A A	DANA/	
42	Quantity unit for field 40 and 41	MW	MW	
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile	LONGOVELIDODOV	10000 FUDORS::: -	
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8	
49	Delivery Start Date	2018-08-01	2018-08-01	
50	Delivery End Date	2018-08-01	2018-08-01	
51	Duration	H	H	
52	Load type	BH	ВН	
53	Days of the week		11.00.00/17.77	
54	Load Delivery Intervals	10:00:00/11:00:00	11:00:00/12:00:00	
55	Delivery capacity			
56	Quantity Unit for 55			
	Price/time interval quantity			
57 58	Lifecycle information Action type	N	N	



	Block Order		Hourly Order
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract	· ·	, i
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor Order details		
13	Order ID	E9H8G7V0B6D1I7A6N7A9_H13	12231313SJDKFJZY
14	Order type	LIN	LIN
15	Order Condition	FOK	FOK
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	10YEU_EL_2018-08-01_H13	10YEU_EL_2018-08-01_H13
22	Contract Name	Electricity_intraday_hourly	Electricity_intraday_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time Transaction Details	2018-08-01T11:00+02:00	2018-08-01T11:00+02:00
30	Transaction betails Transaction timestamp	2018-07-31T10:27:12.567+02:00	2018-07-31T10:27:12.567+02:00
31	Unique Transaction ID	2010 07 31110.27.12.307102.00	2010 07 31110.27.12.307102.00
32	Linked Transaction ID		
33	Linked Order ID (Holds the Block ID)	8789879	
33	Linked Order ID (Holds the Basket ID)	12345	12345
34	Voice-brokered		
35	Price	41.00	43.00
36	Index Value		
37	Price currency	EUR	EUR
	Netional assessed		
	Notional amount		
39	Notional Currency		
39 40	Notional Currency Quantity / Volume	50	20
39 40 41	Notional Currency Quantity / Volume Total Notional Contract Quantity		
39 40 41 42	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	50 MW	20 MW
39 40 41 42	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date		
39 40 41 42 43	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details		
39 40 41 42 43	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style		
39 40 41 42 43 44 45	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type		
39 40 41 42 43 44 45 46	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date		
39 40 41 42 43 44 45 46	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price		
39 40 41 42 43 44 45 46 47	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	MW	MW
39 40 41 42 43 44 45 46 47	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	MW 10YXX-EUROPOW8	
39 40 41 42 43 44 45 46 47 48	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	MW	MW 10YXX-EUROPOW8
39 40 41 42 43 44 45 46 47 48 49 50	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	MW 10YXX-EUROPOW8 2018-08-01	MW 10YXX-EUROPOW8 2018-08-01
39 40 41 42 43 44 45 46 47 48 49 50 51	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	10YXX-EUROPOW8 2018-08-01 2018-08-01	10YXX-EUROPOW8 2018-08-01 2018-08-01
39 40 41 42 43 44 45 46 47 48 49 50 51 52	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery Start Date Delivery End Date Duration	MW 10YXX-EUROPOW8 2018-08-01 2018-08-01 H	10YXX-EUROPOW8 2018-08-01 2018-08-01 H
40 41 42 43 44 45	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	MW 10YXX-EUROPOW8 2018-08-01 2018-08-01 H	10YXX-EUROPOW8 2018-08-01 2018-08-01 H
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	MW 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH	MW 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	MW 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH	MW 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	MW 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH	MW 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	MW 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH	MW 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH



N	Electricity monthly base load physical futures (BACK LOADING)	(hungar trada)	(caller trade)
IN	Field Identifier	(buyer trade)	(seller trade)
,	Parties to the contract	74004507\/ 511	L7232372S.EU
1	ID of the market participant or counterparty	Z1234567Y.EU	
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details	. 0	
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume	10. OX.	
18	Price Limit	1, 100/	
19	Undisclosed Volume		
20	Order Duration	(), (),	
	Contract details	14	
21	Contract ID	NA C	NA
22	Contract Name	BACKLOADING	BACKLOADING
23	Contract type	FU	FU
24		10	EL
	Energy Commodity	71,	CL
25	Fixing Index or reference price	P	P
26	Settlement method		
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2015-07-15T10:27:00+02:00	2015-07-15T10:27:00+02:00
31	Unique Transaction ID	W5L9O2U7B9I9A3	I8V2V9B5P6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	305040.00	305040.00
39	Notional Currency	EUR	EUR
39 40	Quantity / Volume	10	10
40 41	·	7440	7440
	Total Notional Contract Quantity Quantity unit for field 40 and 41		
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW8	10YEU-EUROPOW8
49	Delivery Start Date	2015-10-01	2015-10-01
50	Delivery End Date	2015-10-31	2015-10-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity	55.55/E 1.00	55.00/£1.00
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
	Lifecycle information		
58	Action type	N	N



N	Gas monthly future swap (fix-to-float index) Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	(Suyer trade)	(Seller trade)
1	ID of the market participant or counterparty	S5766935T.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
J	the organised market place		120-104000
4	ID of the other market participant or counterparty		
5			
	Type of code used in 4	T1241247C EU	T1241247C EU
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		_
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
20	Contract details		
21		10VELL SW NG Ave 19	10VELL SW NC A 19
21	Contract ID	10YEU_SW_NG_Aug_18	10YEU_SW_NG_Aug_18
22	Contract Name	Gas_monthly_swap	Gas_monthly_swap
23	Contract type	SW	SW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	Fixed_price_Index	Fixed_price_Index
25	Fixing Index or reference price	Floating_price_Index	Floating_price_Index
26	Settlement method	С	С
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T12:15:28.246+02:00	2018-07-28T12:15:28.246+02:00
31	Unique Transaction ID	K1B8I4C0T4T6	K1B8I4C0T4T6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency		
38	Notional amount		
39	Notional Currency	10	10
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
	Delivery End Date	2018-09-01	2018-09-01
		M	M
50		IVI	
50 51	Duration	CD	
50 51 52	Duration Load type	GD	GD
50 51 52 53	Duration Load type Days of the week		
50 51 52 53 54	Duration Load type Days of the week Load Delivery Intervals	GD 06:00:00/06:00:00	06:00:00/06:00:00
50 51 52 53 54 55	Duration Load type Days of the week Load Delivery Intervals Delivery capacity		
50 51 52 53 54 55 56	Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55		
50 51 52 53 54 55	Duration Load type Days of the week Load Delivery Intervals Delivery capacity		
50 51 52 53 54 55 56	Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Lifecycle information		
50 51 52 53 54 55 56	Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity		



	Gas within-day Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	(Suyer eraci)	(buyer trade)
	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
1	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	В	В
	Initiator/Aggressor		
	Order details		
	Order ID	F3G6F4N8J0V7I3Y8C7X0	
	Order type	LIM	
	Order Condition		
	Order Status	ACT	
_	Minimum Execution Volume		
	Price Limit		
_	Undisclosed Volume		
	Order Duration	GTC	
	Contract details		
	Contract ID	10YEU_Gas_within-day_Aug_01	10YEU_Gas_within-day_Aug_01
	Contract Name	Gas_within-day	Gas_within-day
	Contract type	CO	СО
	Energy Commodity	NG	NG
	Fixing Index or reference price		_
	Settlement method	P	Р
	Organised market place ID/OTC	XMIC	XMIC
	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
	Last trading date and time	2018-08-02T03:00+02:00	2018-08-02T03:00+02:00
	Transaction Details		
	Transaction timestamp	2018-08-01T16:27:58.743+02:00	2018-08-01T18:30:39.146+02:00
	Unique Transaction ID		E7N0J0J6W6F9
	Linked Transaction ID		
	Linked Order ID		F3G6F4N8J0V7l3Y8C7X0
	Voice-brokered	04.00	0.1.00
	Price	21.00	21.00
_	Index Value	ELID	FUE
	Price currency	EUR	EUR
	Notional amount		1680.00
	Notional Currency	10	EUR
	Quantity / Volume	10	10
	Total Notional Contract Quantity	D ANA/	80
_	Quantity unit for field 40 and 41	MW	MW / MWh
	Termination date		
	Option details		
	Option style		
_	Option type		
	Option Exercise date Option Strike price		
	· · · · ·		
	Delivery profile	21YNLTTF1	21YNLTTF1
	Delivery point or zone Delivery Start Date		2018-08-01
	•	2018-08-01	
	Delivery End Date	2018-08-02	2018-08-02
	Duration Load type	H	H
	Load type Days of the week	GD	GD
_	•	06:00:00/06:00:00	22.00.00/06.00.00
	Load Delivery Intervals	06:00:00/06:00:00	22:00:00/06:00:00
	Delivery capacity		
	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information Action type	N	N



2.21	Iceberg orders		
	Field Identifier	(seller order)	(modified seller order)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	X0U7B2D4Z2F8	X0U7B2D4Z2F8
14	Order type	LIM	LIM
15	Order Condition	HVO	HVO
16	Order Status	ACT	PMA
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	50	50
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	со	СО
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	15:00Z/20:00Z	15:00Z/20:00Z
29	Last trading date and time	2018-07-31T22:00+02:00	2018-07-31T22:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T16:15:10.459+02:00	2018-07-31T16:32:44.521+02:00
30 31	Transaction timestamp Unique Transaction ID	2018-07-31T16:15:10.459+02:00	2018-07-31T16:32:44.521+02:00
		2018-07-31T16:15:10.459+02:00	2018-07-31T16:32:44.521+02:00
31	Unique Transaction ID	2018-07-31T16:15:10.459+02:00	2018-07-31T16:32:44.521+02:00
31 32	Unique Transaction ID Linked Transaction ID	2018-07-31T16:15:10.459+02:00	2018-07-31T16:32:44.521+02:00
31 32 33	Unique Transaction ID Linked Transaction ID Linked Order ID	2018-07-31T16:15:10.459+02:00	2018-07-31T16:32:44.521+02:00 41.00
31 32 33 34	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered		
31 32 33 34 35	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price		
31 32 33 34 35 36	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value	41.00	41.00
31 32 33 34 35 36 37	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency	41.00	41.00
31 32 33 34 35 36 37 38	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount	41.00	41.00
31 32 33 34 35 36 37 38 39	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	41.00 EUR	41.00 EUR
31 32 33 34 35 36 37 38 39 40	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume	41.00 EUR	41.00 EUR
31 32 33 34 35 36 37 38 39 40 41	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	41.00 EUR	41.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	41.00 EUR	41.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	41.00 EUR	41.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43	Unique Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type	41.00 EUR	41.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option type Option Exercise date	41.00 EUR	41.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price	41.00 EUR	41.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	41.00 EUR 10 MW / MWh	41.00 EUR 5 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery profile	41.00 EUR 10 MW / MWh	41.00 EUR 5 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	41.00 EUR 10 MW / MWh 10YXX-EUROPOW8 2018-08-01	41.00 EUR 5 MW / MWh 10YXX-EUROPOW8 2018-08-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Strike price Delivery profile Delivery point or zone Delivery Start Date	41.00 EUR 10 MW / MWh 10 10 10 10 10 10 10 10 10 1	41.00 EUR 5 MW / MWh 10YXX-EUROPOW8 2018-08-01 2018-08-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option style Option Exercise date Option Strike price Delivery point or zone Delivery Start Date Delivery End Date Duration	41.00 EUR 10 MW / MWh 10YXX-EUROPOW8 2018-08-01 2018-08-01 H	41.00 EUR 5 MW / MWh 10YXX-EUROPOW-8 2018-08-01 2018-08-01 H
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Exercise date Option Price Delivery profile Delivery Start Date Delivery End Date Duration Load type	41.00 EUR 10 MW / MWh 10 10 10 10 10 10 10 10 10 1	41.00 EUR 5 MW / MWh 10YXX-EUROPOW8 2018-08-01 2018-08-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery Profile Delivery Start Date Delivery End Date Duration Load type Days of the week	41.00 EUR 10 MW / MWh 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH	41.00 EUR 5 MW / MWh 10YXX-EUROPOW-8 2018-08-01 2018-08-01 H BH
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals	41.00 EUR 10 MW / MWh 10YXX-EUROPOW8 2018-08-01 2018-08-01 H	41.00 EUR 5 MW / MWh 10YXX-EUROPOW-8 2018-08-01 2018-08-01 H
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	41.00 EUR 10 MW / MWh 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH	41.00 EUR 5 MW / MWh 10YXX-EUROPOW-8 2018-08-01 2018-08-01 H BH
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	41.00 EUR 10 MW / MWh 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH	41.00 EUR 5 MW / MWh 10YXX-EUROPOW-8 2018-08-01 2018-08-01 H BH
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery Start Date Delivery End Date Deuration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	41.00 EUR 10 MW / MWh 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH	41.00 EUR 5 MW / MWh 10YXX-EUROPOW-8 2018-08-01 2018-08-01 H BH
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	41.00 EUR 10 MW / MWh 10YXX-EUROPOW8 2018-08-01 2018-08-01 H BH	41.00 EUR 5 MW / MWh 10YXX-EUROPOW-8 2018-08-01 2018-08-01 H BH



2.21	Iceberg orders			
	Field Identifier	(seller trade)	(modified seller order)	(2nd seller trade)
	Parties to the contract	, , ,	<u> </u>	, , ,
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified	Trader12345	Trader12345	Trader12345
4	by the organised market place ID of the other market participant or counterparty			
5				
6	Type of code used in 4 Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID	NOL	//OE	//OE
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
	Buy/sell indicator	S	S	S
	Initiator/Aggressor			
	Order details			
13	Order ID		X0U7B2D4Z2F8	
14	Order type		LIM	
15	Order Condition		HVO	
16	Order Status		PMA	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume		40	
20	Order Duration		GTC	
	Contract details			
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly	Electricity_hourly	Electricity_hourly
23	Contract type	СО	СО	СО
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
	Contract Trading Hours	15:00Z/20:00Z	15:00Z/20:00Z	15:00Z/20:00Z
29	Last trading date and time	2018-07-31T22:00+02:00	2018-07-31T22:00+02:00	2018-07-31T22:00+02:00
	Transaction Details			
	Transaction timestamp	2018-07-31T16:32:44.521+02:00	2018-07-31T17:00:53.120+02:00	2018-07-31T17:00:53.120+02:00
	Unique Transaction ID	K2O6O4C3W3P7		S1B7A1J4A7U0
	Linked Transaction ID	VOLIZBOD 470E0		VOLIZBOD 4ZOEO
	Linked Order ID	X0U7B2D4Z2F8		X0U7B2D4Z2F8
34	Voice-brokered	41.00	41.00	41.00
	Price Index Value	41.00	41.00	41.00
	Price currency	EUR	EUR	EUR
38	Notional amount	205	LOK	205
	Notional Currency	EUR		EUR
	Quantity / Volume	5	10	5
	Total Notional Contract Quantity	5		5
42	Quantity unit for field 40 and 41	MW / MWh	MW	MW / MWh
	Termination date			
i	Option details			
44	Option style			
	Option type			
46	Option Exercise date			
	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8	10YXX-EUROPOW8
	Delivery Start Date	2018-08-01	2018-08-01	2018-08-01
	Delivery End Date	2018-08-01	2018-08-01	2018-08-01
	Delivery Life Date		Н	Н
50	Duration	Н	1	
50 51	-	H BH	BH	ВН
50 51 52	Duration			ВН
50 51 52 53	Duration Load type			BH 10:00:00/11:00:00
50 51 52 53 54	Duration Load type Days of the week	ВН	ВН	
50 51 52 53 54 55 56	Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	ВН	ВН	
50 51 52 53 54 55 56	Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	ВН	ВН	
50 51 52 53 54 55 56 57	Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	ВН	ВН	



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	Order with Fill and Kill condition			
N	Field Identifier	(buyer order)	(buyer order)	(buyer trade)
	Parties to the contract			
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID	ACL	AGL	AGL
9				
	Type of code used in field 8		P	
10	Trading capacity of the market participant or counterparty in field 1	P		Р
11		В	В	В
12	Initiator/Aggressor			
	Order details			
13	Order ID	K2G3Z7U9O4F9Z5C8I7V1	K2G3Z7U9O4F9Z5C8I7V1	
14		LIM	LIM	
15	Order Condition	FAK	FAK	
16	Order Status	ACT	PMA	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	
	Contract details		1-1-	
21	Contract ID	10YEU_EL_BH_2020	10YEU EL BH 2020	10YEU EL BH 2020
22	Contract Name	Electricity_hourly	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO	CO CO
		EL		
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price	_	_	
26	Settlement method	P	P	Р
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28		00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-08-01T09:00+02:00	2020-08-01T09:00+02:00	2020-08-01T09:00+02:00
	Transaction Details			
30	Transaction timestamp	2020-07-28T10:27:00.487+02:00	2020-07-28T10:27:45.129+02:00	2020-07-28T10:27:45.129+02:00
31	Unique Transaction ID			Y9T0U6F4F6L8
32	Linked Transaction ID			
33	Linked Order ID			K2G3Z7U9O4F9Z5C8I7V1
34	Voice-brokered			
35	Price	41.00	41.00	41.00
36	Index Value	41.00	41.00	41.00
37	Price currency	EUR	EUR	EUR
38	Notional amount	LOK	LOIX	410.00
39	Notional Currency	45	-	EUR
40	Quantity / Volume	15	0	10
41	Total Notional Contract Quantity		1.04	10
42	Quantity unit for field 40 and 41	MW	MW	MW / MWh
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8	10YXX-EUROPOW8
49		2020-08-01	2020-08-01	2020-08-01
50		2020-08-01	2020-08-01	2020-08-01
51		H	H	H
52	Load type	BH	BH	BH
53	Days of the week	DI I	DIT	DI 1
		10:00:00/11:00:00	10:00:00/11:00:00	10:00:00/11:00:00
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	N



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	Order with Fill or Kill condition			
N	Field Identifier	(buyer order)	(buyer order)	(buyer trade)
	Parties to the contract			
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
		ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	В	В	В
12	Initiator/Aggressor			
	Order details			
13	Order ID	K2G3Z7U9O4F9Z5C8I7V1	K2G3Z7U9O4F9Z5C8I7V1	
14	Order type	LIM	LIM	
15	Order Condition	FOK	FOK	
16	Order Status	ACT	MAC	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	
∠∪		GIC	GIC	
	Contract details	LOVELLEL BULGOOD	LOVELLEL BULGOOD	LOVELLEL BULGOOD
21	Contract ID	10YEU_EL_BH_2020	10YEU_EL_BH_2020	10YEU_EL_BH_2020
22	Contract Name	Electricity_hourly	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO	CO
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-08-01T09:00+02:00	2020-08-01T09:00+02:00	2020-08-01T09:00+02:00
	Transaction Details			
30	Transaction timestamp	2020-07-28T10:27:12.567+02:00	2020-07-28T10:27:56.019+02:00	2020-07-28T10:27:56.019+02:00
31	Unique Transaction ID	2020 07 20110.27.12.007102.00	2020 07 20110.27.30.013102.00	Y9T0U6F4F6L8
32	Linked Transaction ID			1910001 41 020
				1/000771 100 4507500171/4
33	Linked Order ID			K2G3Z7U9O4F9Z5C8I7V1
34	Voice-brokered			
35	Price	41.00	41.00	41.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			615.00
39	Notional Currency			EUR
40	Quantity / Volume	15	15	15
41	Total Notional Contract Quantity			15
42	Quantity unit for field 40 and 41	MW	MW	MW / MWh
43	Termination date			
	Option details			
44	Option style			
44	Option type			
	Option Exercise date			
46				
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2020-08-01	2020-08-01	2020-08-01
50	Delivery End Date	2020-08-01	2020-08-01	2020-08-01
51	Duration	Н	Н	Н
52	Load type	BH	ВН	BH
53	Days of the week			
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	N



	Orders on balance of month	(homes as to A	0
N	Field Identifier Parties to the contract	(buyer order)	(buyer trade)
1		S5766935T.EU	S5766935T.EU
2	ID of the market participant or counterparty Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
3	the organised market place	11auei 12343	11auei 12343
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	/ NOE	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	O2R7V3Y6H2D0Y9T6K4F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume	-	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details	- -	
21	Contract ID	10YEU_CO_NG_Jul_18	10YEU_CO_NG_Jul_18
22	Contract Name	Gas_BoM_july 2020	Gas_BoM_july 2020
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		140
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	07:00Z/15:00Z	07:00Z/15:00Z
29	Last trading date and time	2020-07-10T17:00+02:00	2020-07-10T17:00+02:00
	Transaction Details	2020 07 10117.00102.00	2020 07 10117.00102.00
30	Transaction timestamp	2020-07-10T10:27:20.192+02:00	2020-07-10T11:15:12.567+02:00
31	Unique Transaction ID	2020 07 10110.27.20.132102.00	S1B7A1J4A7U0
32	Linked Transaction ID		O I BI A 104 A 100
33	Linked Order ID		O2R7V3Y6H2D0Y9T6K4F0
34	Voice-brokered		OZITI VOTORIZBOTOTORIO
35	Price	22.00	22.00
36	Index Value	22.00	22.00
37	Price currency	EUR	EUR
38	Notional amount	LOIX	105600.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	10	4800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date	10100	INIAA \ IAIAA II
40			
44	Option details Option style		
44	Option type		
46	Option Exercise date		
47	Option Strike price		
41	Delivery profile		
48	Delivery profile Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-07-12	2018-07-12
50	Delivery End Date	2018-08-01	2018-07-12
51	Duration Load type	M	M
52	Load type	GD	GD
53	Days of the week	00.00.00/00.00.00	00,00,00/00,00
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
57 58	Lifecycle information Action type	N	N



N	Orders on balance of the week Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	(,	(,,
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		_
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details	0.0000000000000000000000000000000000000	
13	Order ID	O2R7V3Y6H2D0Y9T6K4F0	
14	Order type	LIM	
15	Order Condition	ACT	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	OTC .	
20	Order Duration	GTC	
04	Contract details	10VEU 00 NO 11 00	10VEH 00 NO 11 00
21	Contract ID	10YEU_CO_NG_Jul_20	10YEU_CO_NG_Jul_20
22	Contract Name	Gas_BoW	Gas_BoW
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	D	6
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2020-07-14T19:00+02:00	2020-07-14T19:00+02:00
00	Transaction Details	0000 07 44740 07 00 040 00 00	0000 07 44740 45 40 507 00 00
30	Transaction timestamp	2020-07-14T10:27:39.348+02:00	2020-07-14T12:15:12.567+02:00
31	Unique Transaction ID		S1B7A1J4A7U0
32	Linked Transaction ID		0007/00/01/000/07/0/450
33	Linked Order ID		O2R7V3Y6H2D0Y9T6K4F0
34 35	Voice-brokered Price	22.00	22.00
36	Index Value	22.00	22.00
		ELID	EUR
37	Price currency	EUR	
38 39	Notional amount		15840.00 EUR
	Notional Currency	10	10
40	Quantity / Volume	10	720
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41	MW	MW / MWh
	·	IVIVV	IVIVV / IVIVVII
43	Termination date		
4.4	Option details		
44 45	Option style Option type		
46	Option Exercise date		
47	Option Strike price		
47	Delivery profile		
10		10VVV EUROGAS 8	10YXX-EUROGAS8
48	Delivery point or zone Delivery Start Date	10YXX-EUROGAS8 2020-07-15	
49	•		2020-07-15
50	Delivery End Date	2020-07-18	2020-07-18
51	Duration Load type	D	D
52	Load type Days of the week	GD WD	GD WD
53	,		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



	Order on an index value contract				
N	Field Identifier	(seller order)	(seller trade)		
	Parties to the contract	OFTOOOST FUL	OFTOODST FU		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU		
2	Type of code used in field 1	ACE	ACE		
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader 12345	Trader12345		
	the organised market place				
4	ID of the other market participant or counterparty				
5	Type of code used in 4				
6	Reporting entity ID	T1241247G.EU	T1241247G.EU		
7	Type of code used in 6	ACE	ACE		
8	Beneficiary ID				
9	Type of code used in field 8				
10	Trading capacity of the market participant or counterparty in field 1	P	P		
11	Buy/sell indicator	S	S		
12	Initiator/Aggressor				
	Order details				
13	Order ID	A6F8T0O3G8I2			
14	Order type	LIM			
15	Order Condition				
16	Order Status	ACT			
17	Minimum Execution Volume				
18	Price Limit				
19	Undisclosed Volume				
20	Order Duration	GTC			
Ė	Contract details	'			
21	Contract ID	10YEU_CO_EL_Jul_20	10YEU_CO_EL_Jul_20		
22	Contract Name	Electricity_spread	Electricity_spread		
23	Contract type	CO	CO		
24	Energy Commodity	EL	EL		
25	Fixing Index or reference price	DA_AU_10YEU_20200716	DA_AU_10YEU_20200716		
26	Settlement method	P	P		
		XMIC	XMIC		
27	Organised market place ID/OTC				
28	Contract Trading Hours	08:00Z/17:00Z	08:00Z/17:00Z		
29	Last trading date and time	2020-07-14T19:00+02:00	2020-07-14T19:00+02:00		
	Transaction Details				
30	Transaction timestamp	2020-07-14T10:27:27.129+02:00	2020-07-14T12:15:12.567+02:00		
31	Unique Transaction ID		S1B7A1J4A7U0		
32	Linked Transaction ID				
33	Linked Order ID		A6F8T0O3G8I2		
34	Voice-brokered				
35	Price				
36	Index Value	+0.2	+0.2		
37	Price currency	EUR	EUR		
38	Notional amount				
39	Notional Currency				
40	Quantity / Volume	10	10		
41	Total Notional Contract Quantity		240		
42	Quantity unit for field 40 and 41	MW	MW / MWh		
43	Termination date				
	Option details				
44	Option style				
45	Option type				
46	Option Exercise date				
47	Option Strike price				
71	Delivery profile				
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8		
		2020-07-16	2020-07-16		
49	Delivery Start Date				
50	Delivery End Date	2020-07-16	2020-07-16		
51	Duration	D	D		
52	Load type	BL	BL		
53	Days of the week				
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59		
55	Delivery capacity				
56	Quantity Unit for 55				
57	Price/time interval quantity				
	Lifecycle information				
58	Action type	N	N		

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	Single side trade on Single intraday coupling			
N	Field Identifier Parties to the contract	(seller order)	(seller order matching)	(seller trade)
1		F1833720R.EU	F1833720R.EU	F1833720R.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP789xyzwkk	MP789xyzwkk	MP789xyzwkk
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10		P	Р	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
	Order details			
13		XBID_Q1G6O5B22	XBID_Q1G6O5B22	
14	Order type	LIM	LIM	
15	Order Condition			
16		ACT	MAC	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20		GTC	GTC	
	Contract details			
21		SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20
22		SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708
23		CO	CO	CO
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26		P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00
	Transaction Details			
30		2020-07-08T11:14:00.000+02:00	2020-07-08T11:15:00.000+02:00	2020-07-08T11:15:00.000+02:00
31	Unique Transaction ID*			XBID_S1B7A1J4A7U0
31b	AdditionalUTIInfo			SST
32	Linked Transaction ID			
33	Linked Order ID			XBID_Q1G6O5B22
34	Voice-brokered			
35	Price	-15,95	-15,95	0
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			0
39	Notional Currency			EUR
40		5	5	5
41	Total Notional Contract Quantity		1.00	5
42	1	MW	MW	MW / MWh
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
40	Delivery profile	1000/ FUDODOW 10	ANNY FUROPOW 40	ANNY FURDEROW 40
48		10YX-EUROPOW10	10YX-EUROPOW10	10YX-EUROPOW10
49		2020-07-08	2020-07-08	2020-07-08
50		2020-07-08	2020-07-08	2020-07-08
51		Н	H	Н
52		ВН	ВН	ВН
53	Days of the week	49.00.00/40.00.00	19,00,00/40,00,00	10,00,00/10,00,00
54	Load Delivery Intervals	18:00:00/19:00:00	18:00:00/19:00:00	18:00:00/19:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
58	Lifecycle information	N.	M	N.
	Action type	N	IVI	N

^{*}as provided by SIDC



N	Electricity 15-minutes contract on Single intraday coupling Field Identifier	(seller order)	(seller trade)
N	Parties to the contract	(seller order)	(seller trade)
1		F1833720R.EU	F1833720R.EU
2	ID of the market participant or counterparty Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	ACL	ACL
Ü	the organised market place	MP789xyzwkk	MP789xyzwkk
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID*	XBID_Q1G6O5B22	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	SIDC_CO_EL_15MIN_Jul_20	SIDC_CO_EL_15MIN_Jul_20
22	Contract Name	SIDC_CO_15MIN_20200708	SIDC_CO_15MIN_20200708
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00
	Transaction Details		
30	Transaction timestamp*	2020-07-08T11:14:00.000+02:00	2020-07-08T11:15:00.000+02:00
31	Unique Transaction ID*		XBID_S1B7A1J4A7U0
32	Linked Transaction ID		
33	Linked Order ID		XBID_Q1G6O5B22
34	Voice-brokered		
35	Price	38.00	38.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		95.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		2.50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YX-EUROPOW10	10YX-EUROPOW10
49	Delivery Start Date	2020-07-08	2020-07-08
50	Delivery End Date	2020-07-08	2020-07-08
51	Duration	N	N
52	Load type	ОТ	ОТ
53	Days of the week		
54	Load Delivery Intervals	18:00:00/18:15:00	18:00:00/18:15:00
55	Delivery capacity		
	Quantity Unit for 55		
56			
56 57	Price/time interval quantity		

^{*}as provided by SIDC



N	Quarterly to monthly vertically implied orders Field Identifier	(buy order)	(buy trade)
	Parties to the contract	(Suy order)	(buy frade)
1	ID of the market participant or counterparty	F1833720R.EU	F1833720R.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		, KOL
5	the organised market place	MP789xyzwkk	MP789xyzwkk
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T10110170 FU	710110170 511
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	X0U7B2D4Z2F8	
14	Order type	LIM	
	Order Condition	Livi	
15		ACT	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_NG_Apr_22	10YEU_CO_NG_Apr_22
22	Contract Name	Gas_Q2_2022	Gas_Q2_2022
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25			110
	Fixing Index or reference price	P	P
26	Settlement method		
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T16:00+01:00	2020-07-08T16:00+01:00
	Transaction Details		
30	Transaction timestamp	2020-07-08T11:14:20.051+01:00	2020-07-08T11:15:01.325
31	Unique Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		K1B8I4C0T4T6
32	Linked Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		S1B7A1J4A7U0
33	Linked Order ID		X0U7B2D4Z2F8
	Voice-brokered		AGG1B2B4221G
	Voice-brokered	22.00	
35	Price	23.00	23.00
35 36	Price Index Value		23.00
35 36 37	Price Index Value Price currency	23.00 EUR	23.00 EUR
35 36 37	Price Index Value		23.00
35 36 37	Price Index Value Price currency		23.00 EUR
35 36 37 38 39	Price Index Value Price currency Notional amount		23.00 EUR 502320.00
35 36 37 38 39	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume	EUR	23.00 EUR 502320.00 EUR 10
35 36 37 38 39 40 41	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	EUR 10	23.00 EUR 502320.00 EUR 10 21840
35 36 37 38 39 40 41	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	EUR	23.00 EUR 502320.00 EUR 10
35 36 37 38 39 40	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	EUR 10	23.00 EUR 502320.00 EUR 10 21840
35 36 37 38 39 40 41 42 43	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	EUR 10	23.00 EUR 502320.00 EUR 10 21840
35 36 37 38 39 40 41 42 43	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	EUR 10	23.00 EUR 502320.00 EUR 10 21840
35 36 37 38 39 40 41 42 43	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	EUR 10	23.00 EUR 502320.00 EUR 10 21840
35 36 37 38 39 40 41 42 43	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	EUR 10	23.00 EUR 502320.00 EUR 10 21840
35 36 37 38 39 40 41 42 43 44 45	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	EUR 10	23.00 EUR 502320.00 EUR 10 21840
35 36 37 38 39 40 41 41 42 43	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	EUR 10	23.00 EUR 502320.00 EUR 10 21840
35 36 37 38 39 40 41 42 43 44 45 46 47	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price	EUR 10	23.00 EUR 502320.00 EUR 10 21840
35 36 37 38 39 40 41 42 43 44 45 46 47	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	EUR 10 MW 10YX-EUROGAS10	23.00 EUR 502320.00 EUR 10 21840 MW / MWh
35 36 37 38 39 40 41 42 43 44 45 46 47	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	EUR 10 MW 10YX-EUROGAS10 2022-04-01	23.00 EUR 502320.00 EUR 10 21840 MW / MWh
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery y Start Date Delivery End Date	EUR 10 MW 10YX-EUROGAS10 2022-04-01 2022-06-30	23.00 EUR 502320.00 EUR 10 21840 MW / MWh 10YX-EUROGAS10 2022-04-01 2022-06-30
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	EUR 10 MW 10YX-EUROGAS10 2022-04-01 2022-06-30 Q	23.00 EUR 502320.00 EUR 10 21840 MW / MWh 10YX-EUROGAS10 2022-04-01 2022-06-30 Q
40 41 42 43 44 45 46 47 48 49 50 51 52	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type	EUR 10 MW 10YX-EUROGAS10 2022-04-01 2022-06-30	23.00 EUR 502320.00 EUR 10 21840 MW / MWh 10YX-EUROGAS10 2022-04-01 2022-06-30
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week	EUR 10 MW 10YX-EUROGAS10 2022-04-01 2022-06-30 Q GD	23.00 EUR 502320.00 EUR 10 21840 MW / MWh 107X-EUROGAS10 2022-04-01 2022-06-30 Q GD
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals	EUR 10 MW 10YX-EUROGAS10 2022-04-01 2022-06-30 Q	23.00 EUR 502320.00 EUR 10 21840 MW / MWh 10YX-EUROGAS10 2022-04-01 2022-06-30 Q
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	EUR 10 MW 10YX-EUROGAS10 2022-04-01 2022-06-30 Q GD	23.00 EUR 502320.00 EUR 10 21840 MW / MWh 107X-EUROGAS10 2022-04-01 2022-06-30 Q GD
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	EUR 10 MW 10YX-EUROGAS10 2022-04-01 2022-06-30 Q GD	23.00 EUR 502320.00 EUR 10 21840 MW / MWh 107X-EUROGAS10 2022-04-01 2022-06-30 Q GD
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	EUR 10 MW 10YX-EUROGAS10 2022-04-01 2022-06-30 Q GD	23.00 EUR 502320.00 EUR 10 21840 MW / MWh 107X-EUROGAS10 2022-04-01 2022-06-30 Q GD
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	EUR 10 MW 10YX-EUROGAS10 2022-04-01 2022-06-30 Q GD	23.00 EUR 502320.00 EUR 10 21840 MW / MWh 107X-EUROGAS10 2022-04-01 2022-06-30 Q GD



2.29 N	Quarterly to monthly vertically implied orders	(coll 4 ander)	(aall 4 trada)
N	Field Identifier Parties to the contract	(sell 1 order)	(sell 1 trade)
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	trader1	trader1
	the organised market place	1.445.1	il daoi i
4	ID of the other market participant or counterparty		
5	Type of code used in 4 Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACL	ACL
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	A6F8T0O3G8I2	
14	Order type	LIM	
15	Order Condition	ACT	
16 17	Order Status Minimum Execution Volume	ACT	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_NG_Apr_22	10YEU_CO_NG_Apr_22
22	Contract Name	Gas_April2022	Gas_April2022
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	D	
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC 00:00Z/24:00Z	XMIC 00:00Z/24:00Z
28 29	Contract Trading Hours Last trading date and time	2020-07-08T16:00+01:00	2020-07-08T16:00+01:00
23	Transaction Details	2020 07 00110.00701.00	2020 07 00110.00101.00
30	Transaction betains Transaction timestamp	2020-07-08T10:36:05.120+01:00	2020-07-08T11:15:01.325+01:00
31	Unique Transaction ID	2020 01 001101001001120101100	K1B8I4C0T4T6
32	Linked Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		S1B7A1J4A7U0
33	Linked Order ID		A6F8T0O3G8I2
34	Voice-brokered		
35	Price	23.00	23.00
36	Index Value	FUE	FUE
37	Price currency	EUR	EUR
38 39	Notional amount Notional Currency		165600.00 EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7200
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	10VV FUROCAS, 10	10VV EUROCAS, 10
48	Delivery Start Data	10YX-EUROGAS10 2022-04-01	10YX-EUROGAS10 2022-04-01
49 50	Delivery Start Date Delivery End Date	2022-04-01	2022-04-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		-
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
57	Lifecycle information		
		N	N



	Quarterly to monthly vertically implied orders	(aall 0 as to)	(a.a.ll 0 (m. 1a)
N	Field Identifier Parties to the contract	(sell 2 order)	(sell 2 trade)
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	trader2	trader2
	the organised market place	ITAGCIZ	Hadeiz
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T1241247C ELL	T4244247C ELL
6 7	Reporting entity ID Type of code used in 6	T1241247G.EU ACE	T1241247G.EU ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	T3X8G0F0N1M5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume Price Limit		
18 19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_NG_May_22	10YEU_CO_NG_May_22
	Contract Name	Gas_May2022	Gas_May2022
23	Contract type	co	co
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T16:00+01:00	2020-07-08T16:00+01:00
30	Transaction Details Transaction timestamp	2020-07-08T11:14:00.000+01:00	2020-07-08T11:15:01.325+01:00
31	Unique Transaction ID	2020-07-00111.14.00.000+01:00	G3I9U1Z5R2Y3
32	Linked Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		K1B8I4C0T4T6
32	Linked Transaction ID		S1B7A1J4A7U0
33	Linked Order ID		T3X8G0F0N1M5
34	Voice-brokered		
35	Price	38.00	38.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		282720.00
39	Notional Currency	10	EUR
40	Quantity / Volume Total National Contract Quantity	10	10
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41	MW	7440 MW / MWh
	Termination date		19177 / 1917711
10	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YX-EUROGAS10	10YX-EUROGAS10
49	Delivery Start Date	2022-05-01	2022-05-01
50	Delivery End Date	2022-05-31	2022-05-31
51	Duration Load type	M	M
52 53	Load type Days of the week	GD	GD
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
∪ ∓	Delivery capacity	33.30.00,00.00.00	55.55.55,00.00.00
55			
55 56	Quantity Unit for 55		
	Quantity Unit for 55 Price/time interval quantity		
56	Quantity Unit for 55 Price/time interval quantity Lifecycle information		
56 57	Price/time interval quantity	N	N



2.29 N	Quarterly to monthly vertically implied orders Field Identifier	(sell 3 order)	(sell 3 trade)
14	Parties to the contract	(sell 3 older)	(sell s trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	trader3	trader3
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10 11	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	P B	P B
12	Initiator/Aggressor	_	_
	Order details		
13	Order ID	U6W0N4P5Q3X9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_NG_Jun_22	10YEU_CO_NG_Jun_22
22	Contract Name	Gas_June2022	Gas_June2022
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T16:00+01:00	2020-07-08T16:00+01:00
	Transaction Details		
30	Transaction timestamp	2020-07-08T09:37:26.042+02:00	2020-07-08T11:15:01.325+01:00
31	Unique Transaction ID		S1B7A1J4A7U0
32	Linked Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		K1B8I4C0T4T6
32	Linked Transaction ID		G3I9U1Z5R2Y3
33	Linked Order ID		U6W0N4P5Q3X9
34	Voice-brokered	39.00	39.00
35 36	Price Index Value	38.00	38.00
36 37		EUR	EUR
37 38	Price currency Notional amount	EUN	273600.00
38 39	Notional Currency		EUR
39 40	Quantity / Volume	10	10
40	Total Notional Contract Quantity	10	7200
42	Quantity unit for field 40 and 41	MW	MW / MWh
42	Termination date	10000	14144 / 14144[]
TU	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YX-EUROGAS10	10YX-EUROGAS10
49	Delivery Start Date	2022-06-01	2022-06-01
50	Delivery End Date	2022-06-30	2022-06-30
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
57	Lifecycle information		
	Lifecycle information Action type	N	N
57 58		N	N



N	Natural gas "Trade at settlement" contract Field Identifier	(buy order)	(buy trade)
IN	Parties to the contract	(buy order)	(buy trade)
1	ID of the market participant or counterparty	F1833720R.EU	F1833720R.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		
	the organised market place	MP789xyzwkk	MP789xyzwkk
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	X0U7B2D4Z2F8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	050	
20	Order Duration	SES	
0.4	Contract details	LOVELLELL NO. C : 22 M	40VEH EH EL 2 : 14
21	Contract ID	10YEU_FU_NG_Set_23_May_22	10YEU_FU_EL_Set_May_22
22	Contract Name	EL_TAS_NG_23_May_22	EL_TAS_NG_23_May_22
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	NG_XMIX_FU_Jul2022	NG_XMIX_FU_Jul2022
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	13:00Z/18:30Z	13:00Z/18:30Z
29	Last trading date and time	2022-05-23T19:30+01:00	2022-05-23T19:30+01:00
20	Transaction Details	2022 05 22T47:44:20 054:04:00	2022 05 22T17:28:01 225:01:00
30	Transaction timestamp Unique Transaction ID	2022-05-23T17:14:20.051+01:00	2022-05-23T17:28:01.325+01:00 Y9T0U6F4F6L8
	Linked Transaction ID		191000141006
32	Linked Order ID		X0U7B2D4Z2F8
34	Voice-brokered		A007B2D4Z2F8
35	Price		
36	Index Value	+1.5	+1.5
37	Price currency	EUR	EUR
38	Notional amount	Lorc	LOK
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		310
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		,
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YX-EUROGAS10	10YX-EUROGAS10
49	Delivery Start Date	2022-07-01	2022-07-01
50	Delivery End Date	2022-07-31	2022-07-31
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



	Life cycle events for an order that it is modified and cancelled			
N	Field Identifier	(new order)	(modify order quantity)	(order cancelled)
	Parties to the contract			
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4	T	T10110100 511	T101101E0 E11
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9 10	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	В	В	В
12		В	В	В
12	Initiator/Aggressor Order details			
13	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	Order type	LIM		LIM
15	Order type Order Condition	LIIVI	LIM	LIM
16	Order Status	ACT	ACT	WIT
17	Minimum Execution Volume	ACT	ACT	WII
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	GTC
_0	Contract details		1510	,510
21	Contract ID	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FU	FU FU	FU FU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price		LL	LL
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00
	Transaction Details			
30	Transaction timestamp	2018-12-14T15:35:20.450+01:00	2018-12-14T15:37:50.693+01:00	2018-12-14T15:38:20.129+01:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	32.50	32.50	32.50
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume	10	15	15
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41	MW	MW	MW
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2019-01-01	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31	2019-01-31
51	Duration	M	M	M
52	Load type	BL	BL	BL
53	Days of the week			
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
		N	M	С
58	Action type	IN	IVI	0



	Life cycle events for two orders that match	Step 1: both orders are inserted in the market		
N	Field Identifier	(new buyer order)	(new sell order)	
	Parties to the contract			
1	ID of the market participant or counterparty	L7232372S.EU	Z1234567Y.EU	
2	Type of code used in field 1	ACE	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	MP12345abcd	
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	
7	Type of code used in 6	ACE	ACE	
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	
11	Buy/sell indicator	В	S	
12	Initiator/Aggressor			
	Order details			
13	Order ID	C3O7K4A7U8Q9	T3X8G0F0N1M5	
14	Order type	LIM	LIM	
15	Order Condition			
16	Order Status	ACT	ACT	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	
	Contract details			
21	Contract ID	10YEU_FU_NG_Aug_18	10YEU_FU_NG_Aug_18	
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward	
23	Contract type	FU	FU	
24	Energy Commodity	NG	NG	
25	Fixing Index or reference price			
26	Settlement method	P	P	
27	Organised market place ID/OTC	XMIC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z	
29	Last trading date and time	2018-07-28T16:00:00+01:00	2018-07-28T16:00:00+01:00	
	Transaction Details			
30	Transaction timestamp	2018-07-28T10:27:00.000+02:00	2018-12-28T11:35:00.000+02:00	
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	51.00	51.50	
36	Index Value			
37	Price currency	EUR	EUR	
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume	10	10	
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41	MW	MW	
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8	
49	Delivery Start Date	2018-08-01	2018-08-01	
50	Delivery End Date	2018-09-01	2018-09-01	
51	Duration	M	M	
	Load type	GD	GD	
52	Days of the week		<u> </u>	
52		06:00:00/06:00:00	06:00:00/06:00:00	
53	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	
53 54	Load Delivery Intervals			
53 54 55	Delivery capacity			
53 54 55 56	Delivery capacity Quantity Unit for 55			
53 54 55	Delivery capacity Quantity Unit for 55 Price/time interval quantity			
53 54 55 56	Delivery capacity Quantity Unit for 55	N	N	



	Life cycle events for two orders that match		er matches the seller's order
N	Field Identifier	(modified buyer order)	(buyer trade)
	Parties to the contract	1	
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	C3O7K4A7U8Q9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_FU_NG_Aug_18	10YEU_FU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T18:00:00+01:00	2018-07-28T18:00:00+01:00
23	Transaction Details	2010 07 20110:00:00101:00	2010 07 20110.00.00101.00
30	Transaction timestamp	2018-07-28T10:37:00.000+02:00	2018-07-28T10:37:00.000+02:00
31	Unique Transaction ID	2010 07 20110.37.00.000102.00	K2O6O4C3W3P7
32	Linked Transaction ID		C3O7K4A7U8Q9
33	Linked Order ID		C307K4A708Q9
	Voice-brokered		
34 35	Price	23.00	22.00
		23.00	23.00
36	Index Value	ELID	EUD
37	Price currency	EUR	EUR
38	Notional amount		171120.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week	-	
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity	33.53.66756.66.66	55.55.55,55.55.55
56	Quantity Unit for 55		
57	Price/time interval quantity		
JI	Lifecycle information		
	Lifecycle information		
58	Action type	M	N



	Life cycle events for two orders that match	1	ler matches the seller's order		
N	Field Identifier	(matched sell order)	(seller trade)		
1	Parties to the contract ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU		
2	Type of code used in field 1	ACE	ACE		
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd		
4	ID of the other market participant or counterparty				
5	Type of code used in 4				
6	Reporting entity ID	T1241247G.EU	T1241247G.EU		
7	Type of code used in 6	ACE	ACE		
8	Beneficiary ID				
9	Type of code used in field 8				
10	Trading capacity of the market participant or counterparty in field 1	P	P		
11	Buy/sell indicator	S	S		
12	Initiator/Aggressor				
	Order details	TOYOGOFOLULA			
13	Order ID	T3X8G0F0N1M5			
14	Order type	LIM			
15	Order Condition	1440			
16 17	Order Status Minimum Execution Volume	MAC			
18	Price Limit				
19	Undisclosed Volume				
20	Order Duration	GTC			
	Contract details				
21	Contract ID	10YEU_FU_NG_Aug_18	10YEU_FU_NG_Aug_18		
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward		
23	Contract type	FU	FU		
24	Energy Commodity	NG	NG		
25	Fixing Index or reference price				
26	Settlement method	P	P		
27	Organised market place ID/OTC	XMIC	XMIC		
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z		
29	Last trading date and time	2018-07-28T18:00:00+01:00	2018-07-28T18:00:00+01:00		
	Transaction Details				
30	Transaction timestamp	2018-07-28T10:37:31.839+02:00	2018-07-28T10:37:31.839+02:00		
31	Unique Transaction ID		K2O6O4C3W3P7		
32	Linked Transaction ID		T3X8G0F0N1M5		
33	Linked Order ID				
34	Voice-brokered	00.00	00.00		
35	Price	23.00	23.00		
36 37	Index Value	ELID	EUR		
38	Price currency Notional amount	EUR	171120.00		
39	Notional Currency		EUR		
40	Quantity / Volume	10	10		
41	Total Notional Contract Quantity				
42	Quantity unit for field 40 and 41	MW	MW / MWh		
43	Termination date				
	Option details				
44	Option style				
45	Option type				
46	Option Exercise date				
47	Option Strike price				
	Delivery profile				
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8		
49	Delivery Start Date	2018-08-01	2018-08-01		
50	Delivery End Date	2018-09-01	2018-09-01		
51	Duration	M	M		
52	Load type	GD	GD		
53	Days of the week				
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00		
55	Delivery capacity				
56	Quantity Unit for 55				
57	Price/time interval quantity				
	Lifecycle information Action type				
58		M	N		



	Life cycle events for order modification and cross-border trade on Single-In		// · · · · · · · · · · · · · · · · · ·
N	Field Identifier	(buyer order)	(buyer order modification
	Parties to the contract		
	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP789xyzwkk	MP789xyzwkk
	the organised market place	WF 769XyZWKK	IVIF 7 69XYZWKK
4	ID of the other market participant or counterparty		
	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACL	ACL
	·		
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID*	XBID_O2R7V3Y6H2	XBID_O2R7V3Y6H2
14	Order type	LIM	LIM
	Order Condition		
	Order Status	ACT	ACT
		AO I	no i
17	Minimum Execution Volume		
18	Price Limit		
	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20
22	Contract Name	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708
	Contract type	CO	CO
		EL	EL
	Energy Commodity	CL .	EL .
	Fixing Index or reference price		
	Settlement method	P	Р
27	Organised market place ID/OTC	MIC1	MIC1
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00
	Transaction Details		
30	Transaction timestamp*	2020-07-08T10:27:00.047+02:00	2020-07-08T11:05:24.132+02:00
	Unique Transaction ID*		
	Linked Transaction ID		
	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	43.00
36	Index Value		
37	Price currency	EUR	EUR
	Notional amount		
	Notional Currency		
40	Quantity / Volume	10	10
		10	IU
41	Total Notional Contract Quantity	I A A A A	DAIN.
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
4 1	•		
40	Delivery profile	40VVV DOWED	40VVV DOWED
	Delivery point or zone	10YXX-POWER8	10YXX-POWER8
	Delivery Start Date	2020-07-08	2020-07-08
	Delivery End Date	2020-07-08	2020-07-08
50		Н	Н
50	Duration		
50 51		BH	BH
50 51 52	Load type	ВН	BH
50 51 52 53	Load type Days of the week		
50 51 52 53 54	Load type Days of the week Load Delivery Intervals	BH 18:00:00/19:00:00	18:00:00/19:00:00
50 51 52 53 54 55	Load type Days of the week Load Delivery Intervals Delivery capacity		
50 51 52 53 54 55 56	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55		
50 51 52 53 54 55 56	Load type Days of the week Load Delivery Intervals Delivery capacity		

^{*}as provided by SIDC



	Life cycle events for order modification and cross-border trade on Field Identifier		(huyer trade)
N		(buyer order matching)	(buyer trade)
1	Parties to the contract	SEZGGOSET ELL	SEZEGOZET ELL
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as	MP789xyzwkk	MP789xyzwkk
1	identified by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T40440470 EU	T10110170 FU
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID*	XBID_O2R7V3Y6H2	
	Order type	LIM	
15	Order Condition		
	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
	Undisclosed Volume		
	Order Duration	GTC	
	Contract details	= . 0	
21	Contract ID	SIDC CO EL H Jul 20	SIDC_CO_EL_H_Jul_20
	Contract Name	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708
	Contract type	CO	CO
			EL
	Energy Commodity	EL	EL
	Fixing Index or reference price	D	D
	Settlement method	P	P
	Organised market place ID/OTC	MIC1	MIC1
	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00
	Transaction Details		
	Transaction timestamp*	2020-07-08T11:15:34.158+02:00	2020-07-08T11:15:34.158+02:00
31	Unique Transaction ID*		XBID_S1B7A1J4A7U0
32	Linked Transaction ID		
33	Linked Order ID		XBID_O2R7V3Y6H2
34	Voice-brokered		
35	Price	43.00	43.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		430.00
	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	-	10
42	Quantity unit for field 40 and 41	MW	MW / MWh
	Termination date	10100	Witt / Witti
73			
11	Option details Option style		
	Option type		
	Option Exercise date		
4/	Option Strike price		
40	Delivery profile	10VVV POWER	40V0V POWER
	Delivery point or zone	10YXX-POWER8	10YXX-POWER8
	Delivery Start Date	2020-07-08	2020-07-08
	Delivery End Date	2020-07-08	2020-07-08
51	Duration	Н	Н
	Load type	ВН	ВН
53	Days of the week		
54	Load Delivery Intervals	18:00:00/19:00:00	18:00:00/19:00:00
	Delivery capacity		
	Quantity Unit for 55		
	Price/time interval quantity		
	Lifecycle information		

^{*}as provided by SIDC



2.53 N	Life cycle events for order modification and cross-border trade on Single-In Field Identifier		(seller order matching)	(seller trade)
14	Parties to the contract	(seller order)	(seller order matching)	(Seller trade)
1	ID of the market participant or counterparty	F1833720R.EU	F1833720R.EU	F1833720R.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	trader123	trader123	trader123
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
ŝ	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
0	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
2	Initiator/Aggressor			
	Order details	VDID OLOGODOG	LAND OF COORDINA	
3	Order ID*	XBID_Q1G6O5B22	XBID_Q1G6O5B22	
4	Order type	LIM	LIM	
5 6	Order Condition Order Status	ACT	MAC	
ь 7	Minimum Execution Volume	ACT	IVIAC	
8	Price Limit			
9	Undisclosed Volume			
9	Order Duration	GTC	GTC	
	Contract details			
21	Contract ID	SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20
22	Contract Name	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708
23	Contract type	CO	CO	CO
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	Р	Р
27	Organised market place ID/OTC	MIC2	MIC2	MIC2
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00
	Transaction Details			
30	Transaction timestamp*	2020-07-08T11:14:02.056+02:00	2020-07-08T11:15:34.158+02:00	2020-07-08T11:15:34.158+02:00
31	Unique Transaction ID*			XBID_S1B7A1J4A7U0
32	Linked Transaction ID			
33	Linked Order ID			XBID_Q1G6O5B22
34	Voice-brokered			
35	Price	43.00	43.00	43.00
86	Index Value			
37	Price currency	EUR	EUR	EUR
88	Notional amount			430.00
39	Notional Currency	10	10	EUR
10	Quantity / Volume	10	10	10
12	Total Notional Contract Quantity Quantity unit for field 40 and 41	MW	MW	MW / MWh
3	Termination date	IVIVV	IVIVV	IVIVV / IVIVVII
·J	Option details			
14	Option style			
15	Option type			
6	Option Exercise date			
7	Option Strike price			
i	Delivery profile			
8	Delivery point or zone	10YX-EUROPOW10	10YX-EUROPOW10	10YX-EUROPOW10
9	Delivery Start Date	2020-07-08	2020-07-08	2020-07-08
0	Delivery End Date	2020-07-08	2020-07-08	2020-07-08
1	Duration	Н	Н	Н
52	Load type	BH	ВН	ВН
3	Days of the week			
4	Load Delivery Intervals	18:00:00/19:00:00	18:00:00/19:00:00	18:00:00/19:00:00
5	Delivery capacity			
6	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	N

^{*}as provided by SIDC



	Life cycle events for orders with hidden quantity and partially matched, with	n refill		
N	Field Identifier	(new order)	(modify order hidden quantity)	(modify order hidden quantity partially match)
	Parties to the contract			partially materiy
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345	Trader12345
	the organised market place	Trader 120-10	11446112040	Trader 12040
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8	_		_
10	Trading capacity of the market participant or counterparty in field 1	P	Р	P
11	Buy/sell indicator	В	В	В
12	Initiator/Aggressor			
	Order details			
13	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	Order type	LIM	LIM	LIM
15	Order Condition		HVO	HVO
16	Order Status	ACT	ACT	PMA
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume		15	15
20	Order Duration	GTC	GTC	GTC
	Contract details			
21	Contract ID	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FU	FU	FU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00
	Transaction Details			
30	Transaction timestamp	2018-12-14T15:35:20.068+01:00	2018-12-14T15:45:30.429+01:00	2018-12-14T15:46:30.134+01:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	40.50	40.50	40.50
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume	15		
	Quantity / Tolumo	13	15	10
41	Total Notional Contract Quantity	15	15	10
41 42		MW	15 MW	MW
42	Total Notional Contract Quantity			
42	Total Notional Contract Quantity Quantity unit for field 40 and 41			
42 43	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date			
42 43 44	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details			
42 43 44 45	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style			
42 43 44 45 46	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type			
42 43 44 45 46	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date			
42 43 44 45 46 47	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price			
42 43 44 45 46 47	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	MW	MW	MW
42 43 44 45 46 47 48 49	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone	MW 10YXX-EUROPOW-8	MW 10YXX-EUROPOW8	MW 10YXX-EUROPOW8
42 43 44 45 46 47 48 49 50	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	MW 10YXX-EUROPOW-8 2019-01-01	MW 10YXX-EUROPOW8 2019-01-01	MW 10YXX-EUROPOW8 2019-01-01
44 45 46 47 48 49 50 51	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	10YXX-EUROPOW-8 2019-01-01 2019-01-31 M	10YXX-EUROPOW8 2019-01-01 2019-01-31 M	10YXX-EUROPOW8 2019-01-01 2019-01-31 M
42 43 44 45 46 47 48 49 50 51 52	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type	MW 10YXX-EUROPOW-8 2019-01-01 2019-01-31	10YXX-EUROPOW8 2019-01-01 2019-01-31	10YXX-EUROPOW8 2019-01-01 2019-01-31
42 43 44 45 46 47 48 49 50 51 52 53	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week	MW 10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL	10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL	10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL
42 43 44 45 46 47 48 49 50 51 52 53 54	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals	10YXX-EUROPOW-8 2019-01-01 2019-01-31 M	10YXX-EUROPOW8 2019-01-01 2019-01-31 M	10YXX-EUROPOW8 2019-01-01 2019-01-31 M
42 43 44 45 46 47 48 49 50 51 52 53 54 55	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery Intervals	MW 10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL	10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL	10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL
42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	MW 10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL	10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL	10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL
42 43 44 45 46 47 50 51 52 53 54 55	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	MW 10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL	10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL	10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL
42 43 44 45 46 47 50 51 52 53 54 55 56	Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	MW 10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL	10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL	10YXX-EUROPOW8 2019-01-01 2019-01-31 M BL



European Onion Agency for the

	Life cycle events for orders with hidden quantity and partially matched, with refi		
N	Field Identifier	(trade report)	(modify order refill)
	Parties to the contract		
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the	ACE	ACE
3	organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
	Initiator/Aggressor		
	Order details		
13	Order ID		I4R9Q3Q6K3D2C1J5O0H8
14	Order type		LIM
15	Order Condition		
16	Order Status		REF
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		5
20	Order Duration Contract details		GTC
21	Contract ID	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019
	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward
	Contract type	FU	FU
	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00
	Transaction Details		
30	Transaction timestamp	2018-12-14T15:46:30.134+01:00	2018-12-15T09:10:50.129+01:00
31 32	Unique Transaction ID Linked Transaction ID	Q5L9U0M2V4F3	
33	Linked Order ID	I4R9Q3Q6K3D2C1J5O0H8	
34	Voice-brokered		
35	Price	40.50	40.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	150660.00	
39	Notional Currency	EUR	
40	Quantity / Volume	5	20
41	Total Notional Contract Quantity Quantity unit for field 40 and 41	3720	MW
42 43	Termination date	MW / MWh	IVIVV
43	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31
51 52	Duration Load type	M BL	M BL
	Days of the week	DL	DL
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
٠.			
	Lifecycle information		



2.55	Life cycle events for orders suspended and then withdrawn			
N	Field Identifier	(new order)	(modify order suspended	(modify order active next day)
	Parties to the contract	(iiii)	by the system)	(,
1	ID of the market participant or counterparty	MOEDSSERV ELL	MOEO22ECK ELL	MOEDOOERY ELL
2	Type of code used in field 1	M0592256K.EU ACE	M0592256K.EU ACE	M0592256K.EU ACE
3	ID of the trader and / or of the market participant or counterparty as identified by			
	the organised market place	11446112010	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	Р	Р
11	Buy/sell indicator	В	В	В
12	Initiator/Aggressor			
40	Order details			
13	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
	Order type	LIM	LIM	LIM
15 16	Order Condition Order Status	ACT	CHC	ACT
17	Minimum Execution Volume	ACT	SUS	ACT
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	GTC
	Contract details	010	010	010
21	Contract ID	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FW	FW FW	FW FW
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00
	Transaction Details			
30	Transaction timestamp	2018-12-14T15:35:20.350+01:00	2018-12-14T16:15:10.129+01:00	2018-12-15T08:45:22.156+01:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	40.50	40.50	40.50
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity			
	Quantity unit for field 40 and 41	MW	MW	MW
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
10	Delivery profile	10YXX-EUROPOW8	10VYY-ELIDODOM 0	10YXX-EUROPOW8
48	Delivery point or zone Delivery Start Date		10YXX-EUROPOW8	
50	Delivery Start Date Delivery End Date	2019-01-01	2019-01-01	2019-01-01
51	Duration Duration	2019-01-31 M	2019-01-31 M	2019-01-31 M
52	Load type			
53	Days of the week	BL	BL	BL
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity	00.00.00/20.00.00	55.00.00/20.05.05	00.00.00/20.00.00
56	Quantity Unit for 55			
57	Price/time interval quantity			
٥.	Lifecycle information			
58	Action type	N	М	M



2.55	Life cycle events for orders suspended and then withdrawn		
N	Field Identifier	(modify order withdrawn by market participant)	(modify order re-activated by market participant)
	Parties to the contract		
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as	Trader12345	Trader12345
4	identified by the organised market place ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	-	-
	Order details		
13	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	Order type	LIM	LIM
15	Order Condition	LIW	Livi
16	Order Status	WIT	ACT
	Minimum Execution Volume		
18	Price Limit		
	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details		0.0
21	Contract ID	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FW	FW FW
24	Energy Commodity	EL	EL
	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z
	Last trading date and time	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00
	Transaction Details	2010 12 201 17:10:00101:00	2010 12 20117.10.00101.00
30	Transaction timestamp	2018-12-15T09:15:50.672+01:00	2018-12-15T12:45:12.567+01:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	40.50	40.50
36	Index Value	1000	
37	Price currency	EUR	EUR
	Notional amount		2011
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
	Termination date		
	Option details		
44	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
	Delivery Start Date	2019-01-01	2019-01-01
	Delivery End Date	2019-01-31	2019-01-31
	Duration	M	M
	Load type	BL	BL
	Days of the week		
	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
	Delivery capacity		
	Quantity Unit for 55		
	Price/time interval quantity		
	Lifecycle information		
58	Action type	M	М
	process and the second	···	



Continuous Markets (Broker platforms)



N	Electricity hourly (traded on screen) Field Identifier	(buyer order)	(buyer trade)
.4	Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
-	the organised market place		
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	AOL	AOL
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		l
12	Order details		''
13	Order ID	E4W0X6L7F8D3H3L1Q3E2	
14	Order type	LIM	
		LIIVI	
15 16	Order Condition Order Status	ACT	
		ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	OTO	
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		J8J5S0E3A9E4
32	Linked Transaction ID		
33	Linked Order ID		E4W0X6L7F8D3H3L1Q3E2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		11100
37	Price currency	EUR	EUR
38	Notional amount	LOIX	2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	·	30	50
	Total Notional Contract Quantity	NAVA/	
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	Н	Н
52	Load type	BH	ВН
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N
58		1	1.1



N	Electricity hourly (traded on screen) Field Identifier	(seller order)	(seller trade)
IN	Parties to the contract	(Seller Order)	(Seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
_	the organised market place		
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor	3	A
12			N N
40	Order details	C4D0 10\/0401 14101 101 1004	
13	Order ID	C4B0J0V0A8U1I2U9U8O1	
14	Order type	LIM	
15	Order Condition	1440	
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	2010 01 011121101121100102100	J8J5S0E3A9E4
32	Linked Transaction ID		000000000
33	Linked Order ID		C4B0J0V0A8U1I2U9U8O1
34	Voice-brokered		04B000 V 0A00 11203000 1
35	Price	41.00	41.00
36	Index Value	41.00	41.00
		FUD	FUD
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency	50	EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity	1004	50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	Н	Н
52	Load type	ВН	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		1 5100.00, 1 1100.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
J1			
	Lifecycle information	N	N
58	Action type		



	Electricity hourly block (traded on screen)	(hungan and a)	(I 4
N	Field Identifier Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
-	the organised market place		
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		I
	Order details		
13	Order ID	S0F7Q1K1S1Y9D1A5Y6T2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
0.4	Contract details	40VELL EL 04 00 0010 1110	10VELLEL 04 02 2242 1115
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	P	P
26	Settlement method	XMIC	XMIC
27 28	Organised market place ID/OTC	09:00Z/17:00Z	09:00Z/17:00Z
29	Contract Trading Hours Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
23	Transaction Details	2010-07-31113.00+02.00	2010-07-31113.00+02.00
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	2010 07 31110.27.32.303102.00	X6H8U9G6O2D5
32	Linked Transaction ID		7.01.0000002200
33	Linked Order ID		S0F7Q1K1S1Y9D1A5Y6T2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		1.1.00
37	Price currency	EUR	EUR
38	Notional amount		6150.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		150
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	Н	Н
52	Load type	BH	ВН
53	Days of the week		
54	Load Delivery Intervals	10:00:00/13:00:00	10:00:00/13:00:00
55	Delivery capacity		
	Quantity Unit for 55		
56	In the state of th		
56 57	Price/time interval quantity		
	Lifecycle information Action type	N	N



N	Electricity hourly block (traded on screen) Field Identifier	(soller order)	(coller trade)
N		(seller order)	(seller trade)
1	Parties to the contract ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
Ü	the organised market place	171 120 10 about	Wi 120 100000
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		-
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	G4L5N4C1H5K4Q3G8C5S4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		X6H8U9G6O2D5
32	Linked Transaction ID		
33	Linked Order ID		G4L5N4C1H5K4Q3G8C5S4
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		6150.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		150
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		1,5,004,5,15,00
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	Н	Н
52	Load type	BH	ВН
53	Days of the week		
54	Load Delivery Intervals	10:00:00/13:00:00	10:00:00/13:00:00
	Delivery capacity		
	Quantity Unit for 55		
	·		
56	Price/time interval quantity		
55 56 57 58	·	N	N



N	Electricity base load Day-ahead (traded on screen) Field Identifier	(buyer order)	(buyer trade)
N	Parties to the contract	(buyer order)	(buyer trade)
1		N4831358Q.EU	N4831358Q.EU
2	ID of the market participant or counterparty Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
3	the organised market place	Trader 12343	11auei 12343
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
	**	T1241247G.EU	
6	Reporting entity ID		T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	D	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		I
	Order details	T	
13	Order ID	D8Y7T1P2W0L0Q6B3S7M2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_DA_01-08-2018	10YEU_EL_BL_DA_01-08-2018
22	Contract Name	Electricity_base_load_Day-ahead	Electricity_base_load_Day-ahead
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details	2010 07 01110.00102.00	2010 07 01110:00102:00
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	2010 07 31110.27.32.333102.00	Q3V2H6L5O2N0
32	Linked Transaction ID		Q3 V 21 10 L3 O 21 V 0
33	Linked Order ID		D8Y7T1P2W0L0Q6B3S7M2
34	Voice-brokered		DOTT THE 2WOLOGODSSTW2
35	Price	41.00	41.00
		41.00	41.00
36	Index Value	FUD	FUD
37	Price currency	EUR	EUR
38	Notional amount		9840.00
39	Notional Currency	10	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	D	D
52	Load type	BL	BL
53	Days of the week		-
54	Load Delivery Intervals	00:00:00/24:00:00	00:00:00/24:00:00
55	Delivery capacity	55.50.00/£1.00.00	50.00.00/24.00.00
56	Quantity Unit for 55		
	·		
57	Price/time interval quantity		
58	Lifecycle information	N	N
	Action type	N	N



N	Electricity base load Day-ahead (traded on screen) Field Identifier	(seller order)	(seller trade)
N	Parties to the contract	(Seller Order)	(seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
•	the organised market place	1720 104504	Wii 120100000
4	ID of the other market participant or counterparty		N4831358Q.EU
5			ACE
	Type of code used in 4	T40440470 FU	
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		_
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	Q3K7V9H6A1C1L2N5A3L3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_DA_01-08-2018	10YEU_EL_BL_DA_01-08-2018
22	Contract Name	Electricity_base_load_Day-ahead	Electricity base load Day-ahead
23	Contract type	FW .	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
29	Transaction Details	2016-07-31115.00+02.00	2018-07-31115.00+02.00
20	Transaction timestamp	2019 07 21 12:15:12 490 : 02:00	2019 07 21 12:15:12 490: 02:00
30	·	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		Q3V2H6L5O2N0
32	Linked Transaction ID		001/77/01/04 4 0 41 0 1/5 4 01 0
33	Linked Order ID		Q3K7V9H6A1C1L2N5A3L3
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		9840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
50 51	Duration Date	D	D
51 52	Load type	BL	BL
	Days of the week	<u> </u>	UL .
53	·	00.00.00/24.00.00	00:00:00/24:00:00
54	Load Delivery Intervals	00:00:00/24:00:00	00:00:00/24:00:00
55 56	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information	1	
58	Action type	N	N



N	Electricity base load monthly forward (traded on screen)	(hunor order)	(huyar trada)
IN	Field Identifier Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
Ü	the organised market place	11440112010	11440112010
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		1
_	Order details		
13	Order ID	R8B1V3Q9G7L7G8P7H3C8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
20	Contract details		
21	Contract ID	10YEU_EL_BL_01-08-2018	10YEU_EL_BL_01-08-2018
22	Contract Name	Electricity_base_load_monthly	Electricity_base_load_monthly
23	Contract type	FW	FW FW
23 24	Energy Commodity	EL	EL
24 25	Fixing Index or reference price	<u></u>	<u> </u>
26 26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-25T15:00+02:00	2018-07-25T15:00+02:00
29	Transaction Details	2016-07-23113.00+02.00	2016-07-23113.00+02.00
30	Transaction timestamp	2018-07-25T10:27:32.539+02:00	2018-07-25T12:15:12.489+02:00
31	·	2016-07-23110.27.32.339+02.00	U3Z3H5N1Y3F8
32	Unique Transaction ID Linked Transaction ID		0323F3N113F6
33	Linked Order ID		R8B1V3Q9G7L7G8P7H3C8
34	Voice-brokered		ROBT V 3Q9G7L7G0F7F13C0
35	Price	41.00	41.00
36	Index Value	41.00	41.00
		EUR	EUR
37	Price currency	EUR	305040.00
38	Notional amount		505040.00 EUR
39	Notional Currency	10	10
40 41	Quantity / Volume	10	7440
41 42	Total Notional Contract Quantity Quantity unit for field 40 and 41	MW	MW / MWh
	·	IVIVV	IVIVV / IVIVVII
43	Termination date		
11	Option details		
44 45	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	10VVV FURODOW 2	10VVV EUROPOW 0
48	Delivery Stort Date	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		00.00.00/04.05
54	Load Delivery Intervals	00:00:00/24:00:00	00:00:00/24:00:00
55	Delivery capacity		
	Quantity Unit for 55		
	Price/time interval quantity		
56 57 58	Price/time interval quantity Lifecycle information Action type	N	N



N	Electricity base load monthly forward (traded on screen) Field Identifier	(seller order)	(seller trade)
	Parties to the contract	(Seliel Oldel)	(seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
3	the organised market place	IVII 12343abcu	IVII 12343abcu
1	-		N4831358Q.EU
4	ID of the other market participant or counterparty		
5	Type of code used in 4	T40440470 FU	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	B6G8E9I5B0B0L1R7V9D6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract details Contract ID	10YEU_EL_BL_01-08-2018	10YEU_EL_BL_01-08-2018
22	Contract Name	Electricity_base_load_monthly	Electricity_base_load_monthly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-25T15:00+02:00	2018-07-25T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-25T12:15:12.489+02:00	2018-07-25T12:15:12.489+02:00
31	Unique Transaction ID		U3Z3H5N1Y3F8
32	Linked Transaction ID		
33	Linked Order ID		B6G8E9I5B0B0L1R7V9D6
34	Voice-brokered		
35	Price	41.00	41.00
36		71.00	71.00
	Index Value	ELID	EUD
37	Price currency	EUR	EUR
38	Notional amount		305040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
Ė	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
		2018-08-01	
50 = 1	Delivery End Date		2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/24:00:00	00:00:00/24:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
	Action type	N	N
58			



N	Gas day-ahead (traded on screen) Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	(Sujor order)	(Sujoi trade)
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
,	the organised market place		74004507\/ 511
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4	T40440470 FU	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	D.	0
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	B
12	Initiator/Aggressor		II.
40	Order details		
13	Order ID	H7R9O3E7V4U0Z0A0X4Z7	
14	Order type	LIM	
15	Order Status	ACT	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	OTC.	
20	Order Duration	GTC	
	Contract details	10/5110	10/51 0
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		F2V7M1Y9Y6J5
32	Linked Transaction ID		
33	Linked Order ID		H7R9O3E7V4U0Z0A0X4Z7
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
		İ	



N	Gas day-ahead (traded on screen) Field Identifier	(seller order)	(seller trade)
	Parties to the contract	(selier order)	(seliei trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	T1S2Q5D8Q1F7E6K6P2Q4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
_0	Contract details		
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	FW	FW
23 24	Energy Commodity	NG	NG
24 25	Fixing Index or reference price	110	110
26	Settlement method	P	P
20 27	Organised market place ID/OTC	XMIC	XMIC
21 28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
20 29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
29	Transaction Details	2018-07-31113.00+02.00	2016-07-31113.00+02.00
30	Transaction betails Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
30 31	·	2016-07-31112.15.12.469+02.00	F2V7M1Y9Y6J5
	Unique Transaction ID Linked Transaction ID		F2V/WIT91035
32 33	Linked Order ID		T1020FD901F7F6V6D204
34			T1S2Q5D8Q1F7E6K6P2Q4
	Voice-brokered Price	21.00	21.00
35 36		21.00	21.00
	Index Value	FUD	FUD
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency	10	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	I A A A A A	240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile	LONG VELIDOGAS	LONGOV ELIBORICA
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
54	Delivery capacity		
54 55	Delivery capacity Quantity Unit for 55		
54 55 56			
54 55 56 57	Quantity Unit for 55	N	N



	Gas monthly forward (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	N. 400 40500 E.U.	N. 400 40 500 511
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by	ACE Trader12245	ACE Trader12345
3	the organised market place	11adei 12345	11auei 12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		·
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	
14	Order type	LIM	
15	Order Condition	Liivi	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
20	Contract details	010	
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW FW	FW FW
24	Energy Commodity	NG	NG
	• •	ING	ING
25	Fixing Index or reference price	P	P
26	Settlement method	XMIC	XMIC
27 28	Organised market place ID/OTC	09:00Z/17:00Z	09:00Z/17:00Z
29	Contract Trading Hours	2018-07-26T15:00+02:00	2018-07-26T15:00+02:00
29	Last trading date and time Transaction Details	2016-07-20113.00+02.00	2016-07-20113.00+02.00
30	Transaction timestamp	2084-07-26T10:27:32.539+02:00	2018-07-26T12:15:12.489+02:00
31	Unique Transaction ID	2084-07-20110.27.32.339+02.00	G0O0A3Q1M8G7
32	Linked Transaction ID		GOOASQTIVIBGT
33	Linked Order ID		K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		K00020X92010E0L9X7F0
35	Price	21.00	21.00
36	Index Value	21.00	21.00
37	Price currency	EUR	EUR
38	Notional amount	LOK	156240.00
39	Notional Currency		EUR
	·	10	
40	Quantity / Volume Total Notional Contract Quantity	10	7440
41 42	,	MW	7440 MW / MWh
42	Quantity unit for field 40 and 41	IVIVV	IVIVV / IVIVVII
43	Termination date		
11	Option details		
44 45	Option style		
	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	10VVV ELIDOCAS O	10VVV EUROCAS O
48	Delivery Stort Date	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
EΛ	Delivery End Date	2018-09-01	2018-09-01
50	Duration	M	M
51		GD	GD
51 52	Load type		
51 52 53	Load type Days of the week		
51 52 53 54	Load type Days of the week Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
51 52 53 54 55	Load type Days of the week Load Delivery Intervals Delivery capacity	06:00:00/06:00:00	06:00:00/06:00:00
51 52 53 54 55 56	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	06:00:00/06:00:00	06:00:00/06:00:00
51 52 53 54 55	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	06:00:00/06:00:00	06:00:00/06:00:00
51 52 53 54 55 56	Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	06:00:00/06:00:00	06:00:00/06:00:00



	Gas monthly forward (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract	74004507454	7.00.4507\/.511
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		110
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-26T15:00+02:00	2018-07-26T15:00+02:00
23	Transaction Details	2010-07-20113.00+02.00	2010-07-20113.00+02.00
30	Transaction timestamp	2018-07-26T12:15:12.489+02:00	2018-07-26T12:15:12.489+02:00
31	Unique Transaction ID	2016-07-20112.15.12.469+02.00	G0O0A3Q1M8G7
	Linked Transaction ID		G0C0A3Q1M8G7
32			10E40400VZ0C0CI0EZD0
33	Linked Order ID		I9F4Q1Q8X7O6O6I9E7B0
34	Voice-brokered	04.00	04.00
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		156240.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week	-	
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity	33.30.30.00.00	33.33.33.30.30.30
56	Quantity Unit for 55		
57	Price/time interval quantity		
51			
	Lifecycle information		
58	Action type	N	N



	Gas index monthly forward (traded on screen)	(harren enden)	(ban top da)
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	74004507\/ 511	74004507\/ 511
2	ID of the market participant or counterparty	Z1234567Y.EU ACE	Z1234567Y.EU ACE
	Type of code used in field 1		Trader12345
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		N40040500 511
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		l l
	Order details		
13	Order ID	G0S4M8M0L2Q5Z9V7J2R6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_index_monthly_forward	Gas_index_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	GAS_EUHUB_AUG_18_INDEX_XYZ	GAS_EUHUB_AUG_18_INDEX_XYZ
	Settlement method	P	P
26		ļ:	
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		Q3W0J3P2D4J7
32	Linked Transaction ID		
33	Linked Order ID		G0S4M8M0L2Q5Z9V7J2R6
34	Voice-brokered		
35	Price		
36	Index Value	2.00	2.00
37	Price currency	PCT	PCT
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		74400
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
71	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
	, ,		
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	**	†	1



3.07	Gas index monthly forward (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	N8W8N3A8E6X3Q4N4G7J6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas index monthly forward	Gas_index_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	GAS_EUHUB_AUG_18_INDEX_XYZ	GAS EUHUB AUG 18 INDEX XYZ
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		Q3W0J3P2D4J7
32	Linked Transaction ID		
33	Linked Order ID		N8W8N3A8E6X3Q4N4G7J6
34	Voice-brokered		
35	Price		
36	Index Value	2	2
37	Price currency	PCT	PCT
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity	1.00	74400
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		,
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		+
47	Option Strike price		
41	ļ ·		
40	Delivery profile	10YXX-EUROGAS8	10VVV ELIBOOAS O
48	Delivery point or zone		10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	I .		



3.08	Gas monthly forward, simple sleeve trade (voice-brokered)	ed)	
N	Field Identifier	(buyer trade) (buyer to Sleeve)	(seller trade)
	Parties to the contract		I=
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		S
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	J6Q2L9X8E0U4	J6Q2L9X8E0U4
32	Linked Transaction ID		B1D5N8P9W1N1
33	Linked Order ID		
34	Voice-brokered	Υ	Υ
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	1562400.00	1562400.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	100	100
41			
	Total Notional Contract Quantity	74400	74400
	Quantity unit for field 40 and 41	74400 MW / MWh	74400 MW / MWh
	Quantity unit for field 40 and 41 Termination date	I .	
43	Quantity unit for field 40 and 41 Termination date Option details	I .	
43 44	Quantity unit for field 40 and 41 Termination date Option details Option style	I .	
43 44 45	Quantity unit for field 40 and 41 Termination date Option details Option style Option type	I .	
43 44 45 46	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	I .	
43 44 45 46	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price	I .	
43 44 45 46 47	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	MW / MWh	MW / MWh
44 45 46 47	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	MW / MWh 10YXX-EUROGAS8	MW / MWh 10YXX-EUROGAS8
43 44 45 46 47 48 49	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	MW / MWh 10YXX-EUROGAS8 2018-08-01	MW / MWh 10YXX-EUROGAS8 2018-08-01
43 44 45 46 47 48 49 50	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01	10YXX-EUROGAS8 2018-08-01 2018-09-01
43 44 45 46 47 48 49 50	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M	10YXX-EUROGAS8 2018-08-01 2018-09-01 M
43 44 45 46 47 48 49 50 51	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01	10YXX-EUROGAS8 2018-08-01 2018-09-01
44 45 46 47 48 49 50 51 52 53	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD
44 45 46 47 48 49 50 51 52 53 54	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M	10YXX-EUROGAS8 2018-08-01 2018-09-01 M
44 45 46 47 48 49 50 51 52 53 54 55	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD
44 45 46 47 48 49 50 51 52 53 54 55 56	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD
44 45 46 47 48 49 50 51 52 53 54 55 56	Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD
42 43 44 45 46 47 50 51 52 53 54 55 56 57	Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD



Gas monthly forward, simple sleeve trade (voice-brokered) Field Identifier Parties to the contract ID of the market participant or counterparty Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the organised market place	(buyer trade) Z1234567Y.EU ACE MP12345abcd	(seller trade) (Seller to Sleeve) S4769188K.EU ACE
ID of the market participant or counterparty Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the organised market place	ACE	S4769188K.EU ACE
ID of the market participant or counterparty Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the organised market place	ACE	ACE
Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the organised market place	ACE	ACE
ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
· · · · · · · · · · · · · · · · ·		traderXYZ
ID of the other market participant or counterparty	S4769188K.EU	Z1234567Y.EU
Type of code used in 4	ACE	ACE
Reporting entity ID	T1241247G.EU	T1241247G.EU
Type of code used in 6	ACE	ACE
Beneficiary ID		
Type of code used in field 8		
Trading capacity of the market participant or counterparty in field 1	P	P
•		S
	S	
· · ·		
	10YEU NG GD Aug 18	10YEU NG GD Aug 18
Contract Name		Gas_monthly_forward
		FW
		NG
Fixing Index or reference price		
Settlement method	P	P
Organised market place ID/OTC	XMIC	XMIC
Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
Transaction Details		
Transaction timestamp	2018-07-31T12:16:53.351+02:00	2018-07-31T12:16:53.351+02:00
Unique Transaction ID	B1D5N8P9W1N1	B1D5N8P9W1N1
Linked Transaction ID	J6Q2L9X8E0U4	
Linked Order ID		
		Υ
Price	21.00	21.00
		EUR
		1562400.00
·		EUR
		100
		74400
·	IVIVV / IVIVVT	MW / MWh
, ·	10YXX-FUROGAS8	10YXX-EUROGAS8
		2018-08-01
		2018-09-01
Duration Date	M	M
Load type	GD	GD
Days of the week	-	
	06:00:00/06:00:00	06:00:00/06:00:00
Load Delivery Intervals		
Load Delivery Intervals Delivery capacity		
Delivery capacity		
Delivery capacity Quantity Unit for 55		
Delivery capacity		
	Buy/sell indicator Initiator/Aggressor Order details Order details Order type Order Condition Order Status Minimum Execution Volume Price Limit Undisclosed Volume Order Duration Contract details Contract ID Contract Name Contract Name Contract type Energy Commodity Fixing Index or reference price Settlement method Organised market place ID/OTC Contract Trading Hours Last trading date and time Transaction Details Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Strike price Delivery Porfile Delivery porfile Delivery Fand Date Delivery End Date	Buysell indicator B Buysell indicator S Corder details



	Option on a gas monthly forward (voice-brokered)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		_
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
_	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
	Undisclosed Volume		
19			
20	Order Duration		
0.4	Contract details	10)/OD ODT NO OD O 10	10VOD ODT NO OD 0 10
21	Contract ID	10YCB_OPT_NG_GD_Sep_18	10YCB_OPT_NG_GD_Sep_18
22	Contract Name	Option_on_a_gas_monthly_forward	Option_on_a_gas_monthly_forward
23	Contract type	OP_FW	OP_FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:12.489+02:00	2018-07-31T10:27:12.489+02:00
31	Unique Transaction ID	E9F1Z0L9Y0T9	E9F1Z0L9Y0T9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Υ	Υ
35	Price	5.00	5.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	372000.00	372000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date	/ 1017711	
70			
44	Option details Option style	E	E
		C	C
45 46	Option type Option Exercise date		
46	,	2018-08-31	2018-08-31
47	Option Strike price	50.00	50.00
40	Delivery profile	1000V FUDGOAG	1000V FURGOS 2
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-09-01	2018-09-01
50	Delivery End Date	2018-10-01	2018-10-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	**		



	Dirty Spark Spread (with Market Participant order on screen)	(hansa tan)	<i>(</i> 1
N	Field Identifier	(buyer order)	(buyer order)
1	Parties to the contract	N4831358Q.EU	
2	ID of the market participant or counterparty Type of code used in field 1	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by		
3	the organised market place	Trader 12343	
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID	7.02	
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
14	Order type	SPR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
8	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details	1st leg details	2nd leg details
21	Contract ID	10YEU_EL_BL_Aug-18	10YEU_NG_GD_Aug-18
22	Contract Name	Electricity base load monthly	Gas monthly forward
:3	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
30	Transaction Details Transaction timestamp	2019 07 24T40:27:22 520:02:00	
31	Unique Transaction ID	2018-07-31T10:27:32.539+02:00	
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
	Index Value	2.00	
37	Price currency	EUR	
38	Notional amount	Lorc	
	Notional Currency		
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity	-	
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
14	Option style		
45	Option type		
46	Option Exercise date		
17	Option Strike price		
	Delivery profile		
18	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
	Delivery Start Date	2018-08-01	2018-08-01
	Delivery End Date	2018-08-31	2018-09-01
51	Duration	М	M
52	Load type	BL	GD
53	Days of the week		
54	Load Delivery Intervals	00:00:00/24:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
50	· ·		
	Price/time interval quantity		
57	Price/time interval quantity Lifecycle information		



	Dirty Spark Spread (with Market Participant order on screen)				
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)		
	Parties to the contract	,			
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU		
2	Type of code used in field 1	ACE	ACE		
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345		
	the organised market place	7400450774514	74004505)4514		
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU		
5	Type of code used in 4	ACE	ACE		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU		
7	Type of code used in 6	ACE	ACE		
8	Beneficiary ID				
9	Type of code used in field 8				
10	Trading capacity of the market participant or counterparty in field 1	P	P		
11	Buy/sell indicator	В	S		
12	Initiator/Aggressor	I	I .		
40	Order details				
13	Order ID				
14	Order type				
15	Order Condition				
16	Order Status				
17	Minimum Execution Volume				
18	Price Limit Undisclosed Volume				
19					
20	Order Duration				
21	Contract details Contract ID	10VELLEL BL Aug 19	10VELL NG CD Aug 19		
21		10YEU_EL_BL_Aug-18	10YEU_NG_GD_Aug-18		
22	Contract Name	Electricity base load monthly FW	Gas monthly forward FW		
23	Contract type				
24	Energy Commodity	EL	NG		
25	Fixing Index or reference price	P	P		
26	Settlement method	1			
27	Organised market place ID/OTC	XMIC	XMIC		
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z 2018-07-31T15:00+02:00		
29	Last trading date and time	2018-07-31T15:00+02:00	2016-07-31115.00+02.00		
20	Transaction Details	2019 07 21T12:15:12 490:02:00	2019 07 24T12:15:12 490:02:00		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00		
31	Unique Transaction ID	L6M3Y4G3I4E3	N2G8E7T7O2Y6		
32	Linked Transaction ID Linked Order ID	N2G8E7T7O2Y6 W5Y1Q6U4E5G5V4Q5T8W0	L6M3Y4G3I4E3 W5Y1Q6U4E5G5V4Q5T8W0		
34	Voice-brokered	W311Q004E3G3V4Q316W0	W311Q004E3G3V4Q316W0		
35	Price	42.00	20.00		
36	Index Value	42.00	20.00		
		EUR	EUR		
37 38	Price currency Notional amount				
39	Notional Currency	312480.00 EUR	297600.00 EUR		
	·	10			
40	Quantity / Volume Total Notional Contract Quantity	7440	20 14880		
	Quantity unit for field 40 and 41	MW / MWh	MW / MWh		
42	Termination date	INIAA \ INIAA II	IVIVY / IVIVVII		
43					
44	Option details				
44	Option style Option type				
46	Option type Option Exercise date				
47	Option Strike price				
41	Delivery profile				
48	Delivery profile Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8		
49	Delivery Start Date	2018-08-01	2018-08-01		
50	Delivery End Date	2018-08-01	2018-08-01		
	·	M			
51	Duration Load type	BL	M GD		
52	Load type	DL	GD		
53	Days of the week	00:00:00/24:00:00	06:00:00/06:00:00		
54	Load Delivery Intervals	00:00:00/24:00:00	06:00:00/06:00:00		
55	Delivery capacity				
56	Quantity Unit for 55				
57	Price/time interval quantity				
	Lifecycle information	N	N		
58	Action type				



	Dirty Spark Spread (with Market Participant order on screen)			
N	Field Identifier	(seller trade, 1st leg)	(seller trade, 2nd leg)	
	Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	
2	Type of code used in field 1	ACE	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd	
	the organised market place			
4	ID of the other market participant or counterparty	N4831358Q.EU	N4831358Q.EU	
5	Type of code used in 4	ACE	ACE	
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	
7	Type of code used in 6	ACE	ACE	
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	
11	Buy/sell indicator	S	В	
12	Initiator/Aggressor	Α	A	
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume	1		
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
04	Contract details	40VELLEL DL Ave 40	40VELL NO. CD. A 40	
21	Contract ID	10YEU_EL_BL_Aug-18	10YEU_NG_GD_Aug-18	
22	Contract Name	Electricity base load monthly	Gas monthly forward	
23	Contract type	FW	FW	
24	Energy Commodity	EL	NG	
25	Fixing Index or reference price	D		
26	Settlement method	P	P	
27	Organised market place ID/OTC	XMIC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z	
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00	
00	Transaction Details	0040 07 04740 45 40 400 00 00	0040 07 04740 45 40 400 00 00	
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00	
31	Unique Transaction ID	N2G8E7T7O2Y6	L6M3Y4G3I4E3	
32	Linked Transaction ID	L6M3Y4G3I4E3	N2G8E7T7O2Y6	
33	Linked Order ID			
34 35	Voice-brokered	42.00	20.00	
	Price	42.00	20.00	
36	Index Value	FUD	FUD	
37	Price currency	EUR	EUR	
38	Notional amount	312480.00 EUR	297600.00 EUR	
	Notional Currency			
40	Quantity / Volume	10	20	
41	Total Notional Contract Quantity Ountity unit for field 40 and 41	7440	14880 M/M/ / M/M/b	
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	
43	Termination date			
11	Option details			
44 45	Option style Option type			
	, , , , , , , , , , , , , , , , , , , ,			
46	Option Exercise date Option Strike price			
47	ļ ' '			
10	Delivery profile	10VYY-ELIDODOM/ 9	10VXX-ELIDODOW 9	
48	Delivery Start Peto	10YXX-EUROPOW8	10YXX-EUROPOW8	
49	Delivery Start Date	2018-08-01 2018-08-31	2018-08-01	
50	Delivery End Date			
51	Duration Lead type	M	M	
52	Load type	BL	GD	
53	Days of the week	00.00.00/04.00.00	00.00.00/00.00	
54	Load Delivery Intervals	00:00:00/24:00:00	06:00:00/06:00:00	
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	N	



3.11 N	Electricity multi-hour shaped profile (voice-brokered) Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	(Najoi trade)	(Seller trade)
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	MP12345abcd
4	the organised market place ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11 12	Buy/sell indicator Initiator/Aggressor	B I	S A
12	Order details	-	
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18 19	Price Limit		
20	Undisclosed Volume Order Duration		
20	Contract details		
21	Contract ID	10YEU_EL_SH_Aug-18	10YEU_EL_SH_Aug-18
22	Contract Name	Electricity_shaped_profile	Electricity_shaped_profile
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	D	
26 27	Settlement method Organised market place ID/OTC	P XMIC	P XMIC
28	Organised market place ID/OTC Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	55.5522-1.552	30.00227.002
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	O5J7J4S6B1Z4	O5J7J4S6B1Z4
32	Linked Transaction ID		
33	Linked Order ID	W.	l v
34 35	Voice-brokered Price	Υ	Y
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	3362.50	3362.50
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	80	80
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50 51	Delivery End Date Duration	2018-08-01 H	2018-08-01 H
52	Load type	SH	SH
53	Days of the week	- · ·	
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55 56	Delivery capacity Quantity Unit for 55	15 MW	15 MW
57	Price/time interval quantity	41.5	41.5
· ·	Load Delivery Intervals	12:00:00/13:00:00	12:00:00/13:00:00
54	·	15	15
	Delivery capacity	MW	MW
55	Quantity Unit for 55	I .	40
55 56 57	Quantity Unit for 55 Price/time interval quantity	42	42
54 55 56 57 54	Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals	42 13:00:00/14:00:00	13:00:00/14:00:00
55 56 57 54 55	Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity	42 13:00:00/14:00:00 20	13:00:00/14:00:00 20
55 56 57 54 55 56	Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55	42 13:00:00/14:00:00 20 MW	13:00:00/14:00:00 20 MW
55 56 57 54 55 56 57	Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	42 13:00:00/14:00:00 20 MW 42.5	13:00:00/14:00:00 20 MW 42.5
55 56 57 54 55 56 57 54	Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals	42 13:00:00/14:00:00 20 MW 42.5 14:00:00/15:00:00	13:00:00/14:00:00 20 MW 42.5 14:00:00/15:00:00
55 56 57 54 55 56 57 54 55	Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity	42 13:00:00/14:00:00 20 MW 42.5 14:00:00/15:00:00	13:00:00/14:00:00 20 MW 42.5 14:00:00/15:00:00 20
55 56 57 54 55 56 57 54	Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals	42 13:00:00/14:00:00 20 MW 42.5 14:00:00/15:00:00	13:00:00/14:00:00 20 MW 42.5 14:00:00/15:00:00
55 56 57 54 55 56 57 54 55 56	Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity Load Delivery Intervals Delivery capacity Quantity Unit for 55	42 13:00:00/14:00:00 20 MW 42.5 14:00:00/15:00:00 20 MW	13:00:00/14:00:00 20 MW 42.5 14:00:00/15:00:00 20 MW



N.12	Electricity monthly shaped profile (voice-brokered) Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		(
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11 12	Buy/sell indicator Initiator/Aggressor	В	S A
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
9	Undisclosed Volume		
20	Order Duration Contract details		
21	Contract details Contract ID	10YEU_EL_SH_Aug-18	10YEU_EL_SH_Aug-18
22	Contract Name	Electricity_shaped_profile	Electricity_shaped_profile
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time Transaction Details		
30	Transaction Details Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	B0J0H8D9H2R9	B0J0H8D9H2R9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Υ	Υ
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	58072.50	58072.50
39 40	Notional Currency Quantity / Volume	EUR	EUR
40 41	Total Notional Contract Quantity	1566	1566
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
10	Delivery profile	10YXX-EUROPOW8	10VVV EURODOW 2
48 49	Delivery point or zone Delivery Start Date	10YXX-EUROPOW8 2018-08-01	10YXX-EUROPOW8 2018-08-01
19 50	Delivery End Date	2018-08-01	2018-08-31
50 51	Duration	M	M
52	Load type	SH	SH
53	Days of the week		
19	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-15	2018-08-15
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57 54	Price/time interval quantity Load Delivery Intervals	41 11:00:00/12:00:00	41 11:00:00/12:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
54	Load Delivery Intervals	12:00:00/13:00:00	12:00:00/13:00:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
19	Delivery Start Date	2018-08-16	2018-08-16
50	Delivery End Date	2018-08-31	2018-08-31
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity Quantity Unit for 55	MW	MW
76	management (100-101-20	IVIVV	IVIVV
56 57	Price/time interval quantity	41.5	41.5





55	Delivery capacity	17	17
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42	42
54	Load Delivery Intervals	12:00:00/13:00:00	12:00:00/13:00:00
55	Delivery capacity	22	22
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.5	42.5
	Lifecycle information		
58	Action type	N	N



3.13 N	Electricity multi-day shaped profile (weekend and weekdays) (voice-broker Field Identifier	ed) (buyer trade)	(seller trade)
1	Parties to the contract ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU
2	ID of the market participant or counterparty Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	-	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
10	Order details		
13 14	Order type		
15	Order type Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
Ė	Contract details		
21	Contract ID	10YEU_EL_SH_Aug-18	10YEU_EL_SH_Aug-18
22	Contract Name	Electricity_shaped_profile	Electricity_shaped_profile
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	A0N9A2R3Q6A0	A0N9A2R3Q6A0
32	Linked Transaction ID		
33	Linked Order ID	l v	N.
34	Voice-brokered	Υ	Υ
35	Price		
36	Index Value	ELID	ELID
37 38	Price currency Notional amount	EUR 15392.14	EUR 15392.14
39	Notional Currency	EUR	EUR
39 40	Quantity / Volume	EUR	EUR
4 0 41	Total Notional Contract Quantity	377	377
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
14	Option style		
15	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	SH	SH
	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-15	2018-08-15
53	Days of the week	WD	WD
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.00	41.00
49 -0	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-15	2018-08-15
53	Days of the week	WN	WN
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity Oversity Unit for 55	15	15
56 57	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.50	41.50
49	Delivery Start Date	2018-08-16	2018-08-16
50	Delivery End Date	2018-08-31	2018-08-31
53	Days of the week	WD	WD
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55 56	Delivery capacity	12	12
56 57	Quantity Unit for 55	MW	MW 41.00
57	Price/time interval quantity	41.00	41.00
19	Delivery Start Date	2018-08-16	2018-08-16





50	Delivery End Date	2018-08-31	2018-08-31
53	Days of the week	WN	WN
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	39.50	39.50
	Lifecycle information		
58	Action type	N	N



	Balance of the week contract (traded on screen)	4	, , , ,
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract	,	
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	/ NOL	7.02
9	Type of code used in field 8		
	**	P	D
10	Trading capacity of the market participant or counterparty in field 1		P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID	Z4A5U6D2I7J3Q0M9B4B5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	070	
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_2018-08-08_BOW	10YEU_NG_2018-08-08_BOW
22	Contract Name	Gas_forward_BOW	Gas_forward_BOW
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		110
		P	P
26	Settlement method		
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-08-08T15:00+02:00	2018-08-08T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-08T10:27:32.567+02:00	2018-08-08T12:47:12.489+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID		Z4A5U6D2I7J3Q0M9B4B5
			Z4A300DZI733Q0W3D4D3
34	Voice-brokered	04.00	04.00
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
+ 3			
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-09	2018-08-09
	Delivery End Date	2018-08-09	2018-08-10
50	·		
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
J.	Lifecycle information		
58	Action type	N	N



3.14 N	Balance of the week contract (traded on screen) Field Identifier	(seller order)	(seller trade)
1	Parties to the contract ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	· · · · · · · · · · · · · · · · · · ·	ACE	ACE
3	Type of code used in field 1		MP12345abcd
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd
_	the organised market place		N40040500 511
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	M2Z2M3A4C6F2G1U7Z7C3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
	Minimum Execution Volume	IVICO	
17			
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_2018-08-08_BOW	10YEU_NG_2018-08-08_BOW
22	Contract Name	Gas_forward_BOW	Gas_forward_BOW
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-08-08T15:00+02:00	2018-08-08T15:00+02:00
23	<u> </u>	2010-00-00113.00+02.00	2010-00-00113.00+02.00
00	Transaction Details	0040 00 00740 47 40 400 00 00	0040 00 00740 47 40 400 00 00
30	Transaction timestamp	2018-08-08T12:47:12.489+02:00	2018-08-08T12:47:12.489+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID		M2Z2M3A4C6F2G1U7Z7C3
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	2011	5040.00
39	Notional Currency		EUR
	Quantity / Volume	10	10
40		IU	
41	Total Notional Contract Quantity	I A A A A	240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-09	2018-08-09
50	Delivery End Date	2018-08-10	2018-08-10
	Duration Date	D	D
51			
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
57	Lifecycle information		
57 58	Lifecycle information Action type	N	N



N	Balance of the month contract (traded on screen) Field Identifier	(buyer order)	(buyer trade)
•	Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
•	the organised market place	11445112515	11445112515
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	В	I I
12	Order details		I
13	Order ID	Z4A5U6D2I7J3Q0M9B4B5	
14	Order type	LIM	
15	Order Condition	AOT	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_2018-08-10_BOM_2	10YEU_NG_2018-08-10_BOM_2
22	Contract Name	Gas_forward_BOM	Gas_forward_BOM
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-08-10T15:00+02:00	2018-08-10T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-10T11:26:12.567+02:00	2018-08-10T12:47:12.489+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID		Z4A5U6D2I7J3Q0M9B4B5
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		100800.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		4800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		14144 / 1414411
1 0			
11	Option details		
44	Option style		
45 46	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	40VVV FUDOCAC	40VVV FUDOCAC C
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-12	2018-08-12
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
		i a	<u> </u>



3.15	Balance of the month contract (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	D	
10	Trading capacity of the market participant or counterparty in field 1	P	P
11 12	Buy/sell indicator	S	S A
12	Initiator/Aggressor Order details		A
13	Order ID	M2Z2M3A4C6F2G1U7Z7C3	
14	Order type	LIM	
15	Order Condition	LIWI	
16	Order Status	ACT	
17	Minimum Execution Volume	1.01	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_2018-08-10_BOM_2	10YEU_NG_2018-08-10_BOM_2
22	Contract Name	Gas_forward_BOM	Gas forward BOM
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-08-10T15:00+02:00	2018-08-10T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-10T12:47:12.489+02:00	2018-08-10T12:47:12.489+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID		M2Z2M3A4C6F2G1U7Z7C3
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		100800.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		4800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date	1	
47	Option Strike price		
4.0	Delivery profile	10VVVV FURGOAS	10000V EUDOC10. 0
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-12	2018-08-12
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week	20.00.00/00.00.00	20.00.00/00.00.00
5 1	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
54	Delivery capacity		
55	O control that to the		
55 56	Quantity Unit for 55		
	Price/time interval quantity		
55 56	·	N	N



I Identifier			
	(seller order)	(seller order matching)	(seller trade)
es to the contract	7400 450774 514	7400450774511	
the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	
of code used in field 1 the trader and / or of the market participant or counterparty as identified by	ACE MP12345abcd	ACE MP12345abcd	R
riganised market place	WF 12345abcu	MP 12345abcu	
the other market participant or counterparty		XMIC00000.EU	е
of code used in 4		ACE	
orting entity ID	T1241247G.EU	T1241247G.EU	n
of code used in 6	ACE	ACE	р
oficiary ID	ACL	AGE	
of code used in field 8			0
ing capacity of the market participant or counterparty in field 1	P	P	
sell indicator	S	S	r
tor/Aggressor	-	I	
er details			+
or ID	I9F4Q1Q8X7O6O6I9E7B0	I9F4Q1Q8X7O6O6I9E7B0	L L
er type	SMA	SMA	_
r Condition			е
or Status	ACT	MAC	
num Execution Volume			d
Limit			
sclosed Volume			
or Duration	GTC	GTC	
tract details			
ract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18	b
ract Name	Gas_monthly_forward	Gas_monthly_forward	
ract type	FU	FU	V
gy Commodity	NG	NG	У
g Index or reference price			
ement method	Р	P	
nised market place ID/OTC	XMIC	XMIC	
ract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z	t
trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00	
saction Details			h
saction timestamp	2018-07-31T11:10:32.567+02:00	2018-07-31T12:25:12.489+02:00	H
ue Transaction ID			
ed Transaction ID			е
ed Order ID			
e-brokered			
	21.00	21.00	
x Value			F
currency	EUR	EUR	
onal amount			
onal Currency			X
ntity / Volume	10	10	
Notional Contract Quantity			C
ntity unit for field 40 and 41	MW	MW	
nination date			L
on details			h
on style			
on type			а
on Exercise date			
on Strike price			n
very profile			11
rery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8	
very Start Date	2018-08-01	2018-08-01	g
rery End Date	2018-09-01	2018-09-01	
tion	M	M	е
type	GD	GD	
s of the week			
Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	
very capacity			
ntity Unit for 55			
/time interval quantity			
cycle information			
on type	N	M	
Pery contity to e/time	very Intervals apacity Init for 55 interval quantity Information	very Intervals apacity Init for 55 interval quantity Information	very Intervals 06:00:00/06:00:00 06:00:00/06:00:00 apacity Init for 55 interval quantity Information



	Physical single gas spread contract with order on screen	4	
N	Field Identifier	(buyer order)	(buyer order)
1	Parties to the contract	74004507V FU	
1	ID of the market participant or counterparty	Z1234567Y.EU	
2	Type of code used in field 1	ACE Trader12345	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
1			
5	ID of the other market participant or counterparty		
6	Type of code used in 4 Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8	D	
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details	IMENA COLLAFOON A CETOMO	
3	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
4	Order type	SPR	
15	Order Condition	1.07	
6	Order Status	ACT	
17	Minimum Execution Volume		
8	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details	1st leg details	2nd leg details
21	Contract ID	10YEU_NG_GD_Aug-18_1	10YEU_NG_GD_Aug-18_2
22	Contract Name	Physical_Spread	Physical_Spread
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.567+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
6	Index Value	2.00	
37	Price currency	EUR	
38	· · · · · · · · · · · · · · · · · · ·	LOK	
9 39	Notional amount		
	Notional Currency	20	20
40 41	Quantity / Volume	20	20
	Total Notional Contract Quantity	 N 4\\\ /	NAVA/
12	Quantity unit for field 40 and 41	MW	MW
13	Termination date		
	Option details		
14	Option style		
15	Option type		
16	Option Exercise date		
7	Option Strike price		
	Delivery profile		
18	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS-11
19	Delivery Start Date	2018-08-01	2018-08-01
0	Delivery End Date	2018-09-01	2018-09-01
1	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	In terminal Area		1



	Physical single gas spread contract with order on screen	(human trede det lee)	(human treads, Ord Law)
N	Field Identifier Parties to the contract	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
0	the organised market place	11446112545	11440112545
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	В	3
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_GD_Aug-18_1	10YEU_NG_GD_Aug-18_2
22	Contract Name	Physical_Spread	Physical_Spread
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:41:12.489+02:00	2018-07-31T10:41:12.489+02:00
31	Unique Transaction ID	J3K0C8O6E3R6Q5Z8W7Y4	H3O2P4F2G5V9Z4H8W1H2
32	Linked Transaction ID	H3O2P4F2G5V9Z4H8W1H2	J3K0C8O6E3R6Q5Z8W7Y4
33	Linked Order ID	W5Y1Q6U4E5G5V4Q5T8W0	W5Y1Q6U4E5G5V4Q5T8W0
34	Voice-brokered		
35	Price	34.00	32.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	505920.00	476160.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	20	20
41	Total Notional Contract Quantity	14880	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date	14144 / 1414411	14144 / 1414411
+0			
11	Option details		
44	Option style Option type		
45	ļ ' - /'		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	1000V FURGOAS	10000 FUDOCAS A
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS-11
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2014-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	· · · · · · · · · · · · · · · · · · ·	+	



	Gas monthly forward in therms (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		A
	Order details		
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
Ė	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas monthly forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	110	110
26	Settlement method	P	P
27		XMIC	XMIC
28	Organised market place ID/OTC	09:00Z/17:00Z	09:00Z/17:00Z
29	Contract Trading Hours	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
29	Last trading date and time	2016-07-31115.00+02.00	2016-07-31115.00+02.00
20	Transaction Details	2040 07 24742:45:40 400:00:00	2040 07 247424542 400 0200
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		G0O0A3Q1M8G7
32	Linked Transaction ID		1/01/070/070/050/0750
33	Linked Order ID		K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered	10.00	10.00
35	Price	16.00	16.00
36	Index Value		
37	Price currency	GBP	GBP
38	Notional amount		49600.00
39	Notional Currency		GBP
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		3100
42	Quantity unit for field 40 and 41	Therm/d	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity	00.00.00/00.00.00	00.00.00/00.00.00
		1	
56 57	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information	N	N
58	Action type		



3.10	Gas monthly forward in therms (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator Initiator/Aggressor	S	S
12	Order details		1
13	Order ID	 19F4Q1Q8X7O6O6I9E7B0	
14	Order type	LIM	
15	Order Condition	LIIVI	
16	Order Status	MAC	
17	Minimum Execution Volume	100	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		1.0
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:17:32.567+02:00	2018-07-26T12:15:12.489+02:00
31	Unique Transaction ID		G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		I9F4Q1Q8X7O6O6I9E7B0
34	Voice-brokered		
35	Price	16.00	16.00
36	Index Value		
37	Price currency	GBP	GBP
38	Notional amount		49600.00
39	Notional Currency		GBP
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		3100
40	Taxaban and a second a second and a second a second and a second a second and a second a second and a second a second a second and a se	Therm/d	Therm/d / Therm
42	Quantity unit for field 40 and 41	THEITI/U	
43	Quantity unit for field 40 and 41 Termination date	mem/u	
	·	mem/u	
	Termination date	Them/u	
43	Termination date Option details	Theiling	
43	Termination date Option details Option style	Theiling	
43 44 45	Termination date Option details Option style Option type	Theiling	
44 45 46	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile	Theiling	
44 45 46	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
44 45 46 47	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile		10YXX-EUROGAS8 2018-08-01
44 45 46 47 48 49	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone	10YXX-EUROGAS8	
44 45 46 47	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	10YXX-EUROGAS8 2018-08-01	2018-08-01
44 45 46 47 48 49 50	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	10YXX-EUROGAS8 2018-08-01 2018-09-01	2018-08-01 2018-09-01
44 45 46 47 48 49 50 51	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	10YXX-EUROGAS8 2018-08-01 2018-09-01 M	2018-08-01 2018-09-01 M
43 44 45 46 47 48 49 50 51 52	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	10YXX-EUROGAS8 2018-08-01 2018-09-01 M	2018-08-01 2018-09-01 M
43 44 45 46 47 48 49 50 51 52 53	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week	10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	2018-08-01 2018-09-01 M GD
43 44 45 46 47 48 49 50 51 52 53 54	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	2018-08-01 2018-09-01 M GD
43 44 45 46 47 48 49 50 51 52 53 54 55	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	2018-08-01 2018-09-01 M GD
43 44 45 46 47 48 49 50 51 52 53 54 55 56	Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	2018-08-01 2018-09-01 M GD

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N	Gas monthly forward, sleeve trade (with order on screen) [UPDATED] Field Identifier	(buyer order)	(buyer trade)
IN	Parties to the contract	(buyer order)	(buyer trade)
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		Trader12345
•	the organised market place	11445112515	11446112616
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACE	ACE
9	,		
	Type of code used in field 8	P	P
10	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	В	В
11	,	В	I I
12	Initiator/Aggressor		
40	Order details	E 414/01/01 7E0D01/01 4 00E0	
13	Order ID	E4W0X6L7F8D3H3L1Q3E2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		<u>'</u>
30	Transaction timestamp	2018-07-31T10:27:32.567+02:00	2018-07-31T10:45:12.489+02:00
31	Unique Transaction ID		J6Q2L9X8E0U4
32	Linked Transaction ID		
33	Linked Order ID		E4W0X6L7F8D3H3L1Q3E2
34	Voice-brokered		Y
35	Price	41.00	41.00
36	Index Value	11.00	71.00
37	Price currency	EUR	EUR
38	Notional amount	LOIX	1525200.00
39			EUR
	Notional Currency	50	
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity	NAVA/	37200
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	M	N
	1 21		



(sleve trade) Z1234567Y.EU ACE MP12345abcd N4831358Q.EU ACE F1241247G.EU ACE	(sleve trade) Z1234567Y.EU ACE MP12345abcd S3275737A.EU ACE T1241247G.EU ACE P B S	(seller trade) S3275737A.EU ACE traderXYZ Z1234567Y.EU ACE T1241247G.EU ACE P S A
ACE MP12345abcd N4831358Q.EU ACE F1241247G.EU ACE	ACE MP12345abcd S3275737A.EU ACE T1241247G.EU ACE	ACE traderXYZ Z1234567Y.EU ACE T1241247G.EU ACE
ACE MP12345abcd N4831358Q.EU ACE F1241247G.EU ACE	ACE MP12345abcd S3275737A.EU ACE T1241247G.EU ACE	ACE traderXYZ Z1234567Y.EU ACE T1241247G.EU ACE
N4831358Q.EU ACE F1241247G.EU ACE	S3275737A.EU ACE T1241247G.EU ACE P B	Z1234567Y.EU ACE T1241247G.EU ACE
ACE F1241247G.EU ACE	ACE T1241247G.EU ACE P B	ACE T1241247G.EU ACE P S
Г1241247G.EU ACE	T1241247G.EU ACE P B	T1241247G.EU ACE P S
ACE	ACE P B	ACE P S
5	P B	P S
3	В	S
3	В	S
3	В	S
5	S	A
10YEU_NG_Aug_18	10YEU_NG_Aug_18	10YEU_NG_Aug_18
Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
=W	FW FW	FW
NG	NG	NG
.	P	Р
KMIC	XMIC	XMIC
09:00Z/17:00Z	09:00Z/17:00Z	09:00Z/17:00Z
2018-07-31T15:00+02:00	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
2018-07-31T10:45:12 489±02:00	2018-07-31T10:46:54 367+02:00	2018-07-31T10:46:54.367+02:00
		B1D5N8P9W1N1
		2.20.10. 01. 111
Y	Υ	Υ
11.00	41.00	41.00
EUR	EUR	EUR
1525200.00	1525200.00	1525200.00
EUR	EUR	EUR
50	50	50
37200	37200	37200
MW / MWh	MW / MWh	MW / MWh
10VVV FURGOAR S	ANNOV FURGOAS	ANNOV FURGOS S
		10YXX-EUROGAS8
		2018-08-01
		2018-09-01
		M GD
JU	- GD	טט
06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
50.00.00/00.00.00	00.00.00/00.00.00	00.00.00/00.00.00
N	N	N
1 2 2 1	NG KMIC 99:00Z/17:00Z 2018-07-31T15:00+02:00 2018-07-31T10:45:12.489+02:00 16Q2L9X8E0U4 31D5N8P9W1N1 K 11.00 EUR 1525200.00 EUR 37200 MW / MWh 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	FW NG



3.20	Gas spread monthly forward, sleeve trade (voice-brokered)		10YEU_NG_Aug_18	
N	Field Identifier	Buyer trade (1st leg) Cust 1 vs Sleeve	Seller trade (1st leg) Sleeve vs Cust 1	Buyer trade (2nd leg) Sleeve vs Cust 2
	Parties to the contract			
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader 1234	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU	S3275737A.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	В	S	В
12	Initiator/Aggressor		S	S
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume	-		-
20	Order Duration			
~4	Contract details	10/511 NO 4 . 10	10/511 NO 4 10	10/511 110 1
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22 23	Contract Name Contract Type	Gas_monthly_forward FW	Gas_monthly_forward FW	Gas_monthly_forward FW
23 24	Energy Commodity	NG	NG	NG
24 25	Fixing Index or reference price	ING	ING	ING
25 26	Settlement method	P	P	P
27	Organised market place identification/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T17:00+02:00	2018-07-31T17:00+02:00	2018-07-31T17:00+02:00
	Transaction Details	2010 01 01111100102.00	2010 01 01111100102.00	2010 07 077 77100 702.00
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:00.000+02:00	2018-07-31T12:16:23.743+02:00
31	Unique Transaction ID	J6Q2L9X8E0U4	J6Q2L9X8E0U4	B1D5N8P9W1N1
32	Linked Transaction ID	C5G3N0H8F1K6	B1D5N8P9W1N1	J6Q2L9X8E0U4
33	Linked Order ID			
34	Voice-brokered	Y	Y	Y
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	1562400.00	1562400.00	1562400.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	100	100	100
41	Total Notional Contract Quantity	74400	74400	74400
42	Quantity unit for field 40 and 41	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm
43	Termination date			
44	Option details			
44 45	Option style Option type			+
45 46	Option type Option Exercise date			
46 47	Option Strike price	+		
41	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week	-	-	
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	N	N
		·		



3.20	Gas spread monthly forward, sleeve	trade (voice-brokered)		10YEU_NG_Sep_18	
	Seller trade (2nd leg)	Buyer trade (3rd leg)	Seller trade (3rd leg)	Buyer trade (4th leg)	Seller trade (4th leg)
N	Cust 2 vs Sleeve	Cust 2 vs Sleeve	Sleeve vs Cust 2	Sleeve vs Cust 1	Cust 1 vs Sleeve
1	\$3275737A.EU	\$3275737A.EU	Z1234567Y.EU	Z1234567Y.EU	N4831358Q.EU
3	Trader XYZ	ACE Trader XYZ	ACE MP12345abcd	ACE MP12345abcd	ACE Trader 1234
J	Trader XTZ	Trader XTZ	IVII 12343abcu	WII 12545dbcd	11dde1 1254
4	Z1234567Y.EU	Z1234567Y.EU	S3275737A.EU	N4831358Q.EU	Z1234567Y.EU
5	ACE	ACE	ACE	ACE	ACE
6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE	ACE	ACE
8					
10	P	P	P	P	P
11	S	В	S	В	S
12			S	S	
-10					
13 14					
15					
16					
17					
18					
19		-			
20					
21	10YEU_NG_Aug_18	10YEU_NG_Sep_18	10YEU NG Sep 18	10YEU_NG_Sep_18	10YEU_NG_Sep_18
22	Gas monthly forward	Gas monthly forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
	FW	FW	FW	FW	FW
	NG	NG	NG	NG	NG
25					
	P XMIC	P XMIC	P XMIC	P XMIC	P XMIC
	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
	2018-07-31T17:00+02:00	2018-08-31T17:00+02:00	2018-08-31T17:00+02:00	2018-08-31T17:00+02:00	2018-08-31T17:00+02:00
30	2018-07-31T12:16:23.743+02:00	2018-07-31T12:16:23.743+02:00	2018-07-31T12:16:23.743+02:00	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	B1D5N8P9W1N1 T9P1V7B6X3D9	T9P1V7B6X3D9 B1D5N8P9W1N1	T9P1V7B6X3D9 C5G3N0H8F1K6	C5G3N0H8F1K6 T9P1V7B6X3D9	C5G3N0H8F1K6 J6Q2L9X8E0U4
33	19F 1V/BOX3D9	B I D SNOF 9W IN I	COGSINOTION TRO	19F TV / BOX3D9	30Q2L9X8E004
34	Υ	Υ	Υ	Υ	Y
35	21.00	20.00	20.00	20.00	20.00
36					
	EUR	EUR	EUR	EUR	EUR
	1562400.00 EUR	148800.00	148800.00	148800.00	148800.00 EUR
	100	100	EUR 100	EUR 100	100
	74400	74400	74400	74400	74400
42	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm
43					
44 45					
46		+			+
47					
	10YXX-EUROGAS8	10YXX-EUROGAS8	10YXX-EUROGAS8	10YXX-EUROGAS8	10YXX-EUROGAS8
	2018-08-01	2018-09-01	2018-09-01	2018-09-01	2018-09-01
	2018-09-01	2018-10-01 M	2018-10-01	2018-10-01	2018-10-01 M
51 52	GD	GD	M GD	M GD	GD
53					
	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55					
56					
57					
F0	N	NI	N	N	N
58	IN	N	N	N	N



N	Order on Gas monthly futures (placed on broker's screen and executed on Field Identifier	(seller order)	(seller trade)
	Parties to the contract	(Scher Graci)	(Selici trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	
2	Type of code used in field 1	ACE	2
3	ID of the trader and / or of the market participant or counterparty as identified by		R
	the organised market place		
4	ID of the other market participant or counterparty	XMIC00000.EU	е
5	Type of code used in 4	ACE	
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	р
8	Beneficiary ID	AGE	
9	Type of code used in field 8		0
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	S	r
12	Initiator/Aggressor		
_	Order details		
3	Order ID	I9F4Q1Q8X7O6O6I9E7B0	t
4	Order type	IOI	е
5	Order Condition	ACT	
6	Order Status	ACT	
7	Minimum Execution Volume	50	d
8	Price Limit	50	
9	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	b
22	Contract Name	Gas_monthly_future	
23	Contract type	FU	У
24	Energy Commodity	NG	У
25	Fixing Index or reference price		
26	Settlement method	P	
27	Organised market place ID/OTC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	t
29	Last trading date and time	2018-07-31T15:00+02:00	
	Transaction Details		b
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	h
31	Unique Transaction ID		
32	Linked Transaction ID		е
33	Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	E
38	·	LUK	
9 39	Notional amount		X
	Notional Currency	10	^
10	Quantity / Volume	10	
11	Total Notional Contract Quantity	DANA/	C
12	Quantity unit for field 40 and 41	MW	
13	Termination date		h
	Option details		- 11
4	Option style		
15	Option type		а
16	Option Exercise date		
7	Option Strike price		n
	Delivery profile		
18	Delivery point or zone	10YXX-EUROGAS8	_
9	Delivery Start Date	2018-08-01	g
0	Delivery End Date	2018-09-01	
1	Duration	M	е
2	Load type	GD	
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	
		1	



N	Indexed natural gas Swing Contract Field Identifier	(huyar trada)	(celler trade)
14	Parties to the contract	(buyer trade)	(seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	S3275737A.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as	MP12345abcd	Trader 1234
4	ID of the other market participant or counterparty	S3275737A.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	I	A
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	XYZ-321	XYZ-321
22	Contract Name	Indexed Swing	Indexed Swing
23	Contract Type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	TTF-HerenMA_(1-0-1)	TTF-HerenMA_(1-0-1)
26	Settlement method	P	P
27	Organised market place identification/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-12-31T13:00:00.000	2020-12-31T13:00:00.000
	Transaction Details		
30	Transaction timestamp	2020-06-30T10:51:43.531	2020-06-30T10:51:43.531
31	Unique Transaction ID	H1Q9O5B8H5H3Z6J6E6K6	H1Q9O5B8H5H3Z6J6E6K
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Υ	Υ
35	Price	0.26	0.26
36	Index Value	1,50	1,50
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	328.76	328.76
41	Total Notional Contract Quantity	2879937.6	2879937.6
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2021-01-01	2021-01-01
50	Delivery End Date	2022-01-01	2022-01-01
51	Duration	Y	Y
52	Load type	GD	GD
53	Days of the week	IB	IB
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



	Electricity time-spread contract	(h.md)	(1
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract	7.00 (507) (51)	
1	ID of the market participant or counterparty	Z1234567Y.EU	
2	Type of code used in field 1	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
14	Order type	SPR	
15	Order Condition		
6	Order Status	ACT	
7	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details	1st leg details	2nd leg details
21	Contract ID	10YEU_EL_Jul-22	10YEU_EL_Aug-22
22	Contract Name	Electricity_time_spread_Sum22	Electricity_time_spread_Sum22
23	Contract type	FW FW	FW FW
	7.		
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	D	0
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2022-05-16T15:00+02:00	2022-05-16T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2022-05-16T10:27:32.567+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
11	Total Notional Contract Quantity	-	-
42	Quantity unit for field 40 and 41	MW	MW
13	Termination date		
14	Option details		
14 15	Option style Option type		
45 46	Option type Option Exercise date		
46 47	'		
17	Option Strike price		
40	Delivery profile	10000 FUROROW 2	10000/ FUDODOW 2
18	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
19	Delivery Start Date	2022-07-01	2022-08-01
50	Delivery End Date	2022-07-31	2022-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
		N	N
58	Action type		



3.23	Electricity time-spread contract		
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	_	
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_Jul-22	10YEU_EL_Aug-22
22	Contract Name	Electricity_time_spread_Sum22	Electricity_time_spread_Sum22
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2022-05-16T15:00+02:00	2022-05-16T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2022-05-16T10:34:26.238+02:00	2022-05-16T10:34:26.238+02:00
31	Unique Transaction ID	J3K0C8O6E3R6Q5Z8W7Y4	H3O2P4F2G5V9Z4H8W1H2
32	Linked Transaction ID	H3O2P4F2G5V9Z4H8W1H2	J3K0C8O6E3R6Q5Z8W7Y4
33	Linked Order ID	W5Y1Q6U4E5G5V4Q5T8W0	W5Y1Q6U4E5G5V4Q5T8W0
34	Voice-brokered		
35	Price	49.00	47.00
36	Index Value	10.00	11.00
37	Price currency	EUR	EUR
38	Notional amount	364560.00	349680.00
39	Notional Currency	EUR	EUR
	·	10	
40	Quantity / Volume		7440
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2022-07-01	2022-08-01
50	Delivery End Date	2022-07-31	2022-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
J.	Lifecycle information		
	Action type	N	N
58			



3.24	Natural gas-coal spread contract (with Market Participant order on screen)		
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract	, i	, i
1	ID of the market participant or counterparty	N4831358Q.EU	
2	Type of code used in field 1	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	
	the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		N
6	Reporting entity ID	T1241247G.EU	N
7	Type of code used in 6	ACE	
8	Beneficiary ID		0
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	+
11	Buy/sell indicator	В	-
12	Initiator/Aggressor		
	Order details		
13	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
14	Order type	SPR	<u> </u>
15	Order Condition		
16	Order Status	ACT	е
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		D
20	Order Duration	GTC	-
	Contract details	1st leg details	2nd leg details
21	Contract ID	10YEU_NG_GD_Aug-22	
22	Contract Name	Gas monthly forward	γ
23	Contract type	FW	ı ı
24	Energy Commodity	NG	
25	Fixing Index or reference price		t
26	Settlement method	P	
27	Organised market place ID/OTC	XMIC	a
28	Contract Trading Hours	09:00Z/17:00Z	<u> </u>
29	Last trading date and time	2022-07-31T15:00+02:00	h
	Transaction Details		b
30	Transaction timestamp	2022-07-31T10:27:32.539+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		е
34	Voice-brokered		
35	Price	2.00	
36	Index Value		
37	Price currency	EUR	(does not refer to a
38	Notional amount		
39	Notional Currency	10	wholesale energy
40	Quantity / Volume	10	
41	Total Notional Contract Quantity	1.004	product)
42	Quantity unit for field 40 and 41	MW	
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	10VVV ELIBODOM 0	
48	Delivery Start Date	10YXX-EUROPOW8	
49	Delivery End Date	2022-08-01 2022-08-31	
50	Delivery End Date		
51	Duration Lead type	M	
52	Load type Down of the week	GD	
53	Days of the week	00.00.00/00.00.00	
54	Load Delivery Intervals	06:00:00/06:00:00	
55	Delivery capacity	1	
56	Quantity Unit for 55		
	Price/time interval quantity		
57			
57	Lifecycle information Action type	N	



3.24	Natural gas-coal spread contract (with Market Participant order on screen)		
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	NOL	//OL
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID		
14	Order type		N
15	Order Condition		
16	Order Status		0
17	Minimum Execution Volume		0
18	Price Limit		
19	Undisclosed Volume		t
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_GD_Aug-22	
22	Contract Name	Gas monthly forward	r
23	Contract type	FW	-
24	Energy Commodity	NG	_
25	Fixing Index or reference price		е
26	Settlement method	P	
27	Organised market place ID/OTC	XMIC	D
28	Contract Trading Hours	09:00Z/17:00Z	- P
29	Last trading date and time	2022-07-31T15:00+02:00	0
	Transaction Details		0
30	Transaction timestamp	2022-07-31T10:46:17.146+02:00	
31	Unique Transaction ID	L6M3Y4G3I4E3	r
32	Linked Transaction ID		
33	Linked Order ID	W5Y1Q6U4E5G5V4Q5T8W0	t
34	Voice-brokered		
35	Price	42.00	а
36	Index Value		a
37	Price currency	EUR	
38	Notional amount	312480.00	b
39	Notional Currency	EUR	
40	Quantity / Volume	10	
41	Total Notional Contract Quantity	7440	•
42	Quantity unit for field 40 and 41	MW / MWh	0
43	Termination date		е
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	
49	Delivery Start Date	2022-08-01	(does not refer to
50	Delivery End Date	2022-08-31	,
51	Duration	M	wholesale energy
52	Load type	GD	product)
53	Days of the week		producti
54	Load Delivery Intervals	06:00:00/06:00:00	
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	



3.51	Modification of a trade report (through third parties)		
N	Field Identifier	(buyer trade)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place	74004507\/511	74004507\/ 511
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	X6G3O5H5L9G3O0K6U6V7
7	Type of code used in 6 Beneficiary ID	ACE	LEI
8 9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	l l	l l
12	Order details	·	, .
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:32.567+02:00	2018-07-31T13:35:22.845+02:00
31	Unique Transaction ID	G0O0A3Q1M8G7	G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered	04.00	04.00
35	Price	21.00	21.00
36	Index Value	ELID	ELID
37	Price currency	EUR 156240.00	EUR
38	Notional amount Notional Currency	EUR	234360.00 EUR
40	Quantity / Volume	10	15
41	Total Notional Contract Quantity	7440	11160
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date	1919 / 1919 9 11	14144 / 1414411
73	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	M



3.52	Cancellation of a trade report (through venue)		
N	Field Identifier	(buyer trade)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	T1241247G.EU	T1241247G.EU
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:32.567+02:00	2018-07-31T13:35:21.732+02:00
31	Unique Transaction ID	G0O0A3Q1M8G7	G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile	1000/ FUDO 15	10000 511005 : 5 -
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
	Quantity Unit for 55		
	Price/time interval quantity		
56 57 58	Lifecycle information Action type	N	C



	Termination of a trade report (through third parties)		,
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	41.0.0.14.550.71.01010	74004507454
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
3	Type of code used in field 1	LEI Trador12245	ACE MP12345abcd
3	ID of the trader and / or of the market participant or counterparty as identified by	11auei 12345	IVIP 12345abcu
4	the organised market place ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	Y9M7Q9N9N2E3C9H7N2Z2	D8D6I1X2S3Y9G9Q7N4C9
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID	LLI	LLI
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	_	
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	B		
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Transaction timestamp Unique Transaction ID	2014-07-31T12:15:00.000+02:00 G0O0A3Q1M8G7	2014-07-31T12:15:00.000+02:00 G0O0A3Q1M8G7
31 32	Transaction timestamp Unique Transaction ID Linked Transaction ID		
31 32 33	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID		
31 32 33 34	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered	G0O0A3Q1M8G7	G0O0A3Q1M8G7
31 32 33 34 35	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price		
31 32 33 34 35 36	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value	G0O0A3Q1M8G7 21.00	G0O0A3Q1M8G7 21.00
31 32 33 34 35 36 37	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency	G000A3Q1M8G7 21.00 EUR	G000A3Q1M8G7 21.00 EUR
31 32 33 34 35 36 37	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount	G000A3Q1M8G7 21.00 EUR 156240.00	G0O0A3Q1M8G7 21.00 EUR 156240.00
31 32 33 34 35 36 37 38 39	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency	21.00 EUR 156240.00 EUR	G000A3Q1M8G7 21.00 EUR 156240.00 EUR
31 32 33 34 35 36 37 38 39 40	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume	G000A3Q1M8G7 21.00 EUR 156240.00 EUR	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10
31 32 33 34 35 36 37 38 39 40	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	G000A3Q1M8G7 21.00 EUR 156240.00 EUR	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10
31 32 33 34 35 36 37 38 39 40	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery profile	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery Poolite Delivery Start Date Delivery End Date	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery Start Date Delivery End Date Delivery End Date Duration	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh	21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 53 53 53 53 53 53 53 53	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 53 53 53 53 53 53 53 53	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery profile Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	G0O0A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01	G000A3Q1M8G7 21.00 EUR 156240.00 EUR 10 7440 MW / MWh 10YEU-EUROGAS8 2014-08-01 2014-09-01



N	Cancellation of Orders on Gas monthly forward (traded on screen) due to t Field Identifier	(buyer order)	(buyer order cancelled)
	Parties to the contract	(,	
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7		ACE	ACE
	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8	P	P
10	Trading capacity of the market participant or counterparty in field 1		
11	Buy/sell indicator	В	B
12	Initiator/Aggressor		ļ!
40	Order details	1/01/070/070/0501/0/750	1/01/10/20//070//0501/0//750
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	MAC
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	· · · · · · · · · · · · · · · · · · ·	2010 07 011 10100 102100	2010 01 011 10100 102100
	Transaction Details		
30	Transaction Details Transaction timestamp	2018-07-31T10·27·32 567+02·00	2018-07-31T12:22:54 557+02:00
30	Transaction timestamp	2018-07-31T10:27:32.567+02:00	2018-07-31T12:22:54.557+02:00
31	Transaction timestamp Unique Transaction ID	2018-07-31T10:27:32.567+02:00	2018-07-31T12:22:54.557+02:00
31 32	Transaction timestamp Unique Transaction ID Linked Transaction ID	2018-07-31T10:27:32.567+02:00	2018-07-31T12:22:54.557+02:00
31 32 33	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID	2018-07-31T10:27:32.567+02:00	2018-07-31T12:22:54.557+02:00
31 32 33 34	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered		
31 32 33 34 35	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price	2018-07-31T10:27:32.567+02:00 21.00	2018-07-31T12:22:54.557+02:00 21.00
31 32 33 34 35 36	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value	21.00	21.00
31 32 33 34 35 36 37	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency		
31 32 33 34 35 36 37 38	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount	21.00	21.00
31 32 33 34 35 36 37 38 39	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency	21.00 EUR	21.00 EUR
31 32 33 34 35 36 37 38 39 40	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume	21.00	21.00
31 32 33 34 35 36 37 38 39 40 41	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	21.00 EUR	21.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41	21.00 EUR	21.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity	21.00 EUR	21.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details	21.00 EUR	21.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style	21.00 EUR	21.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	21.00 EUR	21.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date	21.00 EUR	21.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type	21.00 EUR	21.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date	21.00 EUR	21.00 EUR 10 MW
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price	21.00 EUR	21.00 EUR
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile	21.00 EUR 10 MW	21.00 EUR 10 MW
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery profile	21.00 EUR 10 MW 10 MW	21.00 EUR 10 MW 10YXX-EUROGAS8
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery Poons	21.00 EUR 10 MW 10YXX-EUROGAS8 2018-08-01	21.00 EUR 10 MW 10YXX-EUROGAS8 2018-08-01
31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 50	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Strike price Delivery profile Delivery Pont Date Delivery Start Date Delivery End Date	21.00 EUR 10 MW 10YXX-EUROGAS8 2018-08-01 2018-09-01	21.00 EUR 10 MW 109XX-EUROGAS8 2018-08-01 2018-09-01
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity init for field 40 and 41 Termination date Option details Option style Option style Option Strike price Delivery profile Delivery profile Delivery Start Date Delivery End Date Duration Load type	21.00 EUR 10 MW 109XX-EUROGAS8 2018-08-01 2018-09-01 M	21.00 EUR 10 MW 10 10 MW 21.00 MW
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week	21.00 EUR 10 MW 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	21.00 EUR 10 MW 109 109 109 109 109 109 109 10
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option type Option Exercise date Option Strike price Delivery profile Delivery profile Delivery End Date Duration Load type Days of the week Load Delivery Intervals	21.00 EUR 10 MW 109XX-EUROGAS8 2018-08-01 2018-09-01 M	21.00 EUR 10 MW 10 MW 10 10 21.00 MW
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	21.00 EUR 10 MW 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	21.00 EUR 10 MW 109 109 109 109 109 109 109 10
31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Strike price Delivery profile Delivery Poolite Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	21.00 EUR 10 MW 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	21.00 EUR 10 MW 109 109 109 109 109 109 109 10
31 32 33 34 35 36 37 38 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55 Price/time interval quantity	21.00 EUR 10 MW 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	21.00 EUR 10 MW 109 109 109 109 109 109 109 10
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Transaction timestamp Unique Transaction ID Linked Transaction ID Linked Order ID Voice-brokered Price Index Value Price currency Notional amount Notional Currency Quantity / Volume Total Notional Contract Quantity Quantity unit for field 40 and 41 Termination date Option details Option style Option type Option Strike price Delivery profile Delivery Poolite Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	21.00 EUR 10 MW 10YXX-EUROGAS8 2018-08-01 2018-09-01 M GD	21.00 EUR 10 MW 109 109 109 109 109 109 109 10



Bilateral trades off-organised market places



	Electricity base load monthly forward Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	(buyer trade)	(Seller trade)
	ID of the market participant or counterparty	Z1234567Y.EU	S5766935T.EU
	Type of code used in field 1	ACE	ACE
	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
	the organised market place		
	ID of the other market participant or counterparty	S5766935T.EU	Z1234567Y.EU
	Type of code used in 4	ACE	ACE
	Reporting entity ID	B1787508J.EU	A0889060D.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	Р	Р
	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
_	Order type		
	Order Condition		
	Order Status		
_	Minimum Execution Volume		
	Price Limit		
_	Undisclosed Volume		
20	Order Duration		
$\overline{}$	Contract details		
	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
	Contract type	FW	FW
_	Energy Commodity	EL	EL
_	Fixing Index or reference price		
	Settlement method	P	Р
_	Organised market place ID/OTC	XBIL	XBIL
	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
	Last trading date and time		
_	Transaction Details		
	Transaction timestamp	2020-07-15T10:27+02:00	2020-07-15T10:27+02:00
	Unique Transaction ID	X1R1H1H0K4B8	X1R1H1H0K4B8
	Linked Transaction ID		
	Linked Order ID		
_	Voice-brokered		
	Price	41.00	41.00
	Index Value		
	Price currency	EUR	EUR
	Notional amount	305040.00	305040.00
	Notional Currency	EUR	EUR
_	Quantity / Volume	10	10
	Total Notional Contract Quantity	7440	7440
	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
	Termination date		
	Option details		
14	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
_	Delivery profile		
	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
	Delivery Start Date	2018-08-01	2018-08-01
	Delivery End Date	2018-08-31	2018-08-31
	Duration	M	M
	Load type	BL	BL
	Days of the week	DL .	DL
_	·	00:00:00/23:50:50	00:00:00/23:59:59
	Load Delivery Intervals Delivery capacity	00:00:00/23:59:59	00.00.00/23.39.39
	Quantity Unit for 55		
	·		
	Price/time interval quantity		
	Lifecycle information	N	N
58	Action type		



N	Gas monthly forward Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	(buyer trade)	(seller trade)
1	ID of the market participant or counterparty	Z1234567Y.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty	S5766935T.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	A0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	AGE	AGE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	В	3
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume	1	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-07-15T10:27+02:00
31	Unique Transaction ID	V2D0K0I4F0G7	V2D0K0I4F0G7
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
42 43	Termination date	/ 1917111	14144 / 1414411
7.0			
11	Option details		
44	Option style		
45 46	Option type Option Exercise date		
46	'		
47	Option Strike price		
	Delivery profile	10000 511500 : 5	10004 5::= 5 5 : 5
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
		+	



	Gas monthly forward with Beneficiary ID	(b tua da)	(a.lla(
N	Field Identifier	(buyer trade)	(seller trade)
1	Parties to the contract	Z1234567Y.EU	S5766935T.EU
2	ID of the market participant or counterparty Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		MP12345abcd
3	the organised market place	11auei 12343	IVIF 12345abcu
4	ID of the other market participant or counterparty	S5766935T.EU	Z1234567Y.EU
	· · · · · · · · · · · · · · · · · · ·	ACE	ACE
5	Type of code used in 4	-	
6	Reporting entity ID	B1787508J.EU	A0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	F0327135M.EU	
9	Type of code used in field 8	ACE	
10	Trading capacity of the market participant or counterparty in field 1	A	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	00.002/24.002	00.002/21.002
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-07-15T10:27+02:00
31	Unique Transaction ID	S5V5I8G7X8K9	S5V5I8G7X8K9
32	Linked Transaction ID	00000077010	0010017010
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
	Index Value	21.00	21.00
36		ELID	ELID
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
	Delivery capacity	00.00.00/00.00.00	00.00.00/06.00.00
55 56	, , ,		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



1.04	Cleared Gas monthly forward (cleared through a central counterparty)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty	S5766935T.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A0889060D.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		_
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
24	Contract details	NIA	NA
21	Contract ID	NA DIL CONTRACT	NA BU CONTRACT
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	5	
26	Settlement method	P	Р
27	Organised market place ID/OTC	00 007/04 007	00.007/04.007
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
^^	Transaction Details	0040 07 45740 07 00 00	0040 07 45740 07, 00 00
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-07-15T10:27+02:00
31	Unique Transaction ID	V2D0K0I4F0G7	V2D0K0I4F0G7
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	04.00	04.00
35	Price	21.00	21.00
36	Index Value	EUD	FUE
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date	<u> </u>	
47	Option Strike price		
40	Delivery profile	ANALY FURGOS S	10000 51150010 5
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
FC -	Quantity Unit for 55		
56	Price/time interval quantity		
56 57			
	Lifecycle information Action type	N	N



N	Electricity base load monthly forward (BACK LOADING) Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	(,	(======================================
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by		
	the organised market place		
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID Type of code used in field 8		
9	71	P	P
10 11	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator	В	S
12	Initiator/Aggressor	В	3
12	Order details		
13	Order ID	• 0	
14	Order type	16	
15	Order Condition		
16	Order Status	~U .	
17	Minimum Execution Volume	~ '^ \	
18	Price Limit		
19	Undisclosed Volume	.,,	
20	Order Duration		
	Contract details	76	
21	Contract ID	NA	NA
22	Contract Name	B, CKLOADING	BACKLOADING
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	~O,	D
26	Settlement method	F	P
27	Organised market place ID/OTC) BIL	XBIL
28 29	Contract Trading Hours		
_3	Last trading date and time Transaction Details		
30	Transaction betails Transaction timestamp	2015-07-15T10:27+02:00	2015-07-15T10:27+02:00
31	Unique Transaction ID	W5L9Z2K2O3O2U7B9I9A3	18V2V9B5P6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	305040.00	305040.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
10	Delivery profile	10VELLEUROPOW C	40VELLELIDODOW 2
18	Delivery Cost Date	10YEU-EUROPOW8	10YEU-EUROPOW8
19 50	Delivery End Date	2015-10-01	2015-10-01
	Delivery End Date Duration	2015-10-31	2015-10-31
51 52		BL	BL
53	Load type Days of the week	DL	DL
	Load Delivery Intervals	00:00/24:00	00:00/24:00
54		00.00/24.00	00.00/24.00
55	Delivery capacity Quantity Unit for 55		
54 55 56 57	Quantity Unit for 55		
55			



4.06	Non-standard contract with defined price and quantity		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		
	the organised market place		
4	ID of the other market participant or counterparty	S5766935T.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A0889060D.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2020-07-15T10:27+02:00	2020-07-15T10:27+02:00
31	Unique Transaction ID	I8V2V9B5P6	I8V2V9B5P6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		11100
37	Price currency	EUR	EUR
38	Notional amount	1230.00	1230.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	30	30
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
42 43	Termination date	IVIVY / IVIVYII	14144 / 1414411
+3	Option details		
11	•		
44 45	Option style Option type		
	Option Exercise date		
46 47			
47	Option Strike price		
40	Delivery profile	40VVV FUROROW 2	40VVV FUDODOW 2
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2020-10-05	2020-10-05
50	Delivery End Date	2020-10-14	2020-10-14
51	Duration	N	N
52	Load type		
53	Days of the week		
54	Load Delivery Intervals	18:00/18:20	18:00/18:20
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	l ifacuale information		
58	Lifecycle information Action type	N	N



4.07 N	LNG spot-type contract with defined price a Field Identifier	1	(buyer trade)	(seller trade)
	Parties to the contract			
1	ID of the market participant or counterparty		A1234567B.EU	C7654321D.EU
2	Type of code used in field 1		ACE	ACE
3	ID of the trader and / or of the market participan	t or counterparty as identified by	Trader12345	MP12345abcd
	the organised market place			1.400.4000 544
4	ID of the other market participant or counterpart	У	C7654321D.EU	A1234567B.EU
5	Type of code used in 4		ACE	ACE P4797F09 LELL
7	Reporting entity ID		A0889060D.EU	B1787508J.EU
8	Type of code used in 6 Beneficiary ID		ACE	ACE
9	Type of code used in field 8			
10	Trading capacity of the market participant or cou	interparty in field 1	P	P
11	Buy/sell indicator	anterparty in neid 1	В	S
12	Initiator/Aggressor			
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details	Value IEM DECL		
21		Value 'FW_DES' is not yet	NA	NA
22	Contract Hamo	available in the	BILCONTRACT	BILCONTRACT
23	Constant type	REMITTable1_v3 schema.	FW_DES	FW_DES
24		Value 'LG' is not yet available	LG	LG
25		in the REMITTable1_v3	TTF Month Ahead November	TTF Month Ahead November
26		schema.		P
27 28	Organised market place ID/OTC		XBIL	XBIL
29	Contract Trading Hours			
29	Last trading date and time Transaction Details			
30	Transaction betains Transaction timestamp		2023-10-04T17:30:00.000+02:00	2023-10-04T17:30:00.000+02:00
31	Unique Transaction ID		V2D0K0I4F0G7	V2D0K0I4F0G7
32	Linked Transaction ID		V2D01(0141 001	V22010141 001
33	Linked Order ID			
34	Voice-brokered			
35	Price			
36	Index Value			
37	Price currency		USD	USD
38	Notional amount			
39	Notional currency		EUR	EUR
40	Quantity / Volume		3225000.00	3225000.00
41	Total Notional Contract Quantity		3225000.00	3225000.00
42	Quantity unit for field 40 and 41		MMBtu / MMBtu/d	MMBtu / MMBtu/d
43	Termination date			
	Option details			
44	Option style			
45	Option type		1	
46	Option Exercise date		1	
47	Option Strike price			
40	Delivery profile Delivery point or zone		24W00000000ELI4	24W000000000ELI4
	Delivery point of zone		21W000000000EU1	21W000000000EU1 2023-11-07
48			2023-11-07	
49	Delivery Start Date		2022 11 07	
49 50	Delivery Start Date Delivery End Date		2023-11-07	2023-11-07
49 50 51	Delivery Start Date Delivery End Date Duration		D	D
49 50 51 52	Delivery Start Date Delivery End Date Duration Load type			
49 50 51 52 53	Delivery Start Date Delivery End Date Duration Load type Days of the week		D OT	D OT
49 50 51 52 53 54	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals		D	D
49 50 51 52 53 54 55	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity		D OT	D OT
49 50 51 52 53 54 55 56	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity unit for 55		D OT	D OT
49 50 51 52 53 54 55	Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity		D OT	D OT



	Modification of a trade report: quantity			
N	Field Identifier	(buyer trade)	(buyer trade termination)	(buyer trade)
	Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345	Trader12345
	the organised market place			
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU	S5766935T.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE	ACE
8 9	Beneficiary ID Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	В	В	B
12	Initiator/Aggressor	В	В	В
12	Order details			
13	Order ID			
14	Order type			
	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details			
21	Contract ID	NA	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	Р	Р
27	Organised market place ID/OTC	XBIL	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time			
	Transaction Details			
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-08-03T11:15+02:00	2018-08-03T11:15+02:00
31	Unique Transaction ID	C7C7T5I4N9U5	C7C7T5I4N9U5	H1Q9O5B8H5H3Z6J6E6K6
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	156240.00	156240.00	201600.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	10	10	20
41	Total Notional Contract Quantity	7440	7440	9600
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	MW / MWh
43	Termination date		2018-08-10T06:00:00.000+02:00	
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile	Langue Funda : -	LONGY FURDS : T	Lavany Furnas : -
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-10
50	Delivery End Date	2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week	00.00.00.00.00.00	00.00.00/00.00.00	00.00.00.00.00.00
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
58	Action type	N	С	N
58	Lifecycle information Action type	N	С	N



4.52	Modification of a trade report: addition of the beneficiary ID		
N	Field Identifier	(buyer trade)	(buyer trade modification)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		F0327135M.EU
9	Type of code used in field 8		ACE
10	Trading capacity of the market participant or counterparty in field 1	A	A
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-07-15T16:37+02:00
31	Unique Transaction ID	S9C7M2F8W1Y6	S9C7M2F8W1Y6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
58	Lifecycle information Action type	N	M



	Termination of a contract: early termination event		
N	Field Identifier	(buyer trade)	(buyer trade termination)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
	the organised market place		
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	ACL	ACL
9	Type of code used in field 8		
	**	D	2
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	В
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
5	Order Condition		
6	Order Status		
7	Minimum Execution Volume		
8	Price Limit		
9	Undisclosed Volume		
20	Order Duration		
^4	Contract details	NIA.	210
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	00.002/24.002	00.00221.002
23	Transaction Details		
20		2019 07 15T10:27:02:00	2019 09 45712:59:02:00
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-08-15T12:58+02:00
31	Unique Transaction ID	Q6C0D0T5I6V9	Q6C0D0T5I6V9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
		10	10
40	Quantity / Volume		
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		2018-08-22T16:30:00.000+02:00
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
19	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
	·		
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
	Price/time interval quantity		
57	The second secon		
57	Lifecycle information		
57 58	Lifecycle information Action type	N	C



	Termination of a contract: early termination event		
N	Field Identifier	(seller trade)	(seller trade termination)
	Parties to the contract		1
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd
	the organised market place		
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-08-15T12:58+02:00
31	Unique Transaction ID	Q6C0D0T5I6V9	Q6C0D0T5I6V9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		2018-08-22T16:30+02:00
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
<u></u>	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
52 53	Days of the week		90
		06:00:00/06:00:00	06:00:00/06:00:00
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55 56	Delivery capacity		
าท	Quantity Unit for 55		
	Price/time interval quantity		
57 58	Lifecycle information Action type	N	C



	ancellation of a trade report: error ield Identifier	(buyer trade)	(buyer trade modification)
	arties to the contract	(buyer trade)	(buyer trade modification)
-	O of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
	ype of code used in field 1	ACE	ACE
	O of the trader and / or of the market participant or counterparty as identified by		Trader12345
		Trader 12345	11auei 12343
	ne organised market place	CEZCCOSET ELL	CEZCONET ELL
	O of the other market participant or counterparty	S5766935T.EU	S5766935T.EU
	ype of code used in 4	ACE	ACE
	eporting entity ID	B1787508J.EU	B1787508J.EU
	ype of code used in 6	ACE	ACE
	eneficiary ID		
9 T	ype of code used in field 8		
10 Tı	rading capacity of the market participant or counterparty in field 1	P	P
11 B	uy/sell indicator	В	В
12 In	nitiator/Aggressor		
0	order details		
13 O	order ID		
_	order type		
	order Condition		
	order Status		
	linimum Execution Volume		
	rice Limit		
	Indisclosed Volume		
	Order Duration		
	ontract details		
	ontract ID	NA	NA
22 C	ontract Name	BILCONTRACT	BILCONTRACT
23 C	contract type	FW	FW
24 E	nergy Commodity	NG	NG
	ixing Index or reference price		
	ettlement method	Р	P
	Organised market place ID/OTC	XBIL	XBIL
	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
	ast trading date and time	00.002/24.002	00.002/24.002
	ransaction Details		
		2040 07 45740-27-00 000 - 02-00	2040 07 45740-27-00 000-00-00
	ransaction timestamp	2018-07-15T10:27:00.000+02:00	2018-07-15T10:27:00.000+02:00
	Inique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5
	inked Transaction ID		
33 Li	inked Order ID		
	oice-brokered		
35 P	rice	21.00	21.00
36 In	ndex Value		
37 P	rice currency	EUR	EUR
	otional amount	156240.00	156240.00
	lotional Currency	EUR	EUR
	Quantity / Volume	10	10
	otal Notional Contract Quantity	7440	7440
_	<u>`</u>	MW / MWh	MW / MWh
	Quantity unit for field 40 and 41	IVIVY / IVIVVII	IVIVY / IVIVVII
	ermination date		
	ption details		
	Option style		
	Option type		
_	option Exercise date		
	ption Strike price		
	elivery profile		
48 D	elivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49 D	elivery Start Date	2018-08-01	2018-08-01
	elivery End Date	2018-09-01	2018-09-01
	uration	M	M
	oad type	GD	GD
	ays of the week		
	oad Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
	<u> </u>	00.00.00/06.00.00	06:00:00/06:00:00
	elivery capacity		
_	Quantity Unit for 55		
-7 ID	rice/time interval quantity		
Li	ifecycle information ction type	N	E



	Novation of a contract			
N	Field Identifier	(buyer trade)	(buyer trade termination)	(novated buyer trade)
	Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU	H3295818G.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID	7.02	7.02	7.02
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	В	В	В
	Initiator/Aggressor			
_	Order details			
13	Order ID			
14	Order type			
5	Order Condition			
6	Order Status			
17	Minimum Execution Volume			
18	Price Limit	-		
19	Undisclosed Volume			
20	Order Duration			
	Contract details	NIA	NIA	N/A
21	Contract ID	NA	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XBIL	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time			
	Transaction Details			
30	Transaction timestamp	2018-07-15T10:27:00.000+02:00	2018-07-22T15:15:00.000+02:00	2018-07-22T15:15:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	156240.00	156240.00	156240.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity	7440	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	MW / MWh
+2 13	Termination date	, 1919911	2018-07-29T19:10:00.000+02:00	10.000 / 1010011
	Option details		2010 07 20110.10.00.000402.00	
14	Option style			
	Option style Option type			
15	Option Exercise date			
46 47	Option Exercise date Option Strike price			
17				
	Delivery profile	10VVV FURGOAR A	100000 FUDOCAC O	10000 51100040
18	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8	10YXX-EUROGAS8
19	Delivery Start Date	2018-08-01	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
	Delivery capacity			
55				
55	Quantity Unit for 55			
	Quantity Unit for 55 Price/time interval quantity			
55 56				



	Novation of a contract			
N	Field Identifier	(seller trade)	(seller trade termination)	(novated seller trade)
	Parties to the contract			
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU	H3295818G.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd	MP12345abcd
	the organised market place			
4		Z1234567Y.EU	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	A0889060D.EU	A0889060D.EU	A0889060D.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P S	P S	P S
11 12	Buy/sell indicator	5	5	5
12	Initiator/Aggressor			
13	Order details Order ID			
14	Order type			
15				
16	Order Condition			
17	Order Status Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
۷2	Contract details			
21	Contract details Contract ID	NA	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price	NG .	140	NG .
26 26	Settlement method	P	P	P
27	Organised market place ID/OTC	XBIL	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	00.002/24.002	00.002/24.002	00.002/24.002
	Transaction Details			
30	Transaction timestamp	2018-07-15T10:27:00.000+02:00	2018-07-22T15:15:00.000+02:00	2018-07-22T15:15:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
32	Linked Transaction ID			
	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	156240.00	156240.00	156240.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity	7440	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	MW / MWh
43	Termination date		2018-07-29T19:10:00.000+02:00	
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8	10YXX-EUROGAS8
19		2018-08-01	2018-08-01	2018-08-01
50		2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
	Action type	N	С	N
58				



4.56	Novation of a contract after the delivery start date			
N	Field Identifier	(buyer trade)	(buyer trade termination)	(novated buyer trade)
	Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU	H3295818G.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	Р	Р
11	Buy/sell indicator	В	В	В
12	Initiator/Aggressor			
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
7	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details			
21	Contract ID	NA	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	Р	Р
27	Organised market place ID/OTC	XBIL	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time			
	Transaction Details			
30	Transaction timestamp	2018-07-15T10:27:00.000+02:00	2018-08-02T15:15:00.000+02:00	2018-08-02T15:15:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	156240.00	156240.00	110880.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity	7440	7440	5280
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	MW / MWh
43	Termination date		2018-08-10T03:59:59.000+02:00	
	Option details			
14	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8	10YXX-EUROGAS8
19	Delivery Start Date	2018-08-01	2018-08-01	2018-08-10
50	Delivery End Date	2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
			0	N
58	Action type	N	C	IN



4.56	Novation of a contract after the delivery start date			
N	Field Identifier	(seller trade)	(seller trade termination)	(novated seller trade)
	Parties to the contract			
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU	H3295818G.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd	MP12345abcd
	the organised market place			
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	A0889060D.EU	A0889060D.EU	A0889060D.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	Р	Р
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
	Order details			
13	Order ID			
14	Order type			
5	Order Condition			
6	Order Status			
7	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details			
21	Contract ID	NA	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	Р	P	P
27	Organised market place ID/OTC	XBIL	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time			
	Transaction Details			
30	Transaction timestamp	2018-07-15T10:27:00.000+02:00	2018-07-22T15:15:00.000+02:00	2018-07-22T15:15:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	156240.00	156240.00	110880.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity	7440	7440	5280
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	MW / MWh
43	Termination date		2018-08-10T03:59:59.000+02:00	
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
17	Option Strike price			
	Delivery profile	LANDOV EUROPAS	LANGUE FURGO: 5	Language Transport
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8	10YXX-EUROGAS8
19		2018-08-01	2018-08-01	2018-08-10
50		2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	C	N
30				



Non-standard contracts reportable with Table 2 and executions under non-standard contracts reportable with Table 1



Disclaimer

Please note that for the purpose of the reporting of the details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price and reportable with Table 1 of the Annex to the Implementing Acts, the examples presented in this annex have been modified to reflect the input provided by the industry to the Agency.

In particular, the Agency's stakeholders have highlighted and requested the need to assign a unique number to the each execution reports in Field (31) Unique Transaction ID of Table 1.

This requirement makes sure that in case it is needed to report a modification report this can be submitted to modify a previously reported execution uniquely identified in Field (31) Unique Transaction ID of Table 1.

The Unique Number can be any number the market participant likes as long as it is unique for that market participant and not used for other executions. It could be, for example, any progressive unique number for the market participant who is reporting the execution. There is no expectation that the buyer and seller unique number for the execution will have

to be the same. This is a unique number that will identify the report uniquely.



1.01	Gas Production delivered at a terminal		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract	(11)	(11.1.1.1)
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		-
11	Contract ID	123456789ABCDEFGH	123456789ABCDEFGH
12	Contract date	2018-06-29	2018-06-29
13	Contract date Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	7000	7000
19	Volume optionality capacity	7000	7000
20	Notional quantity unit	Therm	Therm
	· ·	V	V
21 22	Volume optionality Volume optionality frequency	V	V
23			
23	Volume optionality intervals Fixing index details		
24	Type of index price	1	
25		Heren_NBP_Day-ahead_Midpoint	
25 26	Fixing index	FW	Heren_NBP_Day-ahead_Midpoint FW
27	Fixing index types		
28	Fixing index sources First fixing date	Heren_European_Spot_Gas_Markets 2018-09-30	Heren_European_Spot_Gas_Markets 2018-09-30
20 29		2010-09-30	2016-09-30
30	Last fixing date	D	D
	Fixing frequency	P	P
31	Settlement method	P	P
20	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
42	Delivery start date	2018-10-01	2018-10-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	GD	GD
	Life evels information		
	Life cycle information		



1.02	Gas Production delivered at a terminal (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the		
	organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
	·	В	3
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
	Contract type	FW	FW
23 24	· · · · · · · · · · · · · · · · · · ·	NG	NG
	Energy Commodity	ING	ING
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-11-02T00:01:00Z	2018-11-02T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	123456789ABCDEFGH	123456789ABCDEFGH
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.64	49.64
36	Index Value	13.04	45.04
	Price currency	GBX	GBX
37	·		
38	Notional amount	1914470.84	1914470.84
39	Notional Currency	GBP	GBP
40	Quantity / Volume	124410	124410
41	Total Notional Contract Quantity	3856710	3856710
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
.,	Delivery profile		
18	Delivery point or zone	10VXX-EUDOGAS 9	10VYY-ELIDOCAS 8
48 40		10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-10-01	2018-10-01
50	Delivery End Date	2018-11-01	2018-11-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
~~	, 1011011 1790		11



2.01	Renewables Non-Fossil Fuel Obligation (NFFO) On-Sale Agreement		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	F3422399X.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	12345abcde	12345abcde
12	Contract date	2018-02-04	2018-02-04
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	If delivered volume is less than 4000kWh =	If delivered volume is less than 4000kWh
		8.95 else 10.50	8.95 else 10.50
16	Estimated notional amount		
17	Notional currency	GBX	GBX
18	Total notional contract quantity		
19	Volume optionality capacity	0-15	0-15
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals	2018-04-01 / 2018-09-30	2018-04-01 / 2018-09-30
	Fixing index details		
24	Type of index price		ĺ
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2018-04-01	2018-04-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	OT	OT
	Life cycle information		-



N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract	(= 2,0. 0.20,	(555. 5145)
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	F3422399X.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	_	-
_	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-05-16T00:01:00Z	2018-05-16T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	12345abcde	12345abcde
33	Linked Order ID		
34	Voice-brokered		
35	Price	10.50	10.50
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	678489.42	678489.42
39	Notional Currency	GBP	GBP
40	Quantity / Volume	0.404004	0404223
41	Total Notional Contract Quantity	6461804	6461804
42	Quantity unit for field 40 and 41	kWh	kWh
43	Termination date		
	Option details		
44	Option style		
15	Option type Option Exercise date		
46			
46	Option Strike price		
46 47	Option Strike price Delivery profile	10VVV ELIDODOW 9	10VVV EURODOW 2
46 47 48	Option Strike price Delivery profile Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
46 47 48 49	Option Strike price Delivery profile Delivery point or zone Delivery Start Date	2018-04-01	2018-04-01
46 47 48 49 50	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	2018-04-01 2018-04-30	2018-04-01 2018-04-30
46 47 48 49 50	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	2018-04-01 2018-04-30 M	2018-04-01 2018-04-30 M
46 47 48 49 50 51	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type	2018-04-01 2018-04-30	2018-04-01 2018-04-30
46 47 48 49 50 51 52 53	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week	2018-04-01 2018-04-30 M OT	2018-04-01 2018-04-30 M OT
46 47 48 49 50 51 52 53 54	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	2018-04-01 2018-04-30 M	2018-04-01 2018-04-30 M
45 46 47 48 49 50 51 52 53 54 55	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	2018-04-01 2018-04-30 M OT	2018-04-01 2018-04-30 M OT
46 47 48 49 50 51 52 53 54 55	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2018-04-01 2018-04-30 M OT	2018-04-01 2018-04-30 M OT
46 47 48 49 50 51 52 53 54 55	Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	2018-04-01 2018-04-30 M OT	2018-04-01 2018-04-30 M OT



	Power Purchase Agreement (PPA) with life	oyolo evelle [of DATED]	(h.u.en eide)	(aallan aida)
N	Field Identifier		(buyer side)	(seller side)
	Parties to the contract			
1	ID of the market participant or counterparty		U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1			ACE
3	ID of the other market participant or counterpa	irty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3		ACE	ACE
5	Reporting entity ID		A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5		ACE	ACE
7	Beneficiary ID			
8	Type of code used in field 7			
9	Trading capacity of the market participant or co	ounterparty in field 1	P	P
10	Buy/sell indicator		В	S
	Contract details			
11	Contract ID		98765abcde	98765abcde
12	Contract date		2018-10-10	2018-10-10
13	Contract type	Value 'FW_PPA' is not yet	FW_PPA	FW_PPA
14	Energy commodity	available in the REMITTable2	EL	EL
15	Price or price formula	schema. For more information,	If commissioning in month, P=80%*System Sell	If commissioning in month, P=80%*System
		please refer to the description of	Price(30min,BoM)	Sell Price(30min,BoM)
			Else P= 80%*Avg(UK Power Baseload bid/offer	Else P= 80%*Avg(UK Power Baseload
		the example.	spreads(monthly,season)	bid/offer spreads(monthly,season)
16	Estimated notional amount			
17	Notional currency			
18	Total notional contract quantity			
			0.20	0.20
19	Volume optionality capacity		0-30	0-30
20	Notional quantity unit		MW	MW
21	Volume optionality		M	M
22	Volume optionality frequency			
23	Volume optionality intervals		1900-01-01 / 2029-12-31	1900-01-01 / 2029-12-31
	Fixing index details			
24	Type of index price		I	I
25	Fixing index		UK_Electricity_Balancing_Market_System_Sell_Pric e	UK_Electricity_Balancing_Market_System_ Sell_Price
26	Fixing index types		FW	FW
27	Fixing index sources		ELEXON	ELEXON
28	First fixing date			
29	Last fixing date			
30	Fixing frequency		H	H
25				UK_Power_Baseload_Contract_Name_bid
	Fixing index		UK_Power_Baseload_Contract_Name_bid- offer_spreads	offer_spreads
26	Fixing index types		FW	FW
27	Fixing index sources		ICIS	ICIS
28	First fixing date			
29	Last fixing date		2029-12-30	2029-12-30
30	Fixing frequency			
31	Settlement method		P	P
	Option details			
32	Option style			
33	Option type			
34	Option first exercise date			
35				
	Option last exercise date			
36	Option exercise frequency			
37	Option strike index			
38	Option strike index type			
39	Option strike index source			
40	Option strike price			
	Delivery profile			
41	Delivery point or zone		10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date		1900-01-01	1900-01-01
43	Delivery end date		2029-12-31	2029-12-31
44	Load type		OT	OT
	Life cycle information		·	·
45	Action type		N	N
	VET		I and the second	I and the second



3.01	Power Purchase Agreement (PPA) with lifecy	vcle event [UPDATED]		
N	Field Identifier		(buyer side)	(seller side)
	Parties to the contract		(,	(555)
1	ID of the market participant or counterparty		U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1		ACE	ACE
3	ID of the other market participant or counterpar	tv	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	,	ACE	ACE
5	Reporting entity ID		A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5		ACE	ACE
7	Beneficiary ID		7.02	7.02
8	Type of code used in field 7			
9	Trading capacity of the market participant or co	unternarty in field 1	P	P
10	Buy/sell indicator	unterparty in neid 1	В	S
10	Contract details			0
11	Contract ID		98765abcde	98765abcde
12	Contract ID		2018-10-10	2018-10-10
13	Contract type	Value 'FW_PPA' is not yet	FW_PPA	FW PPA
14		available in the REMITTable2	EL EL	EL
	Energy commodity			
15	Price or price formula	schema. For more information, please refer to the description of the example.	If commissioning in month, p=80%*System Sell Price(30min,BoM) Else p= 80%*Avg(UK Power Baseload bid/offer spreads(monthly,season)	If commissioning in month, p=80% System Sell Price(30min,BoM) Else p= 80%*Avg(UK Power Baseload bid/offer spreads(monthly,season)
16	Estimated notional amount			
17	Notional currency			
18	Total notional contract quantity			
19	Volume optionality capacity		0-30	0-30
20	Notional quantity unit		MW	MW
21	Volume optionality		M	M
22	Volume optionality frequency			
23	Volume optionality intervals		2019-07-01 / 2029-12-31	2019-07-01 / 2029-12-31
	Fixing index details			
24	Type of index price			I
25	Fixing index		UK_Electricity_Balancing_Market_System_Sell_Price	UK_Electricity_Balancing_Market_System_
26	Fixing index types		FW	FW
27	Fixing index sources		ELEXON	ELEXON
28	First fixing date		2019-07-01	2019-07-01
29	Last fixing date		2019-07-31	2019-07-31
30	Fixing frequency		Н	Н
25	Fixing index		UK_Power_Baseload_Contract_Name_bid-offer_spreads	UK_Power_Baseload_Contract_Name_bid-
26	Fixing index types		FW	FW
27	Fixing index sources		ICIS	ICIS
28	First fixing date		2019-07-31	2019-07-31
29	Last fixing date		2029-12-30	2029-12-30
30	Fixing frequency		2020 12 00	2020 12 00
31	Settlement method		P	P
31	Option details			
32	Option style			
33	Option type			
34	Option type Option first exercise date			
35	Option last exercise date Option last exercise date			
36	Option exercise frequency			
37	Option exercise frequency Option strike index			
38	Option strike index Option strike index type			
39				
	Option strike index source			
40	Option strike price			
44	Delivery profile		ANNOV FURDROW A	LOVAY ELIBODOW A
41	Delivery point or zone		10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date		2019-07-01	2019-07-01
43	Delivery end date		2029-12-31	2029-12-31
44	Load type		ОТ	ОТ
	Life cycle information			
45	Action type		M	M



3.02 N	Power Purchase Agreement (PPA) (Execution) [UPDATED] Field Identifier Parties to the contract		(buyer side)	(coller cide)	
N			(buyer side)	(seller side)	
,			U0625354O.EU	Y2002218H.EU	
1					
2	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by		ACE	ACE	
3	the organised market place	or counterparty as identified by			
4	ID of the other market participant or counterparty		Y2002218H.EU	U0625354O.EU	
5	Type of code used in 4		ACE	ACE	
6	Reporting entity ID		A3909572Z.EU	A3909572Z.EU	
7	Type of code used in 6		ACE	ACE	
8	Beneficiary ID				
9	Type of code used in field 8				
10	Trading capacity of the market participant or could	nterparty in field 1	P	Р	
11	Buy/sell indicator		В	S	
12	Initiator/Aggressor				
	Order details				
13	Order ID				
14	Order type				
15	Order Condition				
16	Order Status				
17	Minimum Execution Volume				
18	Price Limit				
19	Undisclosed Volume				
20	Order Duration Contract details				
24			NIA	NIA	
21 22	Contract Name		NA EVECUTION	NA EXECUTION	
	Contract Name	Value 'FW PPA' is not yet	EXECUTION FW PPA	FW_PPA	
23 24	Contract type	/	EL	EL	
	Energy Commodity Fixing Index or reference price	schema. For more information,	EL	EL	
25 26	Settlement method	please refer to the description of	P	P	
26 27		the example.	XBIL	XBIL	
21 28	Organised market place ID/OTC Contract Trading Hours	the example.	ADIL	ADIL	
29	Last trading date and time				
23	Transaction Details				
30	Transaction timestamp		2019-10-15T00:01:00Z	2019-10-15T00:01:00Z	
31	Unique Transaction ID		123abc789	796cgt342	
32	Linked Transaction ID		98765abcde	98765abcde	
33	Linked Order ID		007 0000000	Sor oddbode	
34	Voice-brokered				
35	Price		45.18	45.18	
36	Index Value		10.10	10.10	
37	Price currency		EUR	EUR	
38	Notional amount		455372.43	455372.43	
39	Notional Currency		EUR	EUR	
40	Quantity / Volume			-	
41	Total Notional Contract Quantity		10079.071	10079.071	
42	Quantity unit for field 40 and 41		MWh	MWh	
43	Termination date				
	Option details				
44	Option style				
45	Option type				
46	Option Exercise date				
47	Option Strike price				
	Delivery profile				
48	Delivery point or zone		10YXX-EUROPOW8	10YXX-EUROPOW8	
49	Delivery Start Date		2019-09-01	2019-09-01	
50	Delivery End Date		2019-09-30	2019-09-30	
51	Duration		M	M	
52	Load type		ОТ	ОТ	
53	Days of the week				
54	Load Delivery Intervals		00:00:00/23:59:59	00:00:00/23:59:59	
55	Delivery capacity				
56	Quantity Unit for 55				
57	Price/time interval quantity				
	Lifecycle information				
58	Action type		N	N	



4.01	Power Purchase Agreement (PPA) - Price He	edging [UPDATED]		
N	Field Identifier		(buyer side)	(seller side)
	Parties to the contract			
1	ID of the market participant or counterparty		R2630520H.EU	N9103735B.EU
2	Type of code used in field 1		ACE	ACE
3	ID of the other market participant or counterpart	rty	N9103735B.EU	R2630520H.EU
4	Type of code used in field 3		ACE	ACE
5	Reporting entity ID		A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5		ACE	ACE
7	Beneficiary ID			
8	Type of code used in field 7			
9	Trading capacity of the market participant or co	ounterparty in field 1	Р	Р
10	Buy/sell indicator		В	S
	Contract details			
11	Contract ID		q1w2e3r4t5	q1w2e3r4t5
12	Contract date		2018-02-01	2018-02-01
13	Contract type	Value 'FW_PPA' is not yet	FW_PPA	FW_PPA
14	Energy commodity	/	EL	EL
15	Price or price formula	available in the	95% of the average of the Day-ahead or	95% of the average of the Day-ahead or
15	Price of price formula	REMITTable2 schema. For more information, please refer to the description of the example.	Weekend (as applicable) UK OTC Power Baseload bid/offer spreads. Optionality to lock in season market prices for 2MW of output.	Weekend (as applicable) UK OTC Power Baseload bid/offer spreads. Optionality to lock in season market prices for 2MW of output.
16	Estimated notional amount			
17	Notional currency			
18	Total notional contract quantity			
19	Volume optionality capacity		0-5	0-5
20	Notional quantity unit		MW	MW
21	Volume optionality		M	M
22	Volume optionality frequency		in i	· · ·
23	Volume optionality intervals		2018-04-01 / 2021-03-31	2018-04-01 / 2021-03-31
23	Fixing index details		2010-04-017 2021-03-31	2010-04-017 2021-03-31
24	Type of index price		1	1
25	Fixing index		Day-ahead_OTC_Power_Index	Day-ahead_OTC_Power_Index
26	Fixing index Fixing index types		FW FW	FW
27	Fixing index types Fixing index sources		ICIS	ICIS
28	First fixing date		2018-03-31	2018-03-31
29	Last fixing date		2021-03-30	2021-03-30
30	•		D	D
	Fixing frequency			
25	Fixing index		Weekend_OTC_Power_Index	Weekend_OTC_Power_Index
26	Fixing index types		FW	FW
27	Fixing index sources		ICIS	ICIS
28	First fixing date		2018-03-31	2018-03-31
29	Last fixing date		2021-03-30	2021-03-30
30	Fixing frequency		D	D
31	Settlement method		P	Р
	Option details			
32	Option style			
33	Option type			
34	Option first exercise date			
35	Option last exercise date			
36	Option exercise frequency			
37	Option strike index			
38	Option strike index type			
39	Option strike index source			
40	Option strike price			
	Delivery profile			
41	Delivery point or zone		10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date		2018-04-01	2018-04-01
43	Delivery end date		2021-03-31	2021-03-31
	Load type		OT	OT
44	Loud type		<u> </u>	U1
44	Life cycle information			
45	Life cycle information Action type		N	N



4.02	Power Purchase Agreement (PPA) - Price Hed	iging (Execution) [OFDATED]			
N	Field Identifier		(buyer side)	(seller side)	
1	Parties to the contract		R2630520H.EU	N9103735B.EU	
2	ID of the market participant or counterparty Type of code used in field 1		ACE	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by		AGE	AGE	
3	the organised market place				
4	ID of the other market participant or counterparty		N9103735B.EU	R2630520H.EU	
5			ACE		
	Type of code used in 4			ACE	
6	Reporting entity ID		A3909572Z.EU	A3909572Z.EU	
7	Type of code used in 6		ACE	ACE	
8	Beneficiary ID				
9	Type of code used in field 8		5	6	
10	Trading capacity of the market participant or cour	nterparty in field 1	P	P	
11	Buy/sell indicator		В	S	
12	Initiator/Aggressor				
	Order details				
13	Order ID				
14	Order type				
15	Order Condition				
16	Order Status				
17	Minimum Execution Volume				
18	Price Limit				
19	Undisclosed Volume				
20	Order Duration				
	Contract details				
21	Contract ID		NA	NA	
22	Contract Name		EXECUTION	EXECUTION	
23		Value 'FW PPA' is not yet	FW_PPA	FW PPA	
24		available in the REMITTable1_V3	EL	EL	
25		schema. For more information,	<u></u>	LL	
26		please refer to the description of	P	P	
	Commonica	the example.			
27	ergameea mamer place iz/ e i e	ите ехаттріе.	XBIL	XBIL	
28	Contract Trading Hours				
29	Last trading date and time				
	Transaction Details				
30	Transaction timestamp		2019-03-06T00:01:00Z	2019-03-06T00:01:00Z	
31	Unique Transaction ID		123abc789	796cgt342	
32	Linked Transaction ID		q1w2e3r4t5	q1w2e3r4t5	
33	Linked Order ID				
34	Voice-brokered				
35	Price		46.25	46.25	
36	Index Value				
37	Price currency		EUR	EUR	
38	Notional amount		3882.56	3882.56	
39	Notional Currency		EUR	EUR	
40	Quantity / Volume				
41	Total Notional Contract Quantity		83.9472	83.9472	
42	Quantity unit for field 40 and 41		MWh	MWh	
43	Termination date				
	Option details				
44	Option style				
45	Option type				
46	Option Exercise date				
47	Option Strike price				
+/	Delivery profile				
40			10VVV FUROROW 0	10VVV FUDODOW 0	
48	Delivery Stort Date		10YXX-EUROPOW8	10YXX-EUROPOW8	
49	Delivery Start Date		2019-02-01	2019-02-01	
50	Delivery End Date		2019-02-28	2019-02-28	
51	Duration		M	M	
52	Load type		ОТ	ОТ	
53	Days of the week				
54	Load Delivery Intervals		00:00:00/23:59:59	00:00:00/23:59:59	
55	Delivery capacity				
56	Quantity Unit for 55				
57	Price/time interval quantity				
	Lifecycle information				
	Action type		N	N	
58	Action type		113	1.7	



5.01	Power Purchase Agreement (PPA)- Small	Scale (<10MW) [UPDATED]		
N	Field Identifier		(buyer side)	(seller side)
	Parties to the contract			
1	ID of the market participant or counterparty		I7463007N.EU	S2286849B.EU
2	Type of code used in field 1		ACE	ACE
3	ID of the other market participant or counterpa	ırty	S2286849B.EU	I7463007N.EU
4	Type of code used in field 3		ACE	ACE
5	Reporting entity ID		A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5		ACE	ACE
7	Beneficiary ID			
8	Type of code used in field 7	and an article Cald 4	P	P
9	Trading capacity of the market participant or o	ounterparty in field 1	В	S
10	Buy/sell indicator Contract details		В	5
11	Contract ID		P0G8D6M3H4S6l6A6P1L1	P0G8D6M3H4S6l6A6P1L1
12	Contract date		2019-03-11	2019-03-11
13	Contract date Contract type	Value 'FW_PPA' is not yet		FW_PPA
14	Energy commodity	available in the	EL	EL
15	Price or price formula	REMITTable2 schema. For	Night (00:30-07:30 each day) – 4.18	Night (00:30-07:30 each day) – 4.18
	The or phoe formula	more information, please	c€/kWh; October & March (07:30-20:00	c€/kWh; October & March (07:30-20:00
		refer to the description of	Monday-Friday) – 6.10 c€/kWh; November	Monday-Friday) – 6.10 c€/kWh; November
		· ·	& February (07:30-20:00 Monday-Friday) -	& February (07:30-20:00 Monday-Friday) -
		the example.	6.29 c€/kWh; December & January (07:30-	6.29 c€/kWh; December & January (07:30-
			20:00 Monday-Friday) – 6.36 c€/kWh; All	20:00 Monday-Friday) – 6.36 c€/kWh; All
			other times – 5.08 EUX/kWh.	other times – 5.08 EUX/kWh.
16	Estimated notional amount		10	
17	Notional currency		EUX	EUX
18	Total notional contract quantity			
19	Volume optionality capacity		0-2000	0-2000
20	Notional quantity unit		kW	kW
21	Volume optionality		M	M
22	Volume optionality frequency			
23	Volume optionality intervals	\	2019-04-01 / 2020 3-31	2019-04-01 / 2020-03-31
	Fixing index details			
24	Type of index price	~^`		
25	Fixing index		X	
26	Fixing index types			
27	Fixing index sources		02	
28	First fixing date			
29	Last fixing date	20 41		
30	Fixing frequency			P
31	Settlement method			P
32	Option details Option style	10		
33	Option type		NY	
34	Option first exercise date			
35	Option last exercise date	<u></u>	\	
36	Option exercise frequency	$\overline{}$		
37	Option strike index			
38	Option strike index type			
39	Option strike index source			
40	Option strike price			
	Delivery profile			
41	Delivery point or zone		10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date		2019-04-01	2019-04-01
43	Delivery end date		2020-03-31	2020-03-31
44	Load type		OT	OT
	Life cycle information			
45	Action type		N	N
	The state of the s			



5.02	Power Purchase Agreement (PPA)– Small Scale (<10MW) (Execution) [UPDATED]				
N	Field Identifier		(buyer side)	(seller side)	
	Parties to the contract				
1	ID of the market participant or counterparty		I7463007N.EU	S2286849B.EU	
2	Type of code used in field 1		ACE	ACE	
3	ID of the trader and / or of the market partic the organised market place	ipant or counterparty as identified by			
4	ID of the other market participant or counte	rparty	S2286849B.EU	17463007N.EU	
5	Type of code used in 4	· · ·	ACE	ACE	
6	Reporting entity ID		A3909572Z.EU	A3909572Z.EU	
7	Type of code used in 6		ACE	ACE	
8	Beneficiary ID			-	
9	Type of code used in field 8				
10	Trading capacity of the market participant of	r counterparty in field 1	Р	Р	
11	Buy/sell indicator		В	S	
12	Initiator/Aggressor		-	-	
	Order details				
13	Order ID				
14	Order type				
15	Order Condition				
16	Order Status				
17	Minimum Execution Volume	W. L. 1514 BB41			
18	Price Limit	Value 'FW_PPA' is not yet			
19	Undisclosed Volume	available in the			
20	Order Duration	REMITTable1_V3 schema. For			
20	Contract details	more information, please refer			
24	,	to the description of the	MA	NA	
21	Contract ID Contract Name	example.	EXECUTION	EXECUTION	
			FW PPA	FW PPA	
23	Contract type		EL EL		
24	Energy Commodity	- x.O		EL	
25	Fixing Index or reference price			P	
26	Settlement method Organised market place ID/OTC		- VOII	XBIL	
27		()	XBIL	ADIL	
28 29	Contract Trading Hours	1			
29	Last trading date and time				
20	Transaction Details		2040 05 41 500 4:007	2040 05 45700:04:007	
30	Transaction timestamp		2019-05-15 T00:\d1:00Z	2019-05-15T00:01:00Z	
31	Unique Transaction ID		123al c759	796cgt342	
32	Linked Transaction ID		F008DCM3H4S6I6A6P1L1	P0G8D6M3H4S6I6A6P1L1	
33	Linked Order ID				
34	Voice-brokered		5.04	5.04	
35	Price		5.94	5.94	
36	Index Value		FIN	ELIV	
37	Price currency		EUX	EUX	
38	Notional amount		356549.57	356549.57	
39	Notional Currency		EUR	EUR	
40	Quantity / Volume		2000542	0000540	
41	Total Notional Contract Quantity		6002518	6002518	
42	Quantity unit for field 40 and 41		kWh	kWh	
43	Termination date				
	Option details				
44	Option style				
45	Option type				
46	Option Exercise date				
47	Option Strike price				
	Delivery profile		1		
48	Delivery point or zone		10YXX-EUROPOW8	10YXX-EUROPOW8	
49	Delivery Start Date		2019-04-01	2019-04-01	
50	Delivery End Date		2019-04-30	2019-04-30	
51	Duration		M	M	
52	Load type		ОТ	ОТ	
53	Days of the week				
54	Load Delivery Intervals		00:00:00/23:59:59	00:00:00/23:59:59	
55	Delivery capacity				
56	Quantity Unit for 55				
57	Price/time interval quantity				
	Lifecycle information				
	Action type		N	N	
58	, iolion type				



6.01	Long-term gas contract		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract	(1.3,1	(1111)
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		-
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details	-	
11	Contract ID	m0n9b8v7c6x5z4	m0n9b8v7c6x5z4
12	Contract date	2018-04-03	2018-04-03
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	140	140
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	1826500000	1826500000
19	Volume optionality capacity	500000	500000
20	Notional quantity unit	Therm / Therm/d	Therm / Therm/d
21	Volume optionality	F	F
22		F	F
23	Volume optionality frequency Volume optionality intervals	2018-10-01 / 2028-09-30	2018-10-01 / 2028-09-30
23		2018-10-017 2028-09-30	2016-10-017 2026-09-30
24	Fixing index details Type of index price		
25	Fixing index	Heren_NBP_Day-ahead_Midpoint	Heren_NBP_Day-ahead_Midpoint
26	*	FW	FW
27	Fixing index types	Heren_European	Heren_European
21	Fixing index sources	Spot_Gas_Markets	Spot_Gas_Markets
28	First fixing date	2018-09-30	2018-09-30
29	Last fixing date	2028-09-27	2016-09-30
30	Fixing frequency	D	D
31	Settlement method	P	P
31		P	P
32	Option details Option style		
	<u> </u>		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
42	Delivery start date	2018-10-01	2018-10-01
43	Delivery end date	2028-09-30	2028-09-30
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N



6.02	Long-term gas contract (Execution)	(h	/ - H 1 - 5
N	Field Identifier	(buyer side)	(seller side)
4	Parties to the contract	H00470207 FH	F2422200V FII
1	ID of the market participant or counterparty	H9017029Z.EU ACE	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration Contract details		
24		NIA	NA
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-04-15T00:01:00Z	2019-04-15T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	m0n9b8v7c6x5z4	m0n9b8v7c6x5z4
33	Linked Order ID		
34	Voice-brokered		
35	Price	48.16	48.16
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	7464500.00	7464500.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume	500000	500000
41	Total Notional Contract Quantity	15500000	1550000
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
42	Termination date	mem/u / memi	memilya / memi
43			
11	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile	1	
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2019-03-01	2019-03-01
50	Delivery End Date	2019-04-01	2019-04-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
		1.1	N
58	Action type	N	N



7.01	Physical Gas Swap Agreement [UPDATED]		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	Р	P
10	Buy/sell indicator	С	С
	Contract details		
11	Contract ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
12	Contract date	2019-01-15	2019-01-15
13	Contract type	SW	SW
14	Energy commodity	NG	NG
15	Price or price formula	OCM Within-day - ((TO en + SO en) * 0.45)	OCM Within-day - ((TO en + SO en) * 0.45)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-30	0-30
20	Notional quantity unit	MW	MW
21	Volume optionality	V	V
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2019-02-28 / 1900-01-01	2019-02-28 / 1900-01-01
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	ICE-Endex OCM Within-day	ICE-Endex OCM Within-day
26	Fixing index types	FW	FW
27	Fixing index sources	ICE Endex	ICE Endex
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
41	Delivery point or zone	10YXX-EUROGAS9	10YXX-EUROGAS9
42	Delivery start date	1900-01-01	1900-01-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N



'.02 N	Physical Gas Swap Agreement (Execution) Field Identifier	(buyer side)	(seller side)
	Parties to the contract	(buyer side)	(seller side)
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	ACE	ACE
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-04-09T00:01:00Z	2019-04-09T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
33	Linked Order ID	4	д. насел научалистери
34	Voice-brokered		
35	Price	47.66	47.66
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	71494.29	71494.29
39	Notional Currency	GBP	GBP
40	Quantity / Volume	4839	4839
41	Total Notional Contract Quantity	150009	150009
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date		moning, monin
	Option details		
44	Option style		
45	Option type		
45 46	Option Exercise date		
40 47	Option Strike price		
*1	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
40 49	Delivery Start Date	2019-03-01	2019-03-01
49 50	Delivery End Date	2019-04-01	2019-03-01
50 51	Duration	M	M
51 52	Load type	GD	GD
52 53	Days of the week	GD	GD
	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
54 55	Delivery capacity	06:00:00/06:00:00	00:00:00/06:00:00
55 56			
56 57	Quantity Unit for 55		
57	Price/time interval quantity		
58	Lifecycle information	N	N
:00	Action type	N	N



7.02	Physical Gas Swap Agreement (Execution)		
N	Field Identifier Parties to the contract	(buyer side)	(seller side)
1	ID of the market participant or counterparty	F3422399X.EU	H9017029Z.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	H9017029Z.EU	F3422399X.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details	late.	late.
21	Contract ID	NA EXECUTION	NA
22	Contract Name	EXECUTION	EXECUTION
23 24	Contract type Energy Commodity	FW NG	FW NG
25	Fixing Index or reference price	NG .	NG
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-03-09T00:01:00Z	2019-03-09T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
33	Linked Order ID		
34 35	Voice-brokered Price	47.63	47.63
36	Index Value	47.03	47.05
37	Price currency	GBX	GBX
38	Notional amount	71449.29	71449.29
39	Notional Currency	GBP	GBP
40	Quantity / Volume	4839	4839
41	Total Notional Contract Quantity	150009	150009
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45 46	Option type Option Exercise date		
46	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS9	10YXX-EUROGAS9
49	Delivery Start Date	2019-03-01	2019-03-01
50	Delivery End Date	2019-04-01	2019-04-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity Quantity Unit for 55		
56 57	Price/time interval quantity		
:)/			
58	Lifecycle information Action type	N	N



3.01	Shrinkage Gas		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	Р	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	l1k2j3h4g5f6d7s8a9	l1k2j3h4g5f6d7s8a9
12	Contract date	2018-09-06	2018-09-06
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	18250000	18250000
19	Volume optionality capacity	50000	50000
20	Notional quantity unit	Therm / Therm/d	Therm / Therm/d
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Heren_NBP_Day-ahead_Midpoint	Heren_NBP_Day-ahead_Midpoint
26	Fixing index types	FW	FW
27	Fixing index sources	Heren_European_Spot_Gas_Markets	Heren_European_Spot_Gas_Markets
28	First fixing date	2018-09-30	2018-09-30
29	Last fixing date	2019-09-29	2019-09-29
30	Fixing frequency	D	D
31	Settlement method	Р	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
42	Delivery start date	2018-10-01	2018-10-01
43	Delivery end date	2019-09-30	2019-09-30
	Load type	GD	GD
44			
44	Life cycle information		



8.02 N	Shrinkage Gas (Execution) Field Identifier	(buyer side)	(seller side)
	Parties to the contract	(buyer side)	(selici side)
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
12	Order details Order ID		
13 14	Order type		
15	Order type Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-02-15T00:01:00Z	2019-02-15T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	l1k2j3h4g5f6d7s8a9	l1k2j3h4g5f6d7s8a9
33	Linked Order ID		
34	Voice-brokered	50.50	50.50
35	Price	52.52	52.52
36	Index Value	FUV	EUX
37	Price currency	EUX 814060.00	814060.00
38 39	Notional amount Notional Currency	EUR	EUR
40	Quantity / Volume	50000	50000
41	Total Notional Contract Quantity	1550000	1550000
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date	Themia Them	memilya / memi
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



N	Oil Index Gas Physical Formula Deal	0	(U · · · ·)
	Field Identifier	(buyer side)	(seller side)
	Parties to the contract	1100470007 511	L TOO LOADY ELL
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		_
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2008-07-18	2008-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg(Xyz_Gasoil, Xyz_Brent, Xyz_Fuel_Oil, Xyz_EuroHub_Monthly_Index)	Avg(Xyz_Gasoil, Xyz_Brent, Xyz_Fuel_O Xyz_EuroHub_Monthly_Index)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	3000000	3000000
19	Volume optionality capacity	0 or 100-200	0 or 100-200
20	Notional quantity unit	GWh / GW	GWh / GW
21	Volume optionality	C	C
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2015-01-01 / 2020-12-31	2015-01-01 / 2020-12-31
23	Fixing index details	2013-01-017 2020-12-31	2013-01-017 2020-12-31
24	Type of index price	C	C
	Fixing index		
	•	Xyz_Gasoil FW	Xyz_Gasoil FW
26	Fixing index types		
27	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
25	Fixing index	Xyz_Brent	Xyz_Brent
26	Fixing index types	FW	FW
27	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
25	Fixing index	Xyz_Fuel_Oil	Xyz_Fuel_Oil
26	Fixing index types	FW	FW
27	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
25	Fixing index	Xyz_EuroHub_Monthly_Index	Xyz_EuroHub_Monthly_Index
26	Fixing index types	FW	FW
27	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
31	Settlement method	P	P
	Option details		
32			
	Option style		
33	Option style Option type		
33 34	Option style Option type Option first exercise date		
32 33 34 35	Option style Option type Option first exercise date Option last exercise date		
33 34 35 36	Option style Option type Option first exercise date Option last exercise date Option exercise frequency		
33 34 35 36 37	Option style Option type Option first exercise date Option last exercise date Option exercise frequency Option strike index		
33 34 35 36 37 38	Option style Option type Option first exercise date Option last exercise date Option exercise frequency Option strike index Option strike index type		
33 34 35 36 37 38 39	Option style Option type Option first exercise date Option last exercise date Option exercise frequency Option strike index Option strike index type Option strike index source		
33 34 35 36 37 38 39	Option style Option type Option first exercise date Option last exercise date Option exercise frequency Option strike index Option strike index type Option strike index source Option strike price		
33 34 35 36 37 38 39 40	Option style Option type Option first exercise date Option last exercise date Option exercise frequency Option strike index Option strike index type Option strike index source Option strike price Delivery profile		
33 34 35 36 37 38 39 40	Option style Option type Option first exercise date Option last exercise date Option exercise frequency Option strike index Option strike index type Option strike index source Option strike price Delivery profile Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
33 34 35 36 37 38 39 40 41 42	Option style Option type Option first exercise date Option last exercise date Option exercise frequency Option strike index Option strike index type Option strike index source Option strike price Delivery profile Delivery point or zone Delivery start date	2010-04-01	2010-04-01
33 34 35 36 37 38 39 40 41 42 43	Option style Option type Option first exercise date Option last exercise date Option exercise frequency Option strike index Option strike index type Option strike index source Option strike price Delivery profile Delivery point or zone Delivery start date Delivery end date	2010-04-01 2025-03-31	
33 34 35 36 37 38 39 40 41 42 43	Option style Option type Option first exercise date Option last exercise date Option exercise frequency Option strike index Option strike index type Option strike index source Option strike price Delivery profile Delivery point or zone Delivery start date	2010-04-01	2010-04-01
33 34 35 36 37 38 39 40 41 42 43	Option style Option type Option first exercise date Option last exercise date Option exercise frequency Option strike index Option strike index type Option strike index source Option strike price Delivery profile Delivery point or zone Delivery start date Delivery end date	2010-04-01 2025-03-31	2010-04-01 2025-03-31



9.02	Oil Index Gas Physical Formula Deal (Execution)	(burrow side)	(celler cide)
N	Field Identifier	(buyer side)	(seller side)
1	Parties to the contract	H9017029Z.EU	L7981018Y.EU
2	ID of the market participant or counterparty Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	ACL	AGE
5	the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
0.1	Contract details	lata.	NA
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW NG
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	P	P
26 27	Settlement method Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	ADIL	ABIL
29	Last trading date and time		
23	Transaction Details		
30	Transaction timestamp	2018-09-20T00:01:00Z	2018-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID	2.000.	2.0000.
34	Voice-brokered		
35	Price	28.00	28.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	24431120.00	24431120.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	36355	36355
41	Total Notional Contract Quantity	27048120	27048120
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
58	Lifecycle information Action type	N	N



Notice Contract details	10.01	Beach Point Deal		
Parties to the contract 1			(buyer side)	(seller side)
2 Type of code used in field 1 ACE		Parties to the contract	, , ,	,
10 of the other market participant or counterparty	1	ID of the market participant or counterparty	H9017029Z.EU	Q4917465Y.EU
ACE 2		ACE	ACE	
5. Reporting entity ID A30005722EU ASOUTTYPE, EU 6. Type of code used in field 5 ACE ACE 7. Beneficiary ID Contract ID P 10 Buylsell indicator B Supleal indicator 11 Contract ID BS0001 BS0001 12 Contract date 2017-07-18 2017-07-18 13 Contract type FW FW 15 Price or price formula FW FW 16 Estimated notional amount NG NG 17 Notional currency NG NG 19 Volume optionality capacity 3333 3333 19 Volume optionality capacity 3333 3333 10 Volume optionality research F F 20 Volume optionality intervits F F 21 Volume optionality research F F 22 Volume optionality intervits F F 23 Volume optionality research F F 24 Tips index price F F 25 Finity index sources PW FW 26 Finity ing date	3	ID of the other market participant or counterparty	Q4917465Y.EU	H9017029Z.EU
6 Type of code used in field 5 ACE 8 Type of code used in field 7 P 9 Trading capacity of the market participant or counterparty in field 1 P P 8 Type of code used in field 7 P P 9 Trading capacity of the market participant or counterparty in field 1 P P Contract details B S 12 Contract date 2017-07-18 2017-07-18 12 Contract date 2017-07-18 2017-07-18 14 Energy commodity NG NG 15 Price or price formula PW PW 16 Estimated notional amount PW PW 17 Notional contract quantity 100000 100000 18 Total notional contract quantity 100000 100000 18 Total notional contract quantity unit Therm/ Therm/d Therm/ Therm/d Therm / Therm/d 20 Volume optionality requency F F F 21 Volume optionality requency F <td>4</td> <td>Type of code used in field 3</td> <td>ACE</td> <td>ACE</td>	4	Type of code used in field 3	ACE	ACE
7 Beneficiary D Stype of code used in field 7 P P P 9 Trading capacity of the market participant or counterparty in field 1 P P P 10 Buylsell indicator B S S Contract defails Experimental Support of Counter of Support O	5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
	6	Type of code used in field 5	ACE	ACE
Trading capacity of the market participant or counterparty in field 1 P P	7	Beneficiary ID		
10 Buy/sell Indicator B S Contract details S S S S S S S S S	8	Type of code used in field 7		
Contract Idealis	9	Trading capacity of the market participant or counterparty in field 1	Р	Р
Contract ID	10	Buy/sell indicator	В	S
Contract date		Contract details		
Contract type	11	Contract ID	BS0001	BS0001
Heart Ferror Fe	12	Contract date	2017-07-18	2017-07-18
15 Price or price formula	13	Contract type	FW	FW
16 Estimated notional amount (14	Energy commodity	NG	NG
Notional currency	15	Price or price formula		
18 Total notional contract quantity 100000 100000 19 Volume optionality capacity 3333 3333 20 Notional quantity unit Therm / Therm/d Therm / Therm/d 21 Volume optionality F F 22 Volume optionality frequency F F 23 Volume optionality intervals Fixing index details F 24 Type of index price I I 25 Fixing index teatils I I 26 Fixing index types FW Kyz_EuroHub_DA Xyz_EuroHub_DA 26 Fixing index sources ABC_XYZ_12345 ABC_XYZ_12345<	16	Estimated notional amount		
19 Volume optionality capacity 3333 3333 20 Notional quantity unit Therm / Therm/d Therm / Therm/d 1 Volume optionality F F 22 Volume optionality frequency F F 23 Volume optionality intervals F F Fixing index optionality frequency I F Fixing index optionality frequency I I Fixing index optionality frequency ABC_XYZ_12345 ABC_XYZ_12345 Fixing index sources ABC_XYZ_12345 ABC_XYZ_12345 ABC_XYZ_12345 Fixing index sources D D D D Fixing fixing date 2019-04-01 2019-05-01 2019-05-01 2019-05-01 2019-05-01 2019-05-01 2019-05-01 2019-05-01 2019-05-01 2019-05-01 2019-0	17	Notional currency		
Notional quantity unit	18	Total notional contract quantity	100000	100000
21 Volume optionality F F 22 Volume optionality frequency		Volume optionality capacity		
22 Volume optionality intervals Common contains the price of lines and the price of lixing index of lixing index (lixing index (lixing index)) I I 24 Type of index price of lixing index (lixing index) Xyz_ EuroHub_DA Xyz_ EuroHub_DA 25 Fixing index Xyz_ EuroHub_DA Xyz_ EuroHub_DA 26 Fixing index types FW FW 27 Fixing index sources ABC_XYZ_12345 ABC_XYZ_12345 <t< td=""><td></td><td>Notional quantity unit</td><td></td><td></td></t<>		Notional quantity unit		
23 Volume optionality intervals Fixing index details		Volume optionality	F	F
Fixing index details		Volume optionality frequency		
24 Type of index price I I 25 Fixing index Xyz_EuroHub_DA Xyz_EuroHub_DA 26 Fixing index types FW FW 7 Fixing index sources ABC_XYZ_12345 ABC_XYZ_12345 28 First fixing date 2019-04-01 2019-04-01 29 Last fixing date 2019-05-01 2019-05-01 31 Fixing frequency D D 31 Settlement method P P 40 Option style P P 32 Option style S S 33 Option style S S 34 Option first exercise date S S 35 Option strike index S S 36 Option exercise frequency S S 37 Option strike index type S S 39 Option strike index source S S 40 Option strike index source S S 41 </td <td>23</td> <td>Volume optionality intervals</td> <td></td> <td></td>	23	Volume optionality intervals		
Fixing index types				
26 Fixing index types FW FW 27 Fixing index sources ABC_XYZ_12345 ABC_XYZ_12345 28 First fixing date 2019-04-01 2019-05-01 29 Last fixing date 2019-05-01 2019-05-01 30 Fixing frequency D D 31 Settlement method P P Option details 32 Option details P P 33 Option type Image: Colspan="2">Option first exercise date 34 Option first exercise date Image: Colspan="2">Option last exercise date 35 Option exercise frequency Image: Colspan="2">Image: Colspan="		**	· ·	
27 Fixing index sources ABC_XYZ_12345 ABC_XYZ_12345 28 First fixing date 2019-04-01 2019-04-01 29 Last fixing date 2019-05-01 2019-05-01 30 Fixing frequency D D 31 Settlement method P P Option details 32 Option style Settlement method P 33 Option type Settlement method Settlement method 34 Option first exercise date Settlement method Settlement method 35 Option first exercise date Settlement method Settlement method 36 Option strike index exercise date Settlement method Settlement method 36 Option exercise frequency Settlement method Settlement method 37 Option strike index Settlement method Settlement method 38 Option strike index type Settlement method Settlement method 39 Option strike index source Settlement method Settlement method 40				
28 First fixing date 2019-04-01 2019-04-01 29 Last fixing date 2019-05-01 2019-05-01 30 Fixing frequency D D 31 Settlement method P P Option details 32 Option style Settlement method P 34 Option first exercise date Settlement method Settlement method 34 Option first exercise date Settlement method Settlement method 35 Option list exercise date Settlement method Settlement method 36 Option exercise frequency Settlement method Settlement method 37 Option strike index Settlement method Settlement method 38 Option strike index source Settlement method Settlement method 40 Option strike index source Settlement method Settlement method 40 Option strike index source Settlement method Settlement method 41 Delivery point or zone 107XX-EUROGAS-8 107XX-EUROGAS-8				
29 Last fixing date 2019-05-01 2019-05-01 30 Fixing frequency D D 31 Settlement method P P Option details 32 Option style S S 33 Option type S S 34 Option first exercise date S S 35 Option last exercise date S S 36 Option strike index exercise frequency S S 37 Option strike index type S S 39 Option strike index source S S 40 Option strike price S S 40 Option strike price S S 41 Delivery profile S 10YXX-EUROGAS8 10YXX-EUROGAS8 42 Delivery start date 2019-04-01 2019-04-01 2019-04-01 43 Delivery end date 2019-05-01 2019-05-01 2019-05-01 44 Load type GD GD		·		
Settlement method P P				
Settlement method				
Option details Option style 32 Option type		* , ,		
32 Option style (a) (b) (c) (c) <td< td=""><td>31</td><td></td><td>Р</td><td>Р</td></td<>	31		Р	Р
33 Option type		•		
34 Option first exercise date				
35 Option last exercise date				
36 Option exercise frequency		·		
37 Option strike index ————————————————————————————————————		·		
38 Option strike index type				
39 Option strike index source ————————————————————————————————————		·		
40 Option strike price Delivery profile 10YXX-EUROGAS8 10YXX-EUROGAS8 41 Delivery point or zone 10YXX-EUROGAS8 10YXX-EUROGAS8 42 Delivery start date 2019-04-01 2019-04-01 43 Delivery end date 2019-05-01 2019-05-01 44 Load type GD GD Life cycle information GD GD				
Delivery profile 10YXX-EUROGAS8 10YXX-EUROGAS8 41 Delivery point or zone 10YXX-EUROGAS8 10YXX-EUROGAS8 42 Delivery start date 2019-04-01 2019-04-01 43 Delivery end date 2019-05-01 2019-05-01 44 Load type GD GD Life cycle information GD GD		·		
41 Delivery point or zone 10YXX-EUROGAS8 10YXX-EUROGAS8 42 Delivery start date 2019-04-01 2019-04-01 43 Delivery end date 2019-05-01 2019-05-01 44 Load type GD GD Life cycle information GD GD	40			
42 Delivery start date 2019-04-01 2019-04-01 43 Delivery end date 2019-05-01 2019-05-01 44 Load type GD GD Life cycle information GD GD	44		10VVV ELIBOCAS O	10VVV ELIDOCAS, 9
43 Delivery end date 2019-05-01 2019-05-01 44 Load type GD GD Life cycle information GD GD				
44 Load type GD GD Life cycle information GD				
Life cycle information				
•	44	**		GD .
To action type IN	45		N	N
	40	Action type	11	11



).02 N	Beach Point Deal (Execution) Field Identifier	(buyer side)	(seller side
	Parties to the contract	(Suyer side)	(Seriei Side
1		H9017029Z.EU	Q4917465Y.EU
	ID of the market participant or counterparty		
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Q4917465Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7102	, NOL
9	Type of code used in field 8		
		D	D.
10	Trading capacity of the market participant or counterparty in field 1	P	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
25 26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-05-20T00:01:00Z	2019-05-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	BS0001	BS0001
33	Linked Order ID		
34	Voice-brokered		
		48.00	48.00
35	Price	48.00	48.00
36	Index Value		271
37	Price currency	GBX	GBX
38	Notional amount	48000	48000
39	Notional Currency	GBP	GBP
40	Quantity / Volume	100000	100000
41	Total Notional Contract Quantity	100000	100000
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2019-04-16	2019-04-16
+9 50	Delivery End Date	2019-04-16	2019-04-17
	*		
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	•	NI	N
	Action type	N	N



11.01	Fixed Flat Volume / Trigger Price / Fixed Delivery Point		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	Р	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2018-07-18	2018-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Generic_Front_Month_NBP. If not fixed,	Generic_Front_Month_NBP. If not fixed
		NBP_DA	NBP_DA
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	876000	876000
19	Volume optionality capacity	100	100
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	ı	ı
25	Fixing index	Generic_Front_Month_NBP	Generic_Front_Month_NBP
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2018-12-01	2018-12-01
29	Last fixing date	2019-12-30	2019-12-30
30	Fixing frequency	0	0
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2020-01-01	2020-01-01
44	Load type	GD	GD
	Life cycle information		



	Fixed Flat Volume / Trigger Price / Fixed Delivery Point (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the		
	organised market place	1.7004040V.EU	1100470007 511
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACCE	ACE
6	Reporting entity ID	A3909572Z.EU ACE	B3977772Y.EU ACE
7	Type of code used in 6 Beneficiary ID	ACE	ACE
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		0
-	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-09-20T00:01:00Z	2019-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.00	49.00
36	Index Value	FIN	ELIN
37	Price currency	EUX	EUX
38	Notional amount	36456.00	36456.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	74400	74400
41	Total Notional Contract Quantity	74400 MW / MWh	74400
42	Quantity unit for field 40 and 41 Termination date	IVIVV / IVIVVII	MW / MWh
43			
44	Option details Option style		
44 45	Option type		
45 46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2019-08-01	2019-08-01
50	Delivery End Date	2019-09-01	2019-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity	25.55.55,55.55.65	00.00.00.00.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
_	**		



1 2 3 4 5 6 7 8 9 10 11 12 13 14	Field Identifier Parties to the contract ID of the market participant or counterparty Type of code used in field 1 ID of the other market participant or counterparty Type of code used in field 3 Reporting entity ID Type of code used in field 5 Beneficiary ID Type of code used in field 7 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	(buyer side) H9017029Z.EU ACE L7981018Y.EU ACE A3909572Z.EU ACE P B	(seller side) L7981018Y.EU ACE H9017029Z.EU ACE B3977772Y.EU ACE P S
1 2 3 4 5 5 6 7 8 9 10 11 12 13 14	ID of the market participant or counterparty Type of code used in field 1 ID of the other market participant or counterparty Type of code used in field 3 Reporting entity ID Type of code used in field 5 Beneficiary ID Type of code used in field 7 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	H9017029Z.EU ACE L7981018Y.EU ACE A3909572Z.EU ACE	ACE H9017029Z.EU ACE B3977772Y.EU ACE
2 3 4 5 6 7 8 9 10	Type of code used in field 1 ID of the other market participant or counterparty Type of code used in field 3 Reporting entity ID Type of code used in field 5 Beneficiary ID Type of code used in field 7 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	ACE L7981018Y.EU ACE A3909572Z.EU ACE	ACE H9017029Z.EU ACE B3977772Y.EU ACE
3 4 5 6 7 8 9 10 11 12 13 14	ID of the other market participant or counterparty Type of code used in field 3 Reporting entity ID Type of code used in field 5 Beneficiary ID Type of code used in field 7 Type of code used in field 7 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	L7981018Y.EU ACE A3909572Z.EU ACE P B	H9017029Z.EU ACE B3977772Y.EU ACE
4 5 6 7 8 9 10 11 12 13 14	Type of code used in field 3 Reporting entity ID Type of code used in field 5 Beneficiary ID Type of code used in field 7 Type of code used in field 7 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	ACE A3909572Z.EU ACE P B	ACE B3977772Y.EU ACE
5 6 7 8 9 10 11 12 13 14	Reporting entity ID Type of code used in field 5 Beneficiary ID Type of code used in field 7 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	A3909572Z.EU ACE P B	B3977772Y.EU ACE
5 6 7 8 9 10 11 12 13 14	Reporting entity ID Type of code used in field 5 Beneficiary ID Type of code used in field 7 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	P B	ACE P
6 7 8 9 10 11 12 13 14	Type of code used in field 5 Beneficiary ID Type of code used in field 7 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	P B	ACE P
7 8 9 10 11 11 12 13 14	Beneficiary ID Type of code used in field 7 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	В	
8 9 10 11 12 13 14	Type of code used in field 7 Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	В	
9 10 11 12 13 14	Trading capacity of the market participant or counterparty in field 1 Buy/sell indicator Contract details Contract ID Contract date	В	
10 11 12 13 14	Buy/sell indicator Contract details Contract ID Contract date		S
11 12 13 14	Contract details Contract ID Contract date		
11 12 13 14	Contract ID Contract date		
12 13 14	Contract date	LTC0001	LTC0001
13 14		2018-07-18	2018-07-18
14	Contract type	FW	FW
	Energy commodity	NG	NG
	Price or price formula	Avg (Fronth_Month_Close)	Avg (Fronth_Month_Close)
	Estimated notional amount	5 (
	Notional currency		
	Total notional contract quantity		
	Volume optionality capacity		
	Notional quantity unit		
	Volume optionality	V	V
	Volume optionality frequency		•
	Volume optionality intervals		
	Fixing index details		
	Type of index price	1	1
	Fixing index	Fronth_Month_Close	Fronth_Month_Close
	Fixing index types	FU	FU
	Fixing index sources	ICE	ICE
	First fixing date	2018-12-01	2018-12-01
	Last fixing date	2019-11-27	2019-11-27
	Fixing frequency	M	M
	Settlement method	P	P
	Option details		
	Option style		
	Option type		
	Option first exercise date		
	Option last exercise date		
	Option exercise frequency		
	Option strike index		
	Option strike index type		
	Option strike index type		
	Option strike price		
	Delivery profile		
	Delivery printe Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
_		2019-01-01	2019-01-01
	Delivery start date		
	Delivery end date Load type	2020-01-01 GD	2020-01-01 GD
	• •	GU	GD
	Life cycle information Action type	N	N



	Full Supply / Simple Index Price / Fixed Delivery Point (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract	LI00470207 F.H	170040407 511
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the	ACE	ACE
3	organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	Р	Р
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
24	Contract details	1.10	100
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24 25	Energy Commodity	NG	NG
26	Fixing Index or reference price Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	ADIL	ABIL
29	Last trading date and time		
23	Transaction Details		
30	Transaction timestamp	2019-09-20T00:01:00Z	2019-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.00	49.00
36	Index Value		
37	Price currency	EUX	EUX
38	Notional amount	72912.00	72912.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	200	200
41	Total Notional Contract Quantity	148800	148800
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
40	Delivery profile	10VVV ELIDODOM 9	10YXX-EUROPOW8
48	Delivery point or zone	10YXX-EUROPOW8 2019-08-01	
49 50	Delivery Start Date	2019-08-01	2019-08-01 2019-09-01
50 51	Delivery End Date Duration	M	2019-09-01 M
52	Load type	GD	GD
53	Days of the week	OD .	GD
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity	55.05.00,05.00.00	00.00.00/00.00.00
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
50			



13.01			
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7	D	D.
9	Trading capacity of the market participant or counterparty in field 1	P B	P S
10	Buy/sell indicator	В	5
11	Contract details Contract ID	LTC0001	LTC0001
12	Contract ID Contract date	2018-07-18	2018-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg(GO_Front_Month_mid,NG_Fronth_Month_mid,CPI_UK)	
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2018-12-29 / 2019-12-30	2018-12-29 / 2019-12-30
	Fixing index details		
24	Type of index price	C	C
25	Fixing index	GO_Front_Month_mid	GO_Front_Month_mid
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q NO Fronth Month mid
25	Fixing index	NG_Fronth_Month_mid	NG_Fronth_Month_mid
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28 29	First fixing date	2018-10-01 2019-09-30	2018-10-01 2019-09-30
30	Last fixing date	Q Q	Q
25	Fixing frequency	CPI_UK	CPI_UK
26	Fixing index	OT OT	OT OT
27	Fixing index types Fixing index sources	UK_Stats	UK_Stats
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
0.	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price	ı	ı
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW7	10YXX-EUROPOW7
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
41	Delivery point or zone	10YXX-EUROPOW9	10YXX-EUROPOW9
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2020-01-01	2020-01-01
44	Load type	GD	GD
77	Life cycle information		
		N	N
45	Action type		



13.02	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts (Execution 1)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised		
	market place	1 =00 10 10 17 511	
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
9	Beneficiary ID		
10	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	5	0
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-09-20T00:01:00Z	2019-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered	10.00	10.00
35	Price	49.00	49.00
36	Index Value	= 100	=
37	Price currency	EUX	EUX
38	Notional amount	218736.00	218736.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	600	600
41	Total Notional Contract Quantity	446400	446400
42 43	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date Option details		
4.4	, ·		
44 45	Option style Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW7	10YXX-EUROPOW7
49	Delivery Start Date	2019-08-01	2019-08-01
50	Delivery End Date	2019-09-01	2019-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week	-	
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
00			



13.02	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts (Execution 2)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised		
	market place	1.500.40.40.4.51.4	1100170077711
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8 9	Beneficiary ID		
10	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	B	0
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-09-20T00:01:00Z	2019-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered	10.00	10.00
35	Price	49.00	49.00
36	Index Value	FINA	=
37	Price currency	EUX	EUX
38	Notional amount	109368.00	109368.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	300	300
41	Total Notional Contract Quantity	223200	223200 MW / MWh
42 43	Quantity unit for field 40 and 41	MW / MWh	IVIVV / IVIVVII
43	Termination date		
4.4	Option details		
44 45	Option style Option type		
46	Option Exercise date		
47	Option Strike price		
71	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2019-08-01	2019-08-01
50	Delivery End Date	2019-09-01	2019-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		-
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



13.02	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts (Execution 3)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised		
	market place	1 = 20 10 10 17 5 1	110017007771
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
9	Beneficiary ID		
10	Type of code used in field 8 Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor	B	0
12	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-09-20T00:01:00Z	2019-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.00	49.00
36	Index Value		=
37	Price currency	EUX	EUX
38	Notional amount	401016.00	401016.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	1100	1100
41	Total Notional Contract Quantity	818400	818400
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44 45	Option style		
46	Option type		
46	Option Exercise date Option Strike price		
41	Delivery profile		
48	Delivery printe Delivery point or zone	10YXX-EUROPOW9	10YXX-EUROPOW9
49	Delivery Start Date	2019-08-01	2019-08-01
50	Delivery End Date	2019-09-01	2019-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity	22.00.00,00.00.00	55.55.55,55.55.50
56	Quantity Unit for 55		
57	Price/time interval quantity		
٠.	Lifecycle information		
58	Action type	N	N



N	Simple Nom / Index Basket Price / Delivery Point Switching Field Identifier	(buyer side)	(seller side)
IN		(buyer side)	(seller side)
	Parties to the contract	1100470007 511	L7981018Y.EU
1	ID of the market participant or counterparty	H9017029Z.EU	
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2018-07-18	2018-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg(GO_Front_Month_mid,NG_Fronth_Month_mid,CPI_UK)	Avg(GO_Front_Month_mid,NG_Fronth_M nth_mid,CPI_UK)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2018-12-29 / 2019-11-28	2018-12-29 / 2019-11-28
23		2010-12-297 2019-11-20	2010-12-29 / 2019-11-20
0.4	Fixing index details		
24	Type of index price	C	C
25	Fixing index	GO_Fronth_Month_mid	GO_Fronth_Month_mid
26	Fixing index types	FU	FU
27	Fixing index sources	IC	IC
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
25	Fixing index	NG_Fronth_M_mid	NG_Fronth_M_mid
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
25	Fixing index	CPI_UK	CPI_UK
26	Fixing index types	OT	OT
27	Fixing index types Fixing index sources	UK_Stats	UK_Stats
28			2018-10-01
	First fixing date	2018-10-01	
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
31	Settlement method	Р	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
70	Delivery profile		
11		10VVV ELIDODOW 7	40VVV FURODOW 7
41	Delivery point or zone	10YXX-EUROPOW7	10YXX-EUROPOW7
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2020-01-01	2020-01-01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N
	The state of the s		



	imple Nom / Index Basket Price / Delivery Point Switching (Execution)	(buyer side)	(seller side)
	Parties to the contract	(buyer side)	(Seller Side)
		H9017029Z.EU	L7981018Y.EU
	D of the market participant or counterparty Type of code used in field 1	ACE	ACE
	O of the trader and / or of the market participant or counterparty as identified by the	ACE	ACE
	rganised market place	1.7004040V FU	1100470207 F11
	O of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
	ype of code used in 4	ACE	ACE
	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
	ype of code used in 6	ACE	ACE
	deneficiary ID		
	ype of code used in field 8		
	rading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	В	S
	nitiator/Aggressor		
0	Order details		
13 0	Order ID		
14 O	Order type		
15 O	Order Condition		
16 O	Order Status		
17 N	finimum Execution Volume		
18 P	Price Limit		
	Indisclosed Volume		
	Order Duration		
	Contract details		
	Contract ID	NA	NA
	Contract Name	EXECUTION	EXECUTION
	Contract type	FW	FW
	Energy Commodity	NG	NG
	ixing Index or reference price		110
	Settlement method	P	P
	Organised market place ID/OTC	XBIL	XBIL
	Contract Trading Hours	ABIL	ABIL
	ast trading date and time		
	ransaction Details	0040 00 00700:04:007	0040 00 00700:04:007
	ransaction timestamp	2018-09-20T00:01:00Z	2018-09-20T00:01:00Z
	Inique Transaction ID	123abc789	796cgt342
	inked Transaction ID	LTC0001	LTC0001
	inked Order ID		
	oice-brokered		
	Price	54.53	54.53
	ndex Value		
	Price currency	EUX	EUX
	lotional amount	811406.40	811406.40
	lotional Currency	EUR	EUR
40 Q	Quantity / Volume	2000	2000
41 T	otal Notional Contract Quantity	1488000	1488000
42 Q	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
	ermination date		
	Option details		
	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
	Delivery Start Date	2019-08-01	2019-08-01
	Delivery End Date	2019-08-01	2019-08-01
	Duration		
		M	M
	oad type	GD	GD
	Days of the week		
	oad Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
	Delivery capacity		
	Quantity Unit for 55		
	Price/time interval quantity		
	ifecycle information		
58 A	ction type	N	N



15.01	Purchase obligation / feed-in contracts		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		, ,
1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	PurObl0001	PurObl0001
12	Contract date	2015-01-28	2015-01-28
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Provision NRAXX n.123/2014 for offshore wind-based production p=13 c€/kWh first 10 years 3 <p<13 5="" c€="" for="" kwh="" last="" td="" the="" years.<=""><td>Provision NRAXX n.123/2014 for offshore wind-based production p=13 c€/kWh first 10 years 3<p<13 5="" c€="" for="" kwh="" last="" td="" the="" years.<=""></p<13></td></p<13>	Provision NRAXX n.123/2014 for offshore wind-based production p=13 c€/kWh first 10 years 3 <p<13 5="" c€="" for="" kwh="" last="" td="" the="" years.<=""></p<13>
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-11	0-11
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	Н	Н
23	Volume optionality intervals	2015-07-01 / 2030-06-30	2015-07-01 / 2030-06-30
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2015-07-01	2015-07-01
43	Delivery end date	2030-06-30	2030-06-30
44	Load type	SH	SH
	Life avale information		
	Life cycle information		



	Α	В	С	D
1	15.02	Purchase obligation / feed-in contracts (Execution)		
2	N	Field Identifier	(buyer side)	(seller side)
3		Parties to the contract		
4		ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
5		Type of code used in field 1	ACE	ACE
6		ID of the trader and / or of the market participant or counterparty as identified by		
6		the organised market place	1.70040401/ 511	057000057 511
7 8		ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
9		Type of code used in 4	ACE	ACE
10		Reporting entity ID Type of code used in 6	A3909572Z.EU ACE	B3977772Y.EU ACE
11		Beneficiary ID	ACE	ACE
12		Type of code used in field 8		
13		Trading capacity of the market participant or counterparty in field 1	P	P
14		Buy/sell indicator	В	S
15		Initiator/Aggressor		
16		Order details		
17	13	Order ID		
18	14	Order type		
19		Order Condition		
20	16	Order Status		
21		Minimum Execution Volume		
22	_	Price Limit		
23		Undisclosed Volume		
23 24 25		Order Duration		
25		Contract details		
26 27		Contract ID	NA	NA
27		Contract Name	EXECUTION	EXECUTION
28 29 30		Contract type	FW	FW
29		Energy Commodity	EL	EL
31		Fixing Index or reference price	D	D
32		Settlement method	P XBIL	P XBIL
32		Organised market place ID/OTC	ABIL	ABIL
33 34		Contract Trading Hours		
35		Last trading date and time Transaction Details		
36		Transaction betails Transaction timestamp	2018-09-20T00:01:00Z	2018-09-20T00:01:00Z
37		Unique Transaction ID	123abc789	796cgt342
38		Linked Transaction ID	PurObl0001	PurObl0001
39		Linked Order ID		
40	34	Voice-brokered		
41	35	Price	130.00	130.00
42	36	Index Value		
43	37	Price currency	EUR	EUR
44	38	Notional amount	312000.00	312000.00
45		Notional Currency	EUR	EUR
46		Quantity / Volume		
47		Total Notional Contract Quantity	2400	2400
48		Quantity unit for field 40 and 41	MWh	MWh
49		Termination date		
48 49 50 51 52 53 54 55 56 57		Option details		
DT.		Option style		
J∠		Option type		
5/1		Option Exercise date		
55		Option Strike price Delivery profile		
56		Delivery profile Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
57		Delivery Start Date	2018-08-01	2018-08-01
58		Delivery Staff Date Delivery End Date	2018-08-31	2018-08-01
59		Duration	M	M
60		Load type	SH	SH
61		Days of the week		
62		Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
63		Delivery capacity		
64		Quantity Unit for 55		
65		Price/time interval quantity		
66		Lifecycle information		
67	58	Action type	N	N



6.01	Supply contract to final customers		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	Р	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	FinCust0001	FinCust0001
12	Contract date	2010-03-15	2010-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	(Day-ahead_EL_OMP1)+0.45	(Day-ahead_EL_OMP1)+0.45
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-200	0-200
20	Notional quantity unit	MW	MW
21	Volume optionality	M	М
22	Volume optionality frequency	Н	Н
23	Volume optionality intervals	2010-07-01 / 2100-12-31	2010-07-01 / 2100-12-31
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Day-ahead_EL_OMP1	Day-ahead_EL_OMP1
26	Fixing index types	SO	SO
27	Fixing index sources	OMP1	OMP1
28	First fixing date	2010-06-30	2010-06-30
29	Last fixing date	2100-12-31	2100-12-31
30	Fixing frequency	D	D
31	Settlement method	Р	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2010-07-01	2010-07-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	SH	SH
	Life cycle information		, -
	Action type	N	N
45			



6.02	Supply contract to final customers (Execution)	4	
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract	SEZECOSET ELL	1.7094049V.FU
2	ID of the market participant or counterparty	S5766935T.EU ACE	L7981018Y.EU ACE
3	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by	AGE	ACE
3	the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	7.02	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-09-20T00:01:00Z	2018-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	FinCust0001	FinCust0001
33	Linked Order ID		
34	Voice-brokered	50.00	50.00
35	Price	50.00	50.00
36	Index Value	FUD	FUD
37	Price currency	EUR	EUR
38	Notional amount	7200000.00	7200000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	144000	144000
41	Total Notional Contract Quantity Ougstity unit for field 40 and 41	144000	144000
42 43	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
11	Option details		
44 45	Option type		
45	Option type Option Exercise date		
46	Option Exercise date Option Strike price		
71	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-01
51	Duration	M	M
52	Load type	SH	SH
53	Days of the week	OI I	OI I
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity	00.00.00/20.03.03	00.00.00/20.08.08
56	Quantity Unit for 55		
57	Price/time interval quantity		
J.	Lifecycle information		
58	Action type	N	N
	, tottori tipo	1	11



7.01	Asset based long term contract		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	LTC0002	LTC0002
12	Contract date	1992-03-15	1992-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	(production costs*0,75) + 0.44	(production costs*0,75) + 0.44
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-200	0-200
20	Notional quantity unit	MW	MW
21	Volume optionality	M	М
22	Volume optionality frequency	D	D
23	Volume optionality intervals	1900-01-01 / 2100-12-31	1900-01-01 / 2100-12-31
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	Р
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	1900-01-01	1900-01-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N



N Fie	sset based long term contract (Execution) eld Identifier	(buyer side)	(seller side
	arties to the contract	(Sayor Side)	(conc. side)
	of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
	pe of code used in field 1	ACE	ACE
	of the trader and / or of the market participant or counterparty as identified by e organised market place		
	of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
	repe of code used in 4	ACE	ACE
	eporting entity ID	A3909572Z.EU	B3977772Y.EU
	rporting entity iD rpe of code used in 6	ACE	ACE
		ACE	ACE
	eneficiary ID		
	rpe of code used in field 8 ading capacity of the market participant or counterparty in field 1	P	P
	• • • • • • • • •	В	S
	uy/sell indicator	Ь	3
	tiator/Aggressor rder details		
	rder ID		
	rder type		
	rder Condition		
	rder Status		
	nimum Execution Volume		
	ice Limit		
	ndisclosed Volume		
	rder Duration		
	ontract details	100	NA
	ontract ID	NA SYSTEM	NA SALETION
	ontract Name	EXECUTION	EXECUTION
	ontract type	FW	FW
	nergy Commodity	EL	EL
	xing Index or reference price		
	ettlement method	P	P
	ganised market place ID/OTC	XBIL	XBIL
	ontract Trading Hours		
	st trading date and time		
	ansaction Details		
	ansaction timestamp	2018-09-20T00:01:00Z	2018-09-20T00:01:00Z
	nique Transaction ID	123abc789	796cgt342
	nked Transaction ID	LTC0002	LTC0002
	nked Order ID		
	pice-brokered		
	ice	15.00	15.00
36 Inc	dex Value		
37 Pr	ice currency	EUR	EUR
	otional amount	1395000.00	1395000.00
39 No	otional Currency	EUR	EUR
40 Qu	uantity / Volume	125	125
41 To	otal Notional Contract Quantity	93000	93000
42 Qu	uantity unit for field 40 and 41	MW / MWh	MW / MWh
43 Te	ermination date		
Op	otion details		
14 Op	otion style		
45 Op	otion type		
46 Op	otion Exercise date		
	otion Strike price		
	elivery profile		
	elivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
	elivery Start Date	2018-08-01	2018-08-01
	elivery End Date	2018-08-31	2018-08-31
	uration	M	M
	and type	BL	BL
	ays of the week		
	and Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
	elivery capacity	11.30.00,20.00	55.55.55/25.55.55
	uantity Unit for 55		
	ice/time interval quantity		
	fecycle information		
	ction type	N	N
	AIOH MAO	111	11



18.01	"ARENH" contracts [UPDATED]		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	ARENH0001	ARENH0001
12	Contract date	2013-03-15	2013-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Last applicable ordinances related to NOME law n°2010-1488 dated 7 Dec 2010	Last applicable ordinances related to NOME law n°2010-1488 dated 7 Dec 2010
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-30	0-30
20	Notional quantity unit	MW	MW
21	Volume optionality	V	V
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2013-04-01/2100-12-31	2013-04-01/2100-12-31
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	Р
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2013-04-01	2013-04-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	BL	BL BL
	Life cycle information		
45	Action type	N	N
-70	/ totion type	11	11



8.02 N	"ARENH" contracts (Execution)	(buyer side)	(sell side)
IA	Field Identifier Parties to the contract	(buyer side)	(seil side)
1	ID of the market participant or counterparty	S5766935T.EU	
2	Type of code used in field 1	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by	//OE	
4	ID of the other market participant or counterparty	L7981018Y.EU	
5	Type of code used in 4	ACE	
6	Reporting entity ID	A3909572Z.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID	7.02	
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	В	
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	
22	Contract Name	EXECUTION	
23	Contract type	FW	
24	Energy Commodity	EL	Not reported
25	Fixing Index or reference price		Not reported
26	Settlement method	P	
27	Organised market place ID/OTC	XBIL	
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details	_	
30	Transaction timestamp	2019-02-20T00:01:00Z	
31	Unique Transaction ID	123abc789	
32	Linked Transaction ID	ARENH0001	
33	Linked Order ID		
34	Voice-brokered	10.00	
35	Price	42.00	
36	Index Value	FUD	
37	Price currency	EUR	
38	Notional amount	78120.00	
39	Notional Currency	EUR	
40	Quantity / Volume	1860	
41	Total Notional Contract Quantity Quantity unit for field 40 and 41	MW / MWh	
42	Termination date	IVIVY / IVIVVII	
43	Option details		
44	Option details Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
7/	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	
49	Delivery Start Date	2019-01-01	
50	Delivery End Date	2019-01-31	
51	Duration	M	
52	Load type	BL	
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
-	Lifecycle information		
58	Action type	N	



9.01	Flexible Power Purchase Agreement		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2018-10-17	2018-10-17
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	51.25	51.25
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	9 - 11	9 - 11
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2018-12-01 / 2019-11-30	2018-12-01 / 2019-11-30
	Fixing index details		
24	Type of index price	F	F
25	Fixing index	bid market price	bid market price
26	Fixing index types	SO	SO
27	Fixing index sources	OMP1	OMP1
28	First fixing date	2018-10-17	2018-10-17
29	Last fixing date	2018-10-17	2018-10-17
30	Fixing frequency		
31	Settlement method	P	Р
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2019-12-31	2019-12-31
	Load type	ОТ	ОТ
44			
44	Life cycle information		



	Flexible Power Purchase Agreement (Execution)	(huyar sida)	(coller side)
	Field Identifier	(buyer side)	(seller side)
	Parties to the contract D of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
	Type of code used in field 1	ACE	ACE
	D of the trader and / or of the market participant or counterparty as identified by	7.02	AGE
	he organised market place		
		V2002248H EH	LIOCOESE 4O ELL
	D of the other market participant or counterparty	Y2002218H.EU ACE	U0625354O.EU
	Type of code used in 4		ACE
	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
	Type of code used in 6	ACE	ACE
	Beneficiary ID		
	Type of code used in field 8		
	rading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	В	S
	nitiator/Aggressor		
	Order details		
	Order ID		
	Order type		
15 C	Order Condition		
	Order Status		
	Minimum Execution Volume		
18 F	Price Limit		
19 L	Indisclosed Volume		
20 C	Order Duration		
C	Contract details		
21 C	Contract ID	NA	NA
	Contract Name	EXECUTION	EXECUTION
	Contract type	FW	FW
	Energy Commodity	EL	EL
	Fixing Index or reference price		
	Settlement method	P	P
	Organised market place ID/OTC	XBIL	XBIL
	Contract Trading Hours	ABIL	, ASIL
	ast trading date and time		
	Transaction Details		
	ransaction betains	2019-03-31T00:01:00Z	2019-03-31T00:01:00Z
	Jnique Transaction ID	123abc789	
	inked Transaction ID		796cgt342
		0001	0001
	inked Order ID		
	/oice-brokered		
	Price	51.25	51.25
	ndex Value		
	Price currency	EUR	EUR
	Notional amount	343170.00	343170.00
	Notional Currency	EUR	EUR
	Quantity / Volume	9	9
	Total Notional Contract Quantity	6696	6696
	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43 T	ermination date		
C	Option details		
44 C	Option style		
	Option type		
	Option Exercise date		
	Option Strike price		
	Delivery profile		
	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
	Delivery Start Date	2019-05-01	2019-05-01
	Delivery End Date	2019-05-31	2019-05-31
	Duration	M	M
	.oad type	BL	BL
	Days of the week		DL .
	oad Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
		00.00.00/23.33.33	00.00.00/23.33.33
	Delivery capacity		
	Quantity Unit for 55 Price/time interval quantity		
L	ifecycle information	N	N
58 A	Action type		



0.01	Dispatching service contract		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	Р	Р
10	Buy/sell indicator	В	S
	Contract details	-	
11	Contract ID	0001	0001
12	Contract date	2018-03-26	2018-03-26
13	Contract date	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula		<u></u>
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-10	0-10
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2018-08-01 / 2023-03-31	2018-08-01 / 2023-03-31
23	Fixing index details	2010-00-01 / 2023-03-31	2018-08-01 / 2023-03-31
24	Type of index price		
25	Fixing index	PUN	PUN
26		SO	SO
27	Fixing index types	OMP1	OMP1
28	Fixing index sources First fixing date	2018-08-01	2018-08-01
29		2023-03-31	2023-03-31
30	Last fixing date	D	2023-03-31 D
31	Fixing frequency	P	P
31	Settlement method	P	P
22	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile	ANANA EMBODOM A	10)00/ EUDODOW: -
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2018-08-01	2018-08-01
43	Delivery end date	2023-03-31	2023-03-31
44	Load type	ОТ	ОТ
	Life cycle information		
45	Action type	N	N



.02 N	Dispatching service contract (Execution) Field Identifier	(buyer side)	(seller side
•	Parties to the contract	(buyer side)	(Seller Side
	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	AOL	AOL
0	the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6		A3909572Z.EU	B3977772Y.EU
7	Reporting entity ID	ACE	ACE
8	Type of code used in 6	ACE	ACE
	Beneficiary ID		
9	Type of code used in field 8	P	P
10	Trading capacity of the market participant or counterparty in field 1		
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
40	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-10-05T00:01:00Z	2018-10-05T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	46.94	46.94
36	Index Value	10.01	40.04
37	Price currency	EUR	EUR
	· ·		
38 39	Notional amount	23582.66	23582.66
	Notional Currency	EUR	EUR
40	Quantity / Volume	502.40	502.40
41	Total Notional Contract Quantity	502.40	502.40
12	Quantity unit for field 40 and 41	MWh	MWh
3	Termination date		
	Option details		
14	Option style		
45	Option type		
46	Option Exercise date		
17	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	SH	SH
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N



21.01	Interconnector - delegated subject		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		-
11	Contract ID	0001	0001
12	Contract date	2018-12-19	2018-12-19
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	indexed day-ahead spot price+service fee	indexed day-ahead spot price+service fee
	The criphodicinial	macked day amoud oper price recritice for	masked day amoud open price recritice to
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	87600.00	87600.00
19	Volume optionality capacity	10	10
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price		I
25	Fixing index	Phelix_Day_Base	Phelix_Day_Base
26	Fixing index types	SO SO	SO SO
27	Fixing index sources	OMP1	OMP1
28	First fixing date	2018-12-31	2018-12-31
29	Last fixing date	2019-12-30	2019-12-30
30	Fixing frequency	D	D
31	Settlement method	P	P
31	Option details		r
32			
33	Option style		
	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2019-12-31	2019-12-31
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N



21.02	Interconnector - delegated subject (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market		
	place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P S
11	Buy/sell indicator	В	8
12	Initiator/Aggressor		
40	Order details		
13	Order ID		
14	Order Condition		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration Contract details		
21	Contract ID	NA	NA
21	Contract ID	NA	NA
22	Contract type	EXECUTION FW	EXECUTION FW
	Contract type		
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	P	P
26	Settlement method		
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
20	Transaction Details	2040 02 40700-04-007	2040 00 40700-04-007
30	Transaction timestamp	2019-02-10T00:01:00Z	2019-02-10T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	0001	0001
33 34	Linked Order ID Voice-brokered		
35	Price	24.46	34.46
		34.46	34.40
36	Index Value	EUR	EUR
37	Price currency		
38	Notional amount	256382.40	256382.40
39	Notional Currency	EUR	EUR 10
40 41	Quantity / Volume	10 7440	7440
42	Total Notional Contract Quantity Quantity unit for field 40 and 41	MW / MWh	MW / MWh
42	Termination date	IVIVY / IVIVVII	IVIVV / IVIVVII
40			
44	Option details Option style		
45	Option style Option type	-	
46	Option Exercise date		
47	Option Strike price	-	
71	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2019-01-01	2019-01-01
50			
51	Delivery End Date Duration	2019-01-31 M	2019-01-31 M
52	Load type	BL	BL
53	Days of the week	DL .	DL
	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
54		00.00.00/23.59.59	00.00.00/23:59:59
55	Delivery capacity Output Unit for 55		
56	Quantity Unit for 55 Price/time interval quantity		
57	Lifecycle information		
58		N	N
	Action type	N	N



22.01	Natural gas delivery - indexed		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2019-03-26	2019-03-26
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	AVG (TTFQ120) during Observation Period	AVG (TTFQ120) during Observation Period
16	Estimated notional amount	(November 2019)+0.30	(November 2019)+0.30
17			
	Notional currency	404700.00	101700 00
18	Total notional contract quantity	131760.00	131760.00
19	Volume optionality capacity	30	30
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	l	I
25	Fixing index	TTFQ120	TTFQ120
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS-Heren	ICIS-Heren
28	First fixing date	2019-11-01	2019-11-01
29	Last fixing date	2019-11-30	2019-11-30
30	Fixing frequency	D	D
31	Settlement method	Р	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
42	Delivery start date	2019-04-01	2019-04-01
43	Delivery end date	2019-10-01	2019-10-01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N



2.02 N	Natural gas delivery - indexed (Execution) Field Identifier	(buyer side)	(seller side
	Parties to the contract	(bayer side)	(Seliei Side)
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the		7.02
Ü	organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5		ACE	ACE
	Type of code used in 4		
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	Р	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-12-01T00:01:00Z	2019-12-01T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	0001	0001
33	Linked Order ID	0001	0001
34	Voice-brokered		
		22.20	22.20
35	Price	23.30	23.30
36	Index Value	EUD	FUD
37	Price currency	EUR	EUR
38	Notional amount	20970.00	20970.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	30	30
41	Total Notional Contract Quantity	900	900
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
49	Delivery Start Date	2019-04-01	2019-04-01
50	Delivery End Date	2019-05-01	2019-05-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
		00.00.00/00.00.00	00.00.00/00.00.00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information	ls.	1.1
58	Action type	N	N



23.01 N	Natural gas delivery at a physical delivery point (REMI) [UPDATED]		
N F	Field Identifier	(buyer side)	(seller side)
P	Parties to the contract		
1 II	D of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2 T	Type of code used in field 1	ACE	ACE
3 II	D of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4 T	Type of code used in field 3	ACE	ACE
5 F	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6 T	Type of code used in field 5	ACE	ACE
7 B	Beneficiary ID		
8 T	Type of code used in field 7		
9 T	Frading capacity of the market participant or counterparty in field 1	Р	Р
10 E	Buy/sell indicator	В	S
C	Contract details		
11 C	Contract ID	0001	0001
12 C	Contract date	2018-06-10	2018-06-10
	Contract type	FW	FW
	Energy commodity	NG	NG
	Price or price formula	P0+PFORt+QTMCV	P0+PFORt+QTMCV
	Estimated notional amount		
	Notional currency		
18 T	Fotal notional contract quantity		
	/olume optionality capacity	0-30	0-30
	Notional quantity unit	MW	MW
	/olume optionality	V	V
	/olume optionality frequency	D	D
	/olume optionality intervals	2018-10-01 / 2019-09-30	2018-10-01 / 2019-09-30
	Fixing index details	2010 10 017 2010 00 00	2010 10 017 2010 00 00
	Type of index price		1
	Fixing index	PFORt	PFORt
	Fixing index types	FW	FW
-	Fixing index types Fixing index sources	ARERA-ICIS_Heren	ARERA-ICIS_Heren
	First fixing date	2018-10-01	2018-10-01
	Last fixing date	2019-09-30	2019-09-30
	Fixing frequency	Q	Q
	Settlement method	P	P
	Option details	F	F
	Option style		
	Option type		
	Option first exercise date Option last exercise date		
	·		
	Option exercise frequency		
	Option strike index		
	Option strike index type		
	Option strike index source		
	Option strike price		
	Delivery profile	10000 FURGETS	1000V EUDO 5 : 5 -
	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
	Delivery start date	2018-10-01	2018-10-01
	Delivery end date	2019-09-30	2019-09-30
	Load type	GD	GD
	Life cycle information		
45 A	Action type	N	N



	latural gas delivery at a physical delivery point (REMI) (Execution ield Identifier	(buyer side)	(seller side
	arties to the contract	(buyer side)	(seller side
		LIDESESEAC ELL	V200224011511
	O of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
	ype of code used in field 1	ACE	ACE
	O of the trader and / or of the market participant or counterparty as		
id	lentified by the organised market place		
	O of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5 Ty	ype of code used in 4	ACE	ACE
	eporting entity ID	A3909572Z.EU	B3977772Y.EU
	ype of code used in 6	ACE	ACE
	eneficiary ID	1.4	
	ype of code used in field 8		
	rading capacity of the market participant or counterparty in field 1	Р	P
		В	S
	uy/sell indicator	В	5
	nitiator/Aggressor		
	order details		
13 O	order ID		
14 O	Order type		
	Order Condition		
	order Status		
	finimum Execution Volume		
	rice Limit		
	Indisclosed Volume		
	Order Duration		
	ontract details		
	contract ID	NA	NA
22 C	Contract Name	EXECUTION	EXECUTION
23 C	Contract type	FW	FW
24 E	nergy Commodity	NG	NG
	ixing Index or reference price		
	ettlement method	Р	Р
	Organised market place ID/OTC	XBIL	XBIL
	-	ADIE .	ADIL
	Contract Trading Hours		
	ast trading date and time		
	ransaction Details		
	ransaction timestamp	2018-11-05T00:01:00Z	2018-11-05T00:01:00Z
	Inique Transaction ID	123abc789	796cgt342
32 Li	inked Transaction ID	0001	0001
33 Li	inked Order ID		
	oice-brokered		
	rice	23.15	23.15
	ndex Value	20.10	20.10
		ELID	ELID
	rice currency	EUR	EUR
	lotional amount	53823.75	53823.75
	lotional Currency	EUR	
40 Q	Quantity / Volume	75	75
41 To	otal Notional Contract Quantity	2325	2325
	Quantity unit for field 40 and 41	cm/d / cm	cm/d / cm
	ermination date		
	option details		
	Option style		
	Option type		
	Option Exercise date		
	option Strike price		
	elivery profile		
48 D	elivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
	elivery Start Date	2018-10-01	2018-10-01
	elivery End Date	2018-11-01	2018-11-01
	Puration	M	M
	oad type	GD	GD
	lays of the week		
	oad Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
	elivery capacity		
56 Q	Quantity Unit for 55		
	rice/time interval quantity		
	ifecycle information		
	ction type	N	N
58 A			



24.01	Spark Spread European Call Option		
N	Field Identifier	(buyer side, 1st leg)	(buyer side, 2nd leg)
	Parties to the contract	-	
1	ID of the market participant or counterparty	A1234567B.EU	A1234567B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	C7654321D.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	ABCDE12345	
12	Contract date	2019-03-12	2019-03-12
13	Contract type	SP	SP
14	Energy commodity	EL	NG
15	Price or price formula	2	-
16	Estimated notional amount	5270400	
17	Notional currency	EUR	
18	Total notional contract quantity	1756800	3513600
19	Volume optionality capacity	0 or 200	0 or 400
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	0	0
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2019-12-28 / 2020-11-25	2019-12-28 / 2020-11-25
	Fixing index details	2010 12 207 2020 11 20	2010 12 207 2020 11 20
24	Type of index price		
25	Fixing index		
26	Fixing index Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
31	Option details	F	F
22	•	E	E
32 33	Option style	C	C
33	Option type	2019-12-28	2019-12-28
35	Option first exercise date		
	Option last exercise date	2020-11-25	2020-11-25
36 37	Option exercise frequency	M	M
	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price	3	3
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROGAS8
42	Delivery start date	2020-01-01	2020-01-01
43	Delivery end date	2020-12-31	2021-01-01
44	Load type	BL	GD
	Life cycle information		
45	Action type	N	N



24.02 N	Spark Spread European Call Option (Execution)	(huver side 1st lea)	(buyer side, 2nd leg)
N	Field Identifier	(buyer side, 1st leg)	(buyer side, 2nd leg)
	Parties to the contract	A 400 4507D 511	A40045677 511
1	ID of the market participant or counterparty	A1234567B.EU	A1234567B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	C7654321D.EU	C7654321D.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	AGE	AGE
	,		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
	Order Status		
16			
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
		P	P
26	Settlement method		
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2020-02-24T00:01:00Z	2020-02-24T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	ABCDE12345	ABCDE12345
33	Linked Order ID		
34	Voice-brokered		
35	Price	43.00	20.00
		70.00	20.00
36	Index Value	FUD	FUD
37	Price currency	EUR	EUR
38	Notional amount	6398400	5952000
39	Notional Currency	EUR	EUR
40	Quantity / Volume	200	400
41	Total Notional Contract Quantity	148800	297600
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROGAS8
49	Delivery Start Date	2020-01-01	2020-01-01
50	Delivery End Date	2020-01-31	2020-02-01
51	Duration	M	M
52	Load type	BL	GD
		DL	טט
53	Days of the week	00.00.00/02.50.50	00.00.00/00.00.00
54	Load Delivery Intervals	00:00:00/23:59:59	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		



	Natural Gas Delivery - Indexed		
	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		1
	D of the market participant or counterparty	A1234567B.EU	C7654321D.EU
	Type of code used in field 1	ACE	ACE
	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
	Type of code used in field 3	ACE	ACE
	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
	Type of code used in field 5	ACE	ACE
	Beneficiary ID		
	Type of code used in field 7		_
	Trading capacity of the market participant or counterparty in field 1	P	P
	Buy/sell indicator	В	S
	Contract details	ADODE 100 15	ADODE 100 15
	Contract ID	ABCDE12345	ABCDE12345
	Contract date	2019-01-21	2019-01-21
	Contract type	FW	FW
	Energy commodity	NG	NG
	Price or price formula	0.7 + 0.04*DI (6-0-3) + 0.01*FO (6-3-3)	0.7 + 0.04*DI (6-0-3) + 0.01*FO (6-3-3)
	Estimated notional amount		
	Notional currency		
	Total notional contract quantity	527040	527040
	Volume optionality capacity	60	60
	Notional quantity unit	MWh / MW	MWh / MW
	Volume optionality	F	F
	Volume optionality frequency		
	Volume optionality intervals	2020-01-01 / 2020-12-31	2020-01-01 / 2020-12-31
	Fixing index details		
	Type of index price	С	С
	Fixing index	Diesel_10ppm_Mid (DI)	Diesel_10ppm_Mid (DI)
	Fixing index types	FW	FW
	Fixing index sources	Platts	Platts
	First fixing date	2019-07-01	2019-07-01
	Last fixing date	2020-09-30	2020-09-30
	Fixing frequency	Q	Q
_	Fixing index	Fueloil_1percent_Mid (FO)	Fueloil_1percent_Mid (FO)
	Fixing index types	FW	FW
	Fixing index sources	Platts	Platts
	First fixing date	2019-04-01	2019-04-01
	Last fixing date	2020-06-30	2020-06-30
	Fixing frequency	Q	Q
	Settlement method	Р	P
	Option details		
	Option style		
	Option type		
	Option first exercise date		
	Option last exercise date		
	Option exercise frequency		
	Option strike index		
	Option strike index type		
	Option strike index source		
	Option strike price		
1	Delivery profile		
	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
42 [Delivery start date	2020-01-01	2020-01-01
43 [Delivery end date	2021-01-01	2021-01-01
44 l	Load type	GD	GD
1	Life cycle information		
45	Action type	N	N



	, ,		
	Id Identifier	(buyer side)	(seller side)
	ties to the contract		
	of the market participant or counterparty	A1234567B.EU	C7654321D.EU
	pe of code used in field 1	ACE	ACE
	of the trader and / or of the market participant or counterparty as identified		
by t	the organised market place		
4 ID c	of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
5 Typ	pe of code used in 4	ACE	ACE
6 Rep	porting entity ID	B3977772Y.EU	B3977772Y.EU
7 Typ	pe of code used in 6	ACE	ACE
8 Ber	neficiary ID		
9 Typ	pe of code used in field 8		
	ding capacity of the market participant or counterparty in field 1	Р	Р
	//sell indicator	В	S
	ator/Aggressor		
	der details		
	der ID		
	der type		
	der Condition		
	der Status		
	imum Execution Volume		
	ce Limit		
	disclosed Volume		
	ler Duration		
	ntract details		
	ntract ID	NA	NA
22 Cor	ntract Name	EXECUTION	EXECUTION
23 Cor	ntract type	FW	FW
24 Ene	ergy Commodity	NG	NG
	ng Index or reference price		
	tlement method	Р	Р
	ganised market place ID/OTC	XBIL	XBIL
	ntract Trading Hours		
	at trading date and time		
	nsaction Details		
	nsaction timestamp	2020-02-21T00:01:00Z	2020-02-21T00:01:00Z
	que Transaction ID	123abc789	
	red Transaction ID		796cgt342
		ABCDE12345	ABCDE12345
	ked Order ID		
	ce-brokered	10.04	10.01
35 Pric		18.24	18.24
	ex Value		
	ce currency	EUR	EUR
38 Not	ional amount	814233.60	814233.60
39 Not	ional Currency	EUR	EUR
40 Qua	antity / Volume	60	60
41 Tota	al Notional Contract Quantity	44640	44640
42 Qua	antity unit for field 40 and 41	MW / MWh	MW / MWh
	mination date		
	tion details		
	tion style		
	tion type		
	tion Exercise date		
	tion Strike price		
	ivery profile	40VVV FUDOCAC C	40VVV FUDOCAC C
	ivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
	ivery Start Date	2020-01-01	2020-01-01
	ivery End Date	2020-02-01	2020-02-01
	ration	M	M
	nd type	GD	GD
53 Day	ys of the week		
54 Loa	nd Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
	ivery capacity		
	antity Unit for 55		
	ce/time interval quantity		
	ecycle information		



6.01	Simple Index Gas Physical Annual Swing Deal		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	Р
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	ABCDE12345	ABCDE12345
12	Contract date	2019-08-06	2019-08-06
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	VTP NCG (3-0-3) + 0.45	VTP NCG (3-0-3) + 0.45
16	Estimated notional amount		
17	Notional currency	EUR	EUR
18	Total notional contract quantity	1100000	1100000
19	Volume optionality capacity	0-275	0-275
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2019-12-31 / 2020-12-30	2019-12-31 / 2020-12-30
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	NCG_Front_Q_Mid	NCG_Front_Q_Mid
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS-Heren	ICIS-Heren
28	First fixing date	2019-10-01	2019-10-01
29	Last fixing date	2020-09-30	2020-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
42	Delivery start date	2020-01-01	2020-01-01
43	Delivery end date	2021-01-01	2021-01-01
44	Load type	GD	GD
	vr-	00	
	Life cycle information		



N E:-	nple Index Gas Physical Annual Swing Deal	(hunor cido)	(coller side)
	Ild Identifier rties to the contract	(buyer side)	(seller side)
		A1234567B.EU	07054004D FU
	of the market participant or counterparty		C7654321D.EU
	pe of code used in field 1	ACE	ACE
	of the trader and / or of the market participant or counterparty as identified by		
	organised market place		
	of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
	pe of code used in 4	ACE	ACE
	porting entity ID	B3977772Y.EU	B3977772Y.EU
7 Typ	pe of code used in 6	ACE	ACE
8 Ber	neficiary ID		
9 Typ	pe of code used in field 8		
10 Tra	ading capacity of the market participant or counterparty in field 1	P	P
11 Buy	y/sell indicator	В	S
12 Initi	iator/Aggressor		
	der details		
13 Ord	der ID		
	der type		
	der Condition		
	der Status		
	nimum Execution Volume		
	ce Limit		
	disclosed Volume		
	der Duration		
	ntract details	NIA	NA
	ntract ID	NA	NA
	ntract Name	EXECUTION	EXECUTION
	ntract type	FW	FW
24 Ene	ergy Commodity	NG	NG
25 Fix	ing Index or reference price		
26 Set	ttlement method	P	P
27 Org	ganised market place ID/OTC	XBIL	XBIL
28 Coi	ntract Trading Hours		
29 Las	st trading date and time		
Tra	ansaction Details		
	ansaction timestamp	2020-02-20T00:01:00Z	2020-02-20T00:01:00Z
	ique Transaction ID	123abc789	796cgt342
	ked Transaction ID	ABCDE12345	ABCDE12345
	ked Order ID	7.BOBE 120-10	ABOBE 12040
	ice-brokered		
35 Prid		18.71	18.71
		10.71	10.71
	ex Value	EUD	ELID.
	ce currency	EUR	EUR
	tional amount	1851392	1851392
	tional Currency	EUR	EUR
	antity / Volume	133	133
	tal Notional Contract Quantity	98952	98952
42 Qu	antity unit for field 40 and 41	MW / MWh	MW / MWh
43 Ter	rmination date		
Op	tion details		
44 Op	tion style		
	tion type		
	tion Exercise date		
	tion Strike price		
	livery profile		
	livery point or zone	10YXX-EUROGAS8	10YXX-EUROGAS8
		2020-01-01	2020-01-01
	livery Start Date	2020-01-01	2020-01-01
	livery End Date		
	ration	M	M
	ad type	GD	GD
	ys of the week		
	ad Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
	livery capacity		
	antity Unit for 55		
57 Prio	ce/time interval quantity		
Life	ecycle information		
		N	N



27.01	Put Linked Option		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	LinkedPutOpt-0001	LinkedPutOpt-0001
12	Contract date	2018-07-25	2018-07-25
13	Contract type	OP_FW	OP_FW
14	Energy commodity	EL	EL
15	Price or price formula	IF EPEX DA > 0,(48*10-0.98*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10 Else (48*10-1.02*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10	IF EPEX DA > 0,(48*10-0.98*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10 Else (48*10-1.02*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-10 or 0-20	0-10 or 0-20
20	Notional quantity unit	MW	MW
21	Volume optionality	С	С
22	Volume optionality frequency	Н	Н
23	Volume optionality intervals	2018-12-30 / 2019-12-29	2018-12-30 / 2019-12-29
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	EPEX_SPOT_FRENCH_DAY- AHEAD_AUCTION_HOUR	EPEX_SPOT_FRENCH_DAY- AHEAD_AUCTION_HOUR
26	Fixing index types	FW	FW
27	Fixing index sources	EPEX Spot	EPEX Spot
28	First fixing date	2018-12-31	2018-12-31
29	Last fixing date	2019-12-30	2019-12-30
30	Fixing frequency	D	D
31	Settlement method	Р	Р
	Option details		
32	Option style	E	E
33	Option type	P	P
34	Option first exercise date	2018-08-01	2018-08-01
35	Option last exercise date	2018-08-01	2018-08-01
36	Option exercise frequency	Α	A
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price	47	47
	Delivery profile		the second second second
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2019-12-31	2019-12-31
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N



N	Put Linked Option (Execution - Baseload) Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	(buyer trade)	(seller trade)
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by		
•	the organised market place		
4	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	/ CE	7.02
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
		В	3
12	Initiator/Aggressor Order details		
10			
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	Р	Р
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-12-20T00:01:00Z	2019-12-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LinkedPutOpt-0001	LinkedPutOpt-0001
33	Linked Order ID	Ellikedi diopt ooo i	Ellikedi diopt 0001
34	Voice-brokered	40.00	40.00
35	Price	48.00	48.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	35712.00	35712.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	1	1
41	Total Notional Contract Quantity	744	744
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
4.4	Option style		
44			
44 45	Option type		
	Option type Option Exercise date		
45 46	Option Exercise date		
45	Option Exercise date Option Strike price		
45 46 47	Option Exercise date Option Strike price Delivery profile	10YXX-FUROPOW8	10YXX-FUROPOW8
45 46 47 48	Option Exercise date Option Strike price Delivery profile Delivery point or zone	10YXX-EUROPOW8 2019-01-01	10YXX-EUROPOW8
45 46 47 48 49	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date	2019-01-01	2019-01-01
45 46 47 48 49 50	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date	2019-01-01 2019-01-31	2019-01-01 2019-01-31
45 46 47 48 49 50	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration	2019-01-01 2019-01-31 M	2019-01-01 2019-01-31 M
45 46 47 48 49 50 51	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type	2019-01-01 2019-01-31	2019-01-01 2019-01-31
45 46 47 48 49 50 51 52	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week	2019-01-01 2019-01-31 M BL	2019-01-01 2019-01-31 M BL
45 46 47 48 49 50 51 52 53	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals	2019-01-01 2019-01-31 M	2019-01-01 2019-01-31 M
45 46 47 48 49 50 51 52 53 54	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	2019-01-01 2019-01-31 M BL	2019-01-01 2019-01-31 M BL
45 46 47 48 49 50 51 52 53 54 55 56	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity Quantity Unit for 55	2019-01-01 2019-01-31 M BL	2019-01-01 2019-01-31 M BL
45 46 47 48 49 50 51 52 53 54	Option Exercise date Option Strike price Delivery profile Delivery point or zone Delivery Start Date Delivery End Date Duration Load type Days of the week Load Delivery Intervals Delivery capacity	2019-01-01 2019-01-31 M BL	2019-01-01 2019-01-31 M BL



N	Put Linked Option (Execution - Option) Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract	(Suyer trade)	(Schor trade)
	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	AGE	AGE
3	the organised market place		
4	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
	Type of code used in field 8		
	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	В	S
	Initiator/Aggressor		
	Order details		
	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
	Order Duration		
	Contract details		
	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	LL	LL.
26	Settlement method	P	P
		XBIL	XBIL
	Organised market place ID/OTC	ADIL	ADIL
28	Contract Trading Hours		
	Last trading date and time		
	Transaction Details		1
	Transaction timestamp	2019-01-30T00:01:00Z	2019-01-30T00:01:00Z
	Unique Transaction ID	123abc789	796cgt342
	Linked Transaction ID	LinkedPutOpt-0001	LinkedPutOpt-0001
	Linked Order ID		
34	Voice-brokered		
35	Price	47.00	47.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	34968.00	34968.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	1	1
41	Total Notional Contract Quantity	744	744
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
	Termination date		
-	Option details		
44	Option style		
45	Option type		
	Option Exercise date		
	'		
41	Option Strike price		
40	Delivery profile	40VVV FUDODOW 2	AOVAY FUROROW C
	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31
51	Duration	M	M
	Load type	BL	BL
	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
		N	N



28.01	Demand Side Response		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		,
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	В	S
	Contract details		
11	Contract ID	ABCDE12345	ABCDE12345
12	Contract date	2019-09-25	2019-09-25
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Price for reduceD energy volume from 0 to 10 000 PLN/MWh.	Price for reduceD energy volume from 0 to 10 000 PLN/MWh.
16	Estimated notional amount		
17	Notional currency	PLN	PLN
18	Total notional contract quantity		
19	Volume optionality capacity	0-1	0-1
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2019-12-31 / 2020-12-31	2019-12-31 / 2020-12-31
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	Р
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		·
41	Delivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
42	Delivery start date	2020-01-01	2020-01-01
43	Delivery end date	2020-12-31	2020-12-31
44	Load type	OT	OT
	Life cycle information	<u>'</u>	<u> </u>
45	Action type	N	N
	The state of the s		1



	mand Side Response (Execution)		
	ld Identifier	(buyer trade)	(seller trade)
	ties to the contract	A 400 4507D 511	070540045 511
	of the market participant or counterparty	A1234567B.EU	C7654321D.EU
	e of code used in field 1	ACE	ACE
	of the trader and / or of the market participant or counterparty as identified by		
	organised market place	070710017 511	110015055 511
	of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
	e of code used in 4	ACE	ACE
	porting entity ID	B3977772Y.EU	A3909572Z.EU
	e of code used in 6	ACE	ACE
8 Ben	neficiary ID		
9 Typ	e of code used in field 8		
10 Trad	ding capacity of the market participant or counterparty in field 1	Р	Р
11 Buy	/sell indicator	В	S
12 Initia	ator/Aggressor		
Ord	der details		
13 Ord	ler ID		
14 Ord	ler type		
	ler Condition		
	der Status		
	imum Execution Volume		
	the Limit		
	disclosed Volume		
	ler Duration	+	
	ntract details	NA	NIA
	ntract ID	NA	NA
	ntract Name	EXECUTION	EXECUTION
	ntract type	FW	FW
	ergy Commodity	EL	EL
	ng Index or reference price		
	tlement method	Р	Р
	ganised market place ID/OTC	XBIL	XBIL
28 Con	ntract Trading Hours		
29 Last	t trading date and time		
Trai	nsaction Details		
30 Tran	nsaction timestamp	2020-02-05T00:01:00Z	2020-02-05T00:01:00Z
31 Unio	que Transaction ID	123abc	123abc
	ked Transaction ID	ABCDE12345	ABCDE12345
	ked Order ID		
	ce-brokered		
35 Pric		50.00	50.00
	ex Value	30.00	30.00
		PLN	PLN
	ce currency		
	ional amount	600.00	600.00
	ional Currency	PLN	PLN
	antity / Volume	10	
	al Notional Contract Quantity	12	12
	antity unit for field 40 and 41	MW / MWh	MW / MWh
	mination date		
	tion details		
	ion style		
	ion type		
46 Opti	tion Exercise date		
47 Opti	tion Strike price		
	ivery profile		
	ivery point or zone	10YXX-EUROPOW8	10YXX-EUROPOW8
	ivery Start Date	2020-01-01	2020-01-01
	ivery End Date	2020-01-31	2020-01-31
	ation	M	M
	id type	OT	OT
	rs of the week		O1
		00:00:00/23:50:50	00:00:00/23:59:59
	d Delivery Intervals	00:00:00/23:59:59	00.00.00/23:59:59
	ivery capacity		
	antity Unit for 55		
	ce/time interval quantity		
Life	ecycle information		
58 Acti	ion type	N	N

29.01	LNG Long term Sales contract	with variable dimension and nun	nber of cargos [UPDATED]	
N	Field identifier		(buyer side)	(seller side)
	Parties to the contract			
1	ID of the market participant or co	unterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1		ACE	ACE
3	ID of the other market participant	t or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3		ACE	ACE
5	Reporting entity ID		B3977772Y.EU	A3909572Z.EU
6	Type of code used in field 5		ACE	ACE
7	Beneficiary ID			
8	Type of code used in field 7			
9	Trading capacity of the market pa	articipant or counterparty in field 1	P	P
10	Buy/sell indicator	Value 'FW_DES' is not yet	8	S
	Contract details	available in the REMITTable2		
11	Contract ID	schema. For more information,	GVBeOqYvl8up3G3hmS9Dz7E2MFzA	GVBeOqYvl8up3G3hmS9Dz7E2MFzA
12	Contract date	please refer to the description	2021-12-31	2021-12-31
13	Contract type	of the example.	FW_DES	FW_DES
14	Energy commodity		LG	LG
15	Price or price formula		TTEHERENMA * 0.1234 + 0.2345	TTFHERENMA * 0.1234 + 0.2345
	·	Value 'LG' is not yet available in	EUR/MMBtu	EUR/MMBtu
16	Estimated notional amount	the REMITTable2 schema. For		
17	Notional currency	more information, please refer		
18	Total notional contract quantity	to the description of the	8000000	8000000
19	Volume optionality capacity	example.	3500000-13500000	3500000-13500000
20	Notional quantity unit		MMBtu / MMBtu/d	MMBtu / MMBtu/d
21	Volume optionality		M	M
22	Volume optionality frequency		0	0
23	Volume optionality intervals		2022-01-01 / 2022-12-31	2022-01-01 / 2022-12-31
	Fixing index details		2022 01 017 2022 12 01	2022 01 017 2022 12 01
24	Type of index price		I	ı
25	Fixing index		NATURAL GAS-TTF-MONTH AHEAD	NATURAL GAS-TTF-MONTH AHEAD
20	rixing maex		UNWEIGHTED AVERAGE PRICE-HEREN	UNWEIGHTED AVERAGE PRICE-HEREN
26	Fixing index types			FW
27	Fixing index sources			Heren European Spot Gas Markets
28	First fixing date		2021-12-01	2021-12-01
29	Last fixing date		2022-11-30	2022-11-30
30	Fixing frequency		D	D
31	Settlement method		P	P
· ·	Option details			
32	Option style			
33	Option type			
34	Option first exercise date			
35	Option last exercise date			
36	Option exercise frequency			
37	Option strike index			
38	Option strike index type			
39	**			
40	Option strike index source			
40	Option strike price			
41	Delivery profile Delivery point or zone		241//00000000000000000000000000000000000	24\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
41	Delivery point or zone Delivery point or zone		21W000000000EU1	21W000000000EU1
	7 1		21W000000000EU2	21W000000000EU2
41	Delivery point or zone		21W000000000EU3	21W000000000EU3
42 43	Delivery start date Delivery end date		2022-01-01 2022-12-31	2022-01-01 2022-12-31
43	Load type		OT	OT
-7	Life cycle information			
45	Action type		N	N
	Ţ.			

29.02	LNG Long term Sales contract with val	riable dimension and number of c	cargos	s (Execution) [UPDATED]	
N	Field Identifier		((buyer trade)	(seller trade)
	Parties to the contract				
1	ID of the market participant or counterpart	rty		A1234567B.EU	C7654321D.EU
2	Type of code used in field 1			ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place				
4	ID of the other market participant or coun	nterparty		C7654321D.EU	A1234567B.EU
5	Type of code used in 4			ACE	ACE
6	Reporting entity ID			B3977772Y.EU	A3909572Z.EU
7	Type of code used in 6			ACE	ACE
8	Beneficiary ID				
9	Type of code used in field 8				
10	Trading capacity of the market participan	t or counterparty in field 1		P	P
11	Buy/sell indicator			В	S
12	Initiator/Aggressor				
40	Order details				
13 14	Order ID Order type				
15	Order Condition				
16	Order Status				
17	Minimum Execution Volume				
18	Price Limit				
19	Undisclosed Volume				
20	Order Duration	Value 'FW_DES' is not yet			
	Contract details	available in the			
21	Contract ID	REMITTable1_v3 schema. For		NA	NA
22	Contract Name	more information, please refer		EXECUTION	EXECUTION
23	Contract type	to the description of the		FW DES	FW_DES
24	Energy Commodity	evample		LG	LG
25	Fixing Index or reference price	Value 'LG' is not yet available in			
26	Settlement method	the REMITTable1_v3 schema.			P
27	Organised market place ID/OTC	For more information, please		XBIL	XBIL
28	Contract trading hours	refer to the description of the			
29	Last trading date and time	example.			
	Transaction Details		_		
30	Transaction timestamp			2022-10-25T00:01:00	2022-10-25T00:01:00
31	Unique Transaction ID			TmGzlOTkXNmfGsRUXxejU1cZTO54l	TmGzlOTkXNmfGsRUXxejU1cZTO54I
32	Linked Transaction ID		- '	GVBeOqYvl8up3G3hmS9Dz7E2MFzA	GVBeOqYvI8up3G3hmS9Dz7E2MFzA
33	Linked Order ID				
34	Voice-brokered				0.00
35	Price		- 1	3.38	3.38
36 37	Index Value Price currency			EUR	EUR
38	Notional amount			13463942	13463942
39	Notional Currency			EUR	EUR
40	Quantity / Volume			3980000	3980000
41	Total Notional Contract Quantity			3980000	3980000
42	Quantity unit for field 40 and 41			MMBtu / MMBtu/d	MMBtu / MMBtu/d
43	Termination date				
	Option details				
44	Option style				
45	Option type				
46	Option exercise date				
47	Option strike price				
	Delivery profile				
48	Delivery point or zone			21W000000000EU1	21W000000000EU1
49	Delivery Start Date			2022-10-15	2022-10-15
50	Delivery End Date			2022-10-15	2022-10-15
51	Duration			D	D
52	Load type			ОТ	ОТ
53	Days of the week				
54	Load Delivery Intervals			00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity				
56	Quantity Unit for 55				
57	Price/time interval quantity				
F.0	Lifecycle information				N
58	Action type			N	N

0.01	LNG Long term Sales contract	with variable number of cargos a		
N	Field Identifier		(buyer side)	(seller side)
	Parties to the contract			
1	ID of the market participant or co	unterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1		ACE	ACE
3	ID of the other market participant	or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3		ACE	ACE
5	Reporting entity ID		B3977772Y.EU	A3909572Z.EU
6	Type of code used in field 5		ACE	ACE
7	Beneficiary ID			
8	Type of code used in field 7			
9		articipant or counterparty in field 1	Р	Р
10	Buy/sell indicator		В	S
	Contract details			
11	Contract ID	Value 'FW DES' is not yet	GERcerojvcnaporweaporjdGA	GERcerojvcnaporweaporjdGA
12	Contract date	available in the REMITTable2	2022-07-31	2022-07-31
13	Contract type	schema. For more information,	FW_DES	FW_DES
14	Energy commodity	please refer to the description	LG	✓ LG
15	Price or price formula	of the example.	12.34	12.34
16	Estimated notional amount	o	370200	370200
17	Notional currency		EUR	EUR
18	Total notional contract quantity	Value 'LG' is not yet available in	30000	30000
19	Volume optionality capacity	the REMITTable2 schema. For	10000-30000	10000-30000
20	Notional quantity unit	more information, please refer	MWh / MWh/d	MWh / MWh/d
21	Volume optionality	to the description of the	M	M
22	Volume optionality frequency	example.	0	0
23	Volume optionality intervals		2022-10-01 / 2022-12-31	2022-10-01 / 2022-12-31
	Fixing index details			
24	Type of index price			
25	Fixing index			
26	Fixing index types			
27	Fixing index sources			
28	First fixing date			
29	Last fixing date			
30	Fixing frequency			
31	Settlement method			
	Option details			
32	Option style			
33	Option type			
34	Option first exercise date			
35	Option last exercise date			
36	Option exercise frequency			
37	Option strike index			
38	Option strike index type			
39	Option strike index source			
40				
40	Option strike price			
11	Delivery profile		40740040 000077	40/40040 000077
41	Delivery point or zone		10Y1001C00037Z	10Y1001C00037Z
42	Delivery start date		2022-10-01	2022-10-01
43	Delivery end date		2022-12-31	2022-12-31
44	Load type		ОТ	ОТ
45	Action type		N	N
				113

30.02	LNG Long term Sales contract wit	an variable number of cargos and		/H (1-)
N	Field Identifier		(buyer trade)	(seller trade)
	Parties to the contract			
1	ID of the market participant or count	erparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1		ACE	ACE
3	ID of the trader and / or of the marke			
	identified by the organised market p			
4	ID of the other market participant or	counterparty	C7654321D.EU	A1234567B.EU
5	Type of code used in 4		ACE	ACE
6	Reporting entity ID		B3977772Y.EU	A3909572Z.EU
7	Type of code used in 6		ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market partic	cipant or counterparty in field 1	P	P
11	Buy/sell indicator		В	S
12	Initiator/Aggressor			
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
		Value 'FW_DES' is not yet	1	
20	Order Duration	available in the REMITTable1_v3		
24	Contract details	schema. For more information,		NIA
21	Contract ID	please refer to the description of	NA SVERVICEN	NA SYSTEM
22	Contract Name	the example.	EXECUTION	EXECUTION
23	Contract type	are example.	FW_DES	FW_DES
24	Energy Commodity		LG	LG
25	Fixing Index or reference price	Value 'LG' is not yet available in		
26	Settlement method	the REMITTable1_v3 schema.		P
27	Organised market place ID/OTC	For more information, please	XBIL	XBIL
28	Contract trading hours	refer to the description of the		
29	Last trading date and time	example.		
	Transaction Details			
30	Transaction timestamp		2022-11-05T00:01:00	2021-11-05T00:01:00
31	Unique Transaction ID		cnoerhaognaodfh7734kfocjeroj	cnoerhaognaodfh7734kfocjeroj
32	Linked Transaction ID		GERcerojvcnaporweaporjdGA	GERcerojvcnaporweaporjdGA
33	Linked Order ID			
34	Voice-brokered			
35	Price		12.34	12.34
36	Index Value			
37	Price currency		EUR	EUR
38	Notional amount		123400	123400
39	Notional Currency		EUR	EUR
40	Quantity / Volume		10000	10000
41	Total Notional Contract Quantity		10000	10000
42	Quantity unit for field 40 and 41		MWh / MWh/d	MWh / MWh/d
			IVIVYII / IVIVYII/U	IVIVVII / IVIVVII/U
43	Termination date			
44	Option details			
44	Option style			
45	Option type			
46	Option exercise date			
47	Option strike price			
	Delivery profile			
48	Delivery point or zone		21W000000000EU1	21W000000000EU1
49	Delivery Start Date		2022-10-15	2022-10-15
50	Delivery End Date		2022-10-15	2022-10-15
51	Duration		D	D
52	Load type		ОТ	ОТ
53	Days of the week			
54	Load Delivery Intervals		00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity			
56	Quantity Unit for 55			
	Price/time interval quantity			
57	Price/time interval quantity Lifecycle information			



NI	Reliability option contract [NEW]		(human =: d=)	(a allan aida)	
N	Field Identifier		(buyer side)	(seller side)	
	Parties to the contract				
1	ID of the market participant or counterpa	arty	U0625354O.EU	Y2002218H.EU	
2	Type of code used in field 1		ACE	ACE	
3	ID of the other market participant or counterparty		Y2002218H.EU	U0625354O.EU	
4			ACE	ACE	
5	Reporting entity ID		B3977772Y.EU	A3909572Z.EU	
6	Type of code used in field 5		ACE	ACE	
7	Beneficiary ID		AOL	AOL	
	•				
8	Type of code used in field 7				
9	Trading capacity of the market participal	nt or counterparty in field 1	P	P	
10	Buy/sell indicator		В	S	
	Contract details				
11	Contract ID		LTC0001	LTC0001	
12	Contract date		2019-12-16	2019-12-16	
13	Contract type		OP	OP	
14	Energy commodity		EL	EL	
15	Price or price formula		Assignment premium with a different caps	Assignment premium with a different cap	
13	The of place formula		for new (75.000€/MW) and existing capacity (33.000 €/MW)	for new (75.000€/MW) and existing capar (33.000 €/MW)	
16	Estimated notional amount		25267245.52	25267245.52	
17	Notional currency		EUR	EUR	
18	Total notional contract quantity		348393.96	348393.96	
19	Volume optionality capacity		Year of delivery 2023:	Year of delivery 2023:	
13	volume optionality capacity		- 11.016 MW * 1year	- 11.016 MW * 1year	
			- 1.917 MW * 15 years	- 1.917 MW * 15 years	
	At all the state of				
20	Notional quantity unit		MWh	MWh	
21	Volume optionality		V	V	
22	Volume optionality frequency		H	H	
23	Volume optionality intervals		2023-01-01 / 2023-12-31	2023-01-01 / 2023-12-31	
23	Volume optionality intervals		2023-01-01 / 2038-06-30	2023-01-01 / 2038-06-30	
	Fixing index details				
24	Type of index price		F	F	
25	Fixing index			<u> </u>	
26	Fixing index types		FW	FW	
27	Fixing index sources		National Regulatory Authority (NRA) or the capacity auction provider 2023-01-01	National Regulatory Authority (NRA) or the capacity auction provider 2023-01-01	
	First fixing date				
29	Last fixing date		2038-06-30	2038-06-30	
30	Fixing frequency		0	0	
31	Settlement method		C	C	
	Option details				
32	Option style		A	Α	
33	Option type		С	С	
34	Option first exercise date		2023-01-01	2023-01-01	
35	Option last exercise date		2038-06-30	2038-06-30	
	- ' .		_	_	
36	Option exercise frequency		0	O	
37	Option strike index		The strike price is set by resolution of the NRA or it may refer to the specific auction run	The strike price is set by resolution of the NRA or it may refer to the specific auction run	
38	Option strike index type	Indicated as "SPOT" as one	SPOT	SPOT	
39	Option strike index source	of the underlying indices is defined on a daily basis.	The NRA's reference solution is to be indicated here	The NRA's reference solution is to be indicated	
40	Option strike price				
	Delivery profile				
41	Delivery point or zone		10YXX-EUROPOW8	10YXX-EUROPOW8	
	* * * * * * * * * * * * * * * * * * * *				
42	Delivery start date		2023-01-01	2023-01-01	
43	Delivery end date		2038-06-30	2038-06-30	
44	Load type		BL	BL	
	Life cycle information				
			N	N	
45	Action type		IN	IN	



31.02	Reliability option contract (Execution) [NEW]		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty		
2	Type of code used in field 1 ID of the trader and / or of the market participant or counterparty as identified by the		
3			
4	organised market place		
5	ID of the other market participant or counterparty		
	Type of code used in 4		
6 7	Reporting entity ID Type of code used in 6		
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1		
11	Buy/sell indicator		
12	Initiator/Aggressor		
	Order details	~	
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		7
19	Undisclosed Volume		J
20	Order Duration		
	Contract details		
21	Contract ID		
22	Contract Name	4 7 7	
23	Contract type		
24	Energy Commodity		
25	Fixing Index or reference price		
26	Settlement method	.0	
27	Organised market place ID/OTC		
28	Contract Trading Hours		
29	Last trading date and time		
20	Transaction Details Transaction timesterms		
30	Transaction timestamp		
31 32	Unique Transaction ID Linked Transaction ID		
33	Linked Transaction ID Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency		
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume		
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41		
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone		
49	Delivery Start Date		
50	Delivery End Date		
51	Duration		
52	Load type		
53	Days of the week		
54	Load Delivery Intervals		
55	Delivery capacity Ougstity Unit for FE		
56 57	Quantity Unit for 55 Price/time interval quantity		
JI	Lifecycle information		
58	Action type		
	MORIOTI MADO		



Electricity Transportation Contracts



	Total Allocation Results 1	(humar agnéragé)
N	Field Identifier	(buyer contract)
1	Data fields for primary and secondary allocation Document identification	A_R-IT-FR-I-HOURLY1624-140709-01
2	Document dentification Document version	1
3	Document type	A24
4	Sender identification	11XCENTRAL-AOX
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-07-09T08:45:25Z
9	Bid time interval/applicable time interval	2018-07-09T14:00:00Z/2018-07-09T22:00:00Z
10	Domain	10YDOMAA-BBX
11	Document status (if applicable)	
	Capacity allocation time series (for primary allocation)	
12	Time series identification	TotalAllocationResults_TS_2099333
13	Bid document identification	AA-BB-T-PROUCTXXX-180709-01
14	Bid document version	1
15	Bid identification	BID00001
16	Bidding party	10XEICOFPARTY2
17	Auction identification	AA-BB-T-PROUCTXXX-180709-01
18	Business type	A03
19	In area	10YAA-AREAC
20	Out area	10YBB-AREAB
21	Contract type	A03
22	Contract identification	1234148TIF01
23	Measure unit quantity	MAW
24	Currency (if applicable)	EUR
25	Measure Unit Price (if applicable)	MWH
26	Curve Type (if applicable)	A03
27	Classification Category (if applicable)	A01
28	No-Bid auction time series (for primary allocation) Identification	1432 275 66 43 1207
28	Auction identification	1432_275_66_43_1207 1432_275_66_44_1805
30	Classification category (if applicable)	A03
50	Secondary rights time series (for secondary rights)	nus
31	Time series identification	
32	Business type	
33	In area	
34	Out area	
35	Rights holder	
36	Transferee party	
37	Contract identification	
38	Contract type	
39	Previous contract identification (if applicable)	
40	Measure unit quantity	
41	Auction identification (if applicable)	
42	Currency (if applicable)	
43	Measure Unit Price (if applicable)	
44	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
45	Time interval	2018-06-30T22:00:00Z/2018-07-31T22:00:00Z
46	Resolution	PT60M
	Interval for primary allocation and secondary processes	
47	Position	1
48	Quantity	25
49	Price amount (if applicable)	0.1
50	Bid quantity (if applicable)	25
51	Bid price amount (if applicable)	0.2
	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable)	
	Bid header document and Bid document fields for organised man	rket places (applicable for secondary market trading)
54	Subject party	
55	Subject role	
56	Divisible	
57	Linked bids identification (if applicable)	
58	Block bid	



.02	Total Allocation Results for annual auction (contract type A04)	
N	Field Identifier Data fields for primary and secondary allocation	(buyer contract)
1	Document identification	A_R-IT-FR-I-HOURLY1624-140709-01
2	Document version	1
3	Document type	A24
4	Sender identification	11XCENTRAL-AOX
5	Sender role	A07
7	Receiver identification Receiver role	10X1001B1001B61Q A32
8	Creation date and time	2018-07-09T08:45:25Z
9	Bid time interval/applicable time interval	2019-12-31T23:00:00Z/2020-12-31T23:00:00Z
10	Domain	10YDOMAA-BBX
11	Document status (if applicable)	
	Capacity allocation time series (for primary allocation)	
12	Time series identification	TotalAllocationResults_TS_2099333
13	Bid document identification	AA-BB-T-PROUCTXXX-180709-01
14	Bid document version	1
15	Bid identification	BID00001
16	Bidding party	10XEICOFPARTY2
17	Auction identification	AA-BB-T-PROUCTXXX-180709-01
18	Business type	A03
19	In area	10YAA-AREAC
20	Out area	10YBB-AREAB
21	Contract type	A04
22	Contract identification	1234148TIF01
23 24	Measure unit quantity Currency (if applicable)	MAW EUR
25	Currency (if applicable) Measure Unit Price (if applicable)	MWH
26	Curve Type (if applicable)	A03
27	Classification Category (if applicable)	A01
	No-Bid auction time series (for primary allocation)	i vei
28	Identification	
29	Auction identification	
30	Classification category (if applicable)	
31	Secondary rights time series (for secondary rights) Time series identification	
32	Business type	
33	In area	
34	Out area	
35	Rights holder	
36	Transferee party	
37	Contract identification	
38	Contract type	
39	Previous contract identification (if applicable)	
40	Measure unit quantity	
41	Auction identification (if applicable)	
42	Currency (if applicable)	
43	Measure Unit Price (if applicable)	
44	Curve Type (if applicable)	
15	Period for primary allocation and secondary processes Time interval	2010-12-21T23-00-007/2020 12 21T22-00-007
45 46	Resolution	2019-12-31T23:00:00Z/2020-12-31T23:00:00Z PT60M
40	Interval for primary allocation and secondary processes	1 TOUR
17		4
47 48	Position	25
48 49	Quantity Price amount (if applicable)	0.1
50	Bid quantity (if applicable)	25
50 51	Bid price amount (if applicable)	0.2
J1		
E 0	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable) Bid header document and Bid document fields for organised m	arket places (applicable for secondary market trading)
54	Subject party	
55	Subject role	
	Subject role Divisible Linked bids identification (if applicable)	



	Total Allocation Results for intraday with no price (contract	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	
1	Document identification	49ea9b81a7644e538c53202b3491fc1c
2	Document version	1
3	Document type	A25
4	Sender identification	10XCZ-CEPS-GRIDE
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2019-03-08T02:35:42Z
9	Bid time interval/applicable time interval	2019-03-06T23:00:00Z/2019-03-07T23:00:00Z
10	Domain	10YDOMAA-BBX
11	Document status (if applicable)	
	Capacity allocation time series (for primary allocation)	
40		20704 4557 424402144 115-555721
12	Time series identification	3970aae1455743f493bf1dd5c55573ba
13	Bid document identification	AA-BB-T-PROUCTXXX-180308-01
14	Bid document version	
15	Bid identification	DAMAS_GUI
16	Bidding party	10XEICOFPARTY2
17	Auction identification	AA-BB-T-PROUCTXXX-180308-01
18	Business type	A03
19	In area	10YAA-AREAC
20	Out area	10YBB-AREAB
21	Contract type	A07
22	Contract identification	I_16030701_CT_11XYYY-XX1_BET3
23	Measure unit quantity	MAW
24	Currency (if applicable)	EUR
25	Measure Unit Price (if applicable)	MWH
26	Curve Type (if applicable)	A01
27	Classification Category (if applicable)	
	No-Bid auction time series (for primary allocation)	
28	Identification	
29	Auction identification	
30	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	
31	Time series identification	
32	Business type	
33	In area	
34	Out area	
35	Rights holder	
36	Transferee party	
37	Contract identification	
38	Contract type	
39	Previous contract identification (if applicable)	
40	Measure unit quantity	
41	Auction identification (if applicable)	
42	Currency (if applicable)	
43	Measure Unit Price (if applicable)	
44	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
45		2040 02 00702-00-007/2040 02 07702 02 027
45	Time interval	2019-03-06T23:00:00Z/2019-03-07T03:00:00Z
46	Resolution	PT60M
	Interval for primary allocation and secondary processes	
17	, , , , , , , , , , , , , , , , , , , ,	1
47	Position	1
48	Quantity	65
49	Price amount (if applicable)	
50	Bid quantity (if applicable)	
51	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable)	
	Bid header document and Bid document fields for organise	ed market places (applicable for secondary market trading)
54	Subject party	
55	Subject role	
56	Divisible	
	Links d hide identification (if applicable)	
57	Linked bids identification (if applicable)	



	Total Allocation Results for annual auction with no bids (contract type A04)	
N	Field Identifier Data fields for primary and secondary allocation	(buyer contract)
1	Data fields for primary and secondary allocation	A D IT ED I HOUDI V4604 440700 04
	Document identification	A_R-IT-FR-I-HOURLY1624-140709-01
2 3	Document version	1 A24
	Document type	
4	Sender identification	11XCENTRAL-AOX
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-07-09T08:45:25Z
9	Bid time interval/applicable time interval	2019-12-31T23:00:00Z/2020-12-31T23:00:00Z
10	Domain	10YDOMAA-BBX
11	Document status (if applicable)	
	Capacity allocation time series (for primary allocation)	
12	Time series identification	TotalAllocationResults_TS_2099333
13	Bid document identification	AA-BB-T-PROUCTXXX-180709-01
14	Bid document version	1
15	Bid identification	BID00001
16	Bidding party	10XEICOFPARTY2
17	Auction identification	AA-BB-T-PROUCTXXX-180709-01
18	Business type	A03
19	In area	10YAA-AREAC
20	Out area	10YBB-AREAB
21	Contract type	A04
22	Contract type Contract identification	1234148TIF01
23		MAW
	Measure unit quantity Currency (if applicable)	
24	Currency (if applicable)	EUR
25	Measure Unit Price (if applicable)	MWH
26	Curve Type (if applicable)	A03
27	Classification Category (if applicable)	A01
	No-Bid auction time series (for primary allocation)	
28	Identification	1432_275_66_43_1207
29	Auction identification	1432_275_66_44_1805
30	Classification category (if applicable)	A03
	Secondary rights time series (for secondary rights)	
31	Time series identification	
32	Business type	
33	In area	
34	Out area	
35	Rights holder	
36	Transferee party	
37	Contract identification	
38	Contract type	
39	Previous contract identification (if applicable)	
40	Measure unit quantity	
41	Auction identification (if applicable)	
42	Currency (if applicable)	
	7	
43	Measure Unit Price (if applicable)	
44	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
	, , , , , , , , , , , , , , , , , , , ,	
45	Time interval	
46	Resolution	
	Interval for primary allocation and secondary processes	
	interval for primary anocation and secondary processes	
47	Position	
48	Quantity	
49	Price amount (if applicable)	
50	Bid quantity (if applicable)	
51	Bid price amount (if applicable)	
J 1		
	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable)	
	Bid header document and Bid document fields for organised market places	(applicable for secondary market trading)
54	Subject party	
54	Subject party	
55	Subject role	<u> </u>
56	Divisible	
57	Linked bids identification (if applicable)	
58	Block bid	



	r Regulators	
	Rights Resale 1	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	DOLDY AA DD M DDODUOT - WARRED OF
1	Document identification	RSLPX_AA-BB-M-PRODUCTYYMMDD-01
2	Document type	1 A19
4	Sender identification	10X1001A1001A57U
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-07-09T10:00:25Z
9	Bid time interval/applicable time interval	2018-06-30T22:00:0Z/2018-07-31T22:00:00Z
	Domain	10YDOMFR-ITQ A01
11	Document status (if applicable)	A02
	Capacity allocation time series (for primary allocation)	
12	Time series identification	
13	Bid document identification	
14	Bid document version	
15	Bid identification	
16	Bidding party	
17	Auction identification	
18	Business type	
19	In area	
	Out area	
	Contract type	
	Contract identification	
	Measure unit quantity	
	Currency (if applicable)	
	Measure Unit Price (if applicable)	
	Curve Type (if applicable)	
27	Classification Category (if applicable)	
20	No-Bid auction time series (for primary allocation)	
28 29	Identification Auction identification	
30	Classification category (if applicable)	
30	Secondary rights time series (for secondary rights)	
31	Time series identification	RS123446928
32	Business type	A57
	In area	10YAA-AREAC
	Out area	10YBB-AREAB
	Rights holder	10XEICOFPARTY2
	Transferee party	
37	Contract identification	1234138ABA01
38	Contract type	A04
39	Previous contract identification (if applicable)	
40	Measure unit quantity	MAW
41	Auction identification (if applicable)	AA-BB-T-PROUCTXXX-180709-01
	Currency (if applicable)	EUR
	Measure Unit Price (if applicable)	MWH
44	Curve Type (if applicable)	A03
	Period for primary allocation and secondary processes	
4 -		10040 00 00700,007/0040 07 04700,007
	Time interval	2018-06-30T22:00:00Z/2018-07-31T22:00:00Z
	Resolution	2018-06-30122:00:002/2018-07-31122:00:002 P1M
46	Resolution Interval for primary allocation and secondary processes	P1M
46 47	Resolution Interval for primary allocation and secondary processes Position	P1M
46 47 48	Resolution Interval for primary allocation and secondary processes Position Quantity	P1M 1 5
46 47 48 49	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable)	P1M
46 47 48 49 50	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable)	P1M 1 5
46 47 48 49	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable) Bid price amount (if applicable)	P1M 1 5
46 47 48 49 50 51	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable) Bid price amount (if applicable) Reason for primary allocation and secondary processes	P1M 1 5 1.45
46 47 48 49 50 51	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable) Bid price amount (if applicable) Reason for primary allocation and secondary processes Reason code (if applicable)	P1M 1 5
46 47 48 49 50 51	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable) Bid price amount (if applicable) Reason for primary allocation and secondary processes Reason code (if applicable) Reason text (if applicable)	P1M 1 5 1.45
46 47 48 49 50 51	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable) Bid price amount (if applicable) Reason for primary allocation and secondary processes Reason code (if applicable)	P1M 1 5 1.45
46 47 48 49 50 51 52 53	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable) Bid price amount (if applicable) Reason for primary allocation and secondary processes Reason code (if applicable) Reason text (if applicable) Bid header document and Bid document fields for organised market	P1M 1 5 1.45
46 47 48 49 50 51 52 53	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable) Bid price amount (if applicable) Reason for primary allocation and secondary processes Reason code (if applicable) Reason text (if applicable) Bid header document and Bid document fields for organised market	P1M 1 5 1.45
46 47 48 49 50 51 52 53 54 55	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable) Bid price amount (if applicable) Reason for primary allocation and secondary processes Reason code (if applicable) Reason text (if applicable) Bid header document and Bid document fields for organised market Subject party Subject role	P1M 1 5 1.45
46 47 48 49 50 51 52 53 54 55 56	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable) Bid price amount (if applicable) Reason for primary allocation and secondary processes Reason code (if applicable) Reason text (if applicable) Bid header document and Bid document fields for organised market Subject party Subject role Divisible	P1M 1 5 1.45
46 47 48 49 50 51 52 53 54 55	Resolution Interval for primary allocation and secondary processes Position Quantity Price amount (if applicable) Bid quantity (if applicable) Bid price amount (if applicable) Reason for primary allocation and secondary processes Reason code (if applicable) Reason text (if applicable) Bid header document and Bid document fields for organised market Subject party Subject role	P1M 1 5 1.45



	Rights Transfer 1	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	44 PR T PROUGT "" " " " " " " " " " " " " " " " " "
1	Document identification	AA-BB-T-PROUCTXXX-YYMMDD-01
2	Document version	1
3	Document type	A24
4	Sender identification	10XEICOFPARTY1
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-06-26T12:57:08Z
9	Bid time interval/applicable time interval	2018-06-30T22:00:00Z/2018-07-31T22:00:00Z
10	Domain Document status (if applicable)	10YDOM-12344444 A02
11		AUZ
12	Capacity allocation time series (for primary allocation) Time series identification	
13	Bid document identification	
14	Bid document version	
15	Bid document version Bid identification	
16	Bidding party	
17	Auction identification	
18	Business type	
19	In area	
20	Out area	
21	Contract type	
22	Contract type Contract identification	
23	Measure unit quantity	
24	Currency (if applicable)	
25	Measure Unit Price (if applicable)	
26	Curve Type (if applicable)	
27	Curve Type (if applicable) Classification Category (if applicable)	
21	No-Bid auction time series (for primary allocation)	
28	Identification	
29	Auction identification	
30	Classification category (if applicable)	
30	Secondary rights time series (for secondary rights)	
31	Time series identification	ApprovedTransferTS_1317103166
32	Business type	A57
33	In area	10YAA-AREAC
34	Out area	10YBB-AREAB
35	Rights holder	10XEICOFPARTY2
36	Transferee party	10XEICOFPARTY3
37	Contract identification	1234136KFX01
38	Contract type	A04
39	Previous contract identification (if applicable)	123413CFYX01
40	Measure unit quantity	MAW
41	Auction identification (if applicable)	AA-BB-T-PROUCTXXX-180630-01
41	Currency (if applicable)	M- DD-1-1 HOOO 1 MAX-100000-0 1
43	Measure Unit Price (if applicable)	
44	Curve Type (if applicable)	A03
	Period for primary allocation and secondary processes	MUU
ΛE		2018-06-20722-00-007/2018-07 24722-00-007
45 46	Time interval Resolution	2018-06-30T22:00:00Z/2018-07-31T22:00:00Z P1M
46	Interval for primary allocation and secondary processes	ı* IIVI
47	Position	1
	Quantity	
48 49	Price amount (if applicable)	25
	Bid quantity (if applicable)	
50	Bid quantity (if applicable) Bid price amount (if applicable)	
51	_ ` ` ` ' ' '	
E0	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable)	halooon (analisahla far assanda ::lit tti)
	Bid header document and Bid document fields for organised market	places (applicable for secondary market trading)
	Te ve	
54	Subject party	
55	Subject role	
56	Divisible (17)	
57	Linked bids identification (if applicable)	
58	Block bid	



2 04	Bid 1	
3.01 N	Field Identifier	(buyer contract)
.,	Data fields for primary and secondary allocation	(buyer contract)
1	Document identification	AA-BB-T-PROUCTXXX-YYMMDD-01
2	Document version	1
3	Document type	A24
4	Sender identification	10XEICOFPARTY1
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-06-26T12:57:08Z
9	Bid time interval/applicable time interval	2018-06-30T22:00:00Z/2018-07-31T22:00:00Z
10	Domain	10YDOM-12344444
11	Document status (if applicable)	
	Capacity allocation time series (for primary allocation)	
12	Time series identification	
13	Bid document identification	
14	Bid document version	
	Bid identification	
16 17	Bidding party Auction identification	
18	Business type	
19	In area	
20	Out area	
21	Contract type	
	Contract identification	
	Measure unit quantity	
24	Currency (if applicable)	
25	Measure Unit Price (if applicable)	
26	Curve Type (if applicable)	
27	Classification Category (if applicable)	
	No-Bid auction time series (for primary allocation)	
28	Identification	
29	Auction identification	
30	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	lana sana
31	Time series identification	BID00001
32	Business type	A03
33 34	In area Out area	10YAA-AREAC 10YBB-AREAB
35	Rights holder	IUI DD-AREAD
	Transferee party	
37	Contract identification	
38	Contract type	
	Previous contract identification (if applicable)	
40	Measure unit quantity	MAW
41	Auction identification (if applicable)	AA-BB-T-PROUCTXXX-180630-01
42	Currency (if applicable)	EUR
43	Measure Unit Price (if applicable)	MWH
44	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
45	Time interval	
46	Resolution	
	Interval for primary allocation and secondary processes	
47	Position	
48	Quantity	
49	Price amount (if applicable)	
50	Bid quantity (if applicable)	
51	Bid price amount (if applicable) Reason for primary allocation and secondary processes	
E0		
52	Reason code (if applicable)	
	Reason code (if applicable) Reason text (if applicable)	rket places (applicable for secondary market trading)
	Reason code (if applicable)	rket places (applicable for secondary market trading)
53	Reason code (if applicable) Reason text (if applicable) Bid header document and Bid document fields for organised man	
53 54	Reason code (if applicable) Reason text (if applicable) Bid header document and Bid document fields for organised man Subject party	10XEICOFPARTY1
53 54 55	Reason code (if applicable) Reason text (if applicable) Bid header document and Bid document fields for organised mail Subject party Subject role	10XEICOFPARTY1 A29
53 54 55 56	Reason code (if applicable) Reason text (if applicable) Bid header document and Bid document fields for organised man Subject party Subject role Divisible	10XEICOFPARTY1 A29 A01
53 54 55	Reason code (if applicable) Reason text (if applicable) Bid header document and Bid document fields for organised mail Subject party Subject role	10XEICOFPARTY1 A29



Gas Transportation Contracts



1.01 N	Primary Bundled Auction with floating price Field Identifier	(hunor contract)
N		(buyer contract)
1	Data fields for primary and secondary allocation Sender Identification	21X-Z1-A-A0A0A-A
2		
3	Organised market place ID Process Identification	21X00000001225H AU1234
4		
	Type of Gas	HC1
5	Transportation transaction identification	201800441
6	Creation date and time	2018-10-01T10:35:19Z
7	Auction open date and time	2018-10-01T04:00:00Z
8	Auction end date and time	2018-10-02T04:00:00Z
9	Transportation transaction type	ZSX
10	Start date and time	2018-10-03T04:00Z
11	End date and time	2018-10-04T03:59Z
12	Offered capacity	100
13	Capacity category	Z06
	Data fields for lifecycle reporting	
14	Action type	62G
	Data fields for quantity and price reporting	
15	Quantity	80
16	Measure Unit	KW1
17	Currency	EUR
18	Total price	0.0007
19	Fixed or floating reserve price	Z08
20	Reserve price	0.0005
21	Premium price	0.0002
	Data fields for identification of location and market participant	
22	Network point identification	10Y0000123456789
23	Bundling	ZEO
24	Direction	Z02
25	TSO 1 identification	21X-Z1-A-A0A0A-A
26	TSO 2 identification	21X-Z2-A-A0A0A-B
27	Market participant identification	21X0000000XXXXX
28	Balancing group or portfolio code	800477
	Data fields for secondary allocations	
29	Procedure applicable	
30	Maximum bid amount	
31	Minimum bid amount	
32	Maximum quantity	
33	Minimum quantity	
34	Price paid to TSO (underlying price)	
35	Price the transferee pays to the transferor	
36	Transferor identification	
37	Transferee identification	
J.	Data fields for orders at auctions for primary allocations	
38	Bid ID	8552448
39	Auction round number	1
40	Bid price	0.05
41	Bid quantity	70



	Primary Unbundled Auction			
N	Field Identifier	(buyer contract)		
	Data fields for primary and secondary allocation	1		
1	Sender Identification	21X-Z1-A-A0A0A-A		
2	Organised market place ID	21X00000001225H		
3	Process Identification	AU1238		
4	Type of Gas	HC1		
5	Transportation transaction identification	201800442		
6	Creation date and time	2018-10-01T10:35:19Z		
7	Auction open date and time	2018-10-01T06:00:00Z		
8	Auction end date and time	2018-10-02T06:00:00Z		
9	Transportation transaction type	ZSX		
10	Start date and time	2018-10-03T06:00Z		
11	End date and time	2018-10-04T05:59Z		
12	Offered capacity	100		
13	Capacity category	Z06		
	Data fields for lifecycle reporting			
14	Action type	62G		
	Data fields for quantity and price reporting			
15	Quantity	80		
16	Measure Unit	KW1		
17	Currency	EUR		
18	Total price	0.0007		
19	Fixed or floating reserve price	Z08		
20	Reserve price	0.0005		
21	Premium price	0.0002		
	Data fields for identification of location and market participant			
22	Network point identification	10Y0000123456789		
23	Bundling	ZEP		
24	Direction	Z02		
25	TSO 1 identification	21X-Z1-A-A0A0A-A		
26	TSO 2 identification			
27	Market participant identification	21X0000000XXXXX		
28	Balancing group or portfolio code	800477		
	Data fields for secondary allocations			
29	Procedure applicable			
30	Maximum bid amount			
31	Minimum bid amount			
32	Maximum quantity			
33	Minimum quantity			
34	Price paid to TSO (underlying price)			
35	Price the transferee pays to the transferor			
36	Transferor identification			
37	Transferee identification			
	Data fields for orders at auctions for primary allocations			
38	Bid ID	8552448		
30				
39	Auction round number	1		
	Auction round number Bid price	0.05		



1.03	Uniform Price Auction	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	(au) a community
1	Sender Identification	21X00000001225H
2	Organised market place ID	21X00000001225H
3	Process Identification	CE-AUCTION-20181201
4	Type of Gas	LC1
5	Transportation transaction identification	PARTICIPANT-01
6	Creation date and time	2018-11-30T22:47:39Z
7	Auction open date and time	2018-11-30T09:00:00Z
8	Auction end date and time	2018-11-30T16:00:00Z
9	Transportation transaction type	ZSX
10	Start date and time	2018-12-01T06:00Z
11	End date and time	2018-12-02T05:59Z
12	Offered capacity	1800
13	Capacity category	Z06
	Data fields for lifecycle reporting	
14	Action type	62G
	Data fields for quantity and price reporting	
15	Quantity	800
16	Measure Unit	KW1
17	Currency	EUR
18	Total price	2
19	Fixed or floating reserve price	
20	Reserve price	
21	Premium price	
	Data fields for identification of location and market participant	
22	Network point identification	21Z00000000054W
23	Bundling	ZEO
24	Direction	Z02
25	TSO 1 identification	10X1001A1001A450
26	TSO 2 identification	21X-Z1-A-A0A0A-A
27	Market participant identification	21X0000000XXXXX
28	Balancing group or portfolio code	GSERHJ
	Data fields for secondary allocations	
29	Procedure applicable	
30	Maximum bid amount	
31	Minimum bid amount	
32	Maximum quantity	
33	Minimum quantity	
34	Price paid to TSO (underlying price)	
35	Price the transferee pays to the transferor	
36	Transferor identification	
37	Transferee identification	
	Data fields for orders at auctions for primary allocations	
38	Bid ID	1070
39	Auction round number	1
40	Bid price	3.2
41	Bid quantity	25



	Ascending Clock Auction		
N	Field Identifier	(buyer contract)	
	Data fields for primary and secondary allocation		
1	Sender Identification	10X1001A1001A604	
2	Organised market place ID	21X00000001225H	
3	Process Identification	MONTHLY-CLOCK-AUCTION-201811	
4	Type of Gas	LC1	
5	Transportation transaction identification	PARTICIPANT-01	
6	Creation date and time	2018-11-11T14:00:00Z	
7	Auction open date and time	2018-11-01T05:00:00Z	
8	Auction end date and time	2018-11-10T05:00:00Z	
9	Transportation transaction type	ZSW	
10	Start date and time	2018-12-01T06:00Z	
11	End date and time	2019-01-01T05:59Z	
12	Offered capacity	1000	
13	Capacity category	Z06	
	Data fields for lifecycle reporting		
14	Action type	62G	
	Data fields for quantity and price reporting		
15	Quantity	300	
16	Measure Unit	KW2	
17	Currency	EUR	
18	Total price	3	
19	Fixed or floating reserve price	Z07	
20	Reserve price	0,05	
21	Premium price	2,95	
	Data fields for identification of location and market participant		
22	Network point identification	21Z0000000054W	
23	Bundling	ZEO	
24	Direction	Z02	
25	TSO 1 identification	10X1001A1001A450	
26	TSO 2 identification	21X-Z1-A-A0A0A-A	
27	Market participant identification	21X0000000XXXXX	
28	Balancing group or portfolio code	GSERHJ	
	Data fields for secondary allocations		
29	Procedure applicable		
30	Maximum bid amount		
31	Minimum bid amount		
32	Maximum quantity		
33	Minimum quantity		
34	Price paid to TSO (underlying price)		
35	Price the transferee pays to the transferor		
36	Transferor identification		
37	Transferee identification		
٠.	Data fields for orders at auctions for primary allocation	ns	
38	Bid ID	1071	
39	Auction round number	1	
40	Bid price	500	
41	Bid quantity	10	
+1	Dia quantity	IV	



	Lifecycle event for business decision - Delivery profile m		
N	Field Identifier	(Buyer contract)	(Buyer contract modification)
	Data fields for primary and secondary allocation		
1	Sender Identification	21X-TSORRMEIC-01	21X-TSORRMEIC-01
2	Organised market place ID	21X-BP-EIC001	21X-BP-EIC001
3	Process Identification	111111	111111
4	Type of Gas	HC1	HC1
5	Transportation transaction identification	1001	1001
6	Creation date and time	2021-05-18T08:00:00Z	2021-10-22T08:00:00Z
7	Auction open date and time	2021-05-17T07:00:00Z	2021-05-17T07:00:00Z
8	Auction end date and time	2021-05-18T08:00:00Z	2021-05-18T08:00:00Z
9	Transportation transaction type	ZSW	ZSW
10	Start date and time	2021-10-01T04:00Z	2021-10-01T04:00Z
11	End date and time	2022-01-01T04:00Z	2021-12-01T04:00Z
10	Start date and time		2021-12-01T04:00Z
11	End date and time		2022-01-01T04:00Z
12	Offered capacity	1000	1000
13	Capacity category	Z06	Z06
	Data fields for lifecycle reporting		
14	Action type	62G	66G
	Data fields for quantity and price reporting		
15	Quantity	800	800
16	Measure Unit	KW2	KW2
15	Quantity		600
16	Measure Unit		KW2
17	Currency	EUR	EUR
18	Total price	0.011273341	0.011273341
19	Fixed or floating reserve price	Z07	Z07
20	Reserve price	0.011273341	0.011273341
21	Premium price	0	0
	Data fields for identification of location and market partic	cipant	
22	Network point identification	21Z-POINT-EIC001	21Z-POINT-EIC001
23	Bundling	ZEO	ZEO
24	Direction	Z02	Z02
25	TSO 1 identification	21X-TSORRMEIC-01	21X-TSORRMEIC-01
26	TSO 2 identification	21X-TSOADJEIC-11	21X-TSOADJEIC-11
27	Market participant identification	21X-NU1-EIC01	21X-NU1-EIC01
28	Balancing group or portfolio code		
	Data fields for secondary allocations		
29	Procedure applicable		
30	Maximum bid amount		
31	Minimum bid amount		
32	Maximum quantity		
33	Minimum quantity		
34	Price paid to TSO (underlying price)		
35	Price the transferee pays to the transferor		
36	Transferor identification		
37	Transferee identification		
	Data fields for orders at auctions for primary allocations		
38	Bid ID	123	123
39	Auction round number	1	1
40	Bid price	0	0
41	Bid quantity	800	800



	Lifecycle event for business decision - Delivery profile modifica	· · ·	
N	Field Identifier	(Buyer contract)	(Buyer contract modification)
	Data fields for primary and secondary allocation	OUV TOODDIVE OU	104V T00DD14510 04
1	Sender Identification	21X-TSORRMEIC-01	21X-TSORRMEIC-01
2	Organised market place ID	21X-BP-EIC001	21X-BP-EIC001
3	Process Identification	111111	111111
4	Type of Gas	HC1	HC1
5	Transportation transaction identification	1001	1001
6	Creation date and time	2021-05-18T08:00:00Z	2021-10-22T08:00:00Z
7	Auction open date and time	2021-05-17T07:00:00Z	2021-05-17T07:00:00Z
8	Auction end date and time	2021-05-18T08:00:00Z	2021-05-18T08:00:00Z
9	Transportation transaction type	ZSW	ZSW
10	Start date and time	2021-10-01T04:00Z	2021-10-01T04:00Z
11	End date and time	2022-01-01T04:00Z	2021-12-01T04:00Z
10	Start date and time		2021-12-01T04:00Z
11	End date and time		2022-01-01T04:00Z
12	Offered capacity	1000	1000
13	Capacity category	Z06	Z06
	Data fields for lifecycle reporting		
14	Action type	62G	62G
	Data fields for quantity and price reporting		
15	Quantity	800	800
16	Measure Unit	KW2	KW2
15	Quantity		600
16	Measure Unit		KW2
17	Currency	EUR	EUR
18	Total price	0.011273341	0.011273341
19	Fixed or floating reserve price	Z07	Z07
20	Reserve price	0.011273341	0.011273341
21	Premium price	0	0
	Data fields for identification of location and market participant		
22	Network point identification	21Z-POINT-EIC001	21Z-POINT-EIC001
23	Bundling	ZEO	ZEO
24	Direction	Z02	Z02
25	TSO 1 identification	21X-TSORRMEIC-01	21X-TSORRMEIC-01
26	TSO 2 identification	21X-TSOADJEIC-11	21X-TSOADJEIC-11
27	Market participant identification	21X-NU1-EIC01	21X-NU1-EIC01
28	Balancing group or portfolio code		
	Data fields for secondary allocations		
29	Procedure applicable		
30	Maximum bid amount		
31	Minimum bid amount		
32	Maximum quantity		
33	Minimum quantity		
34	Price paid to TSO (underlying price)		
35	Price the transferee pays to the transferor		
36	Transferor identification		
37	Transferee identification		
20	Data fields for orders at auctions for primary allocations	122	122
38	Bid ID	123	123
39	Auction round number	1	1
40	Bid price	0	0
41	Bid quantity	800	800



2.01	Secondary CFO [UPDATED]	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	, ,
1	Sender Identification	21X00000001225H
2	Organised market place ID	21X00000001225H
3	Process Identification	CallForOrders00311
4	Type of Gas	HC1
5	Transportation transaction identification	590825
6	Creation date and time	2014-10-01T10:00:00Z
7	Auction open date and time	
8	Auction end date and time	
9	Transportation transaction type	ZSZ
10	Start date and time	2014-10-03T06:00Z
11	End date and time	2014-10-04T05:59Z
12	Offered capacity	100
13	Capacity category	
	Data fields for lifecycle reporting	
14	Action type	62G
	Data fields for quantity and price reporting	
15	Quantity	80
16	Measure Unit	KW1
17	Currency	EUR
18	Total price	0.0007
19	Fixed or floating reserve price	Z07
20	Reserve price	0.0005
21	Premium price	0.0002
00	Data fields for identification of location and market parti	•
22	Network point identification	10Y0000123456789 ZEP
23	Bundling	Z02
25	Direction TSO 1 identification	21X-DE-A-A0A0A-A
26	TSO 2 identification	ZIA-DE-A-AUAUA-A
27	Market participant identification	21X00000000XXXXX
28	Balancing group or portfolio code	800478
20	Data fields for secondary allocations	000410
29	Procedure applicable	A01
30	Maximum bid amount	0.00006
31	Minimum bid amount	0.00002
32	Maximum quantity	100
33	Minimum quantity	30
34	Price paid to TSO (underlying price)	0.00007
35	Price the transferee pays to the transferor	0.00045
36	Transferor identification	21X0000000XXXXX
37	Transferee identification	21X0000000YYYYY
	Data fields for orders at auctions for primary allocations	
38	Bid ID	
39	Auction round number	
40	Bid price	
41	Bid quantity	



	Secondary bilateral allocation [UPDATED]	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	
1	Sender Identification	21X00000001225H
2	Organised market place ID	21X-XXXXXXXXXXY
3	Process Identification	56879BIL
4	Type of Gas	HC1
5	Transportation transaction identification	67852_2018
6	Creation date and time	2018-10-01T10:28:46Z
7	Auction open date and time	
8	Auction end date and time	
9	Transportation transaction type	ZSZ
10	Start date and time	2018-10-03T06:00Z
11	End date and time	2018-10-04T05:59Z
12	Offered capacity	
13	Capacity category	
	Data fields for lifecycle reporting	
14	Action type	62G
	Data fields for quantity and price reporting	
15	Quantity	80
16	Measure Unit	KW1
17	Currency	EUR
18	Total price	0.0007
19	Fixed or floating reserve price	
20	Reserve price	
21	Premium price	
	Data fields for identification of location and market particip	ant
22	Network point identification	10Y0000123456789
23	Bundling	ZEP
24	Direction	Z02
25	TSO 1 identification	21X-DE-A-A0A0A-A
26	TSO 2 identification	
27	Market participant identification	21X0000000XXXXX
28	Balancing group or portfolio code	800478
	Data fields for secondary allocations	
29	Procedure applicable	A03
30	Maximum bid amount	
31	Minimum bid amount	
32	Maximum quantity	
33	Minimum quantity	
34	Price paid to TSO (underlying price)	
35	Price the transferee pays to the transferor	0.0007
36	Transferor identification	21X0000000XXXXX
37	Transferee identification	21X0000000YYYYY
	Data fields for orders at auctions for primary allocations	
38	Bid ID	
39	Auction round number	
40	Bid price	
41	Bid quantity	